

7-31
API NUMBER 15- 071-20,474 • 0000

C. NE, SEC. 9, T. 17 S, R. 41 W/E
4620 feet from S section line
660 feet from E section line

Lease Name Steele Brothers Well # 1
County Greeley 172.25

Well Total Depth 5300 feet

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 390

To: 1 070703
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

TECHNICIAN'S PLUGGING REPORT

Operator License # 6593

Operator: Coastal Oil & Gas Corporation
Name &
Address 211 North Robinson, Suite 1700
Oklahoma City, OK 73102.

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A

Other well as hereinafter indicated _____

Plugging Contractor Murfin Drilling Company License Number 6033

Address 250 North Water, Suite 300, Wichita, KS 67202

Company to plug at: Hour: 10 a.m. Day: 31 Month: 7 Year: 19 89

Plugging proposal received from Matt Finnesy

(company name) Murfin Drilling Company (phone) 316-267-3241

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 2675-2700'

1st plug at 2700' with 50 sx cement, 2nd plug at 1750' with 80 sx cement,

3rd plug at 400' with 40 sx cement, 4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Dan Goodrow
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None

Operations Completed: Hour: 3:15 p.m. Day: 31 Month: 7 Year: 19 89

ACTUAL PLUGGING REPORT 1st plug at 2700' with 50 sx cement,

2nd plug at 1750' with 80 sx cement,

3rd plug at 400' with 40 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Dowell.

(If additional description is necessary, use BACK of this form.)

did not observe this plugging.

DATE 8-4-89

INV. NO. 25544

7-31

Signed Dan Goodrow
(TECHNICIAN)

RECEIVED
STATE CORPORATION COMMISSION
AUG - 2 1989
8-2-89
CONSERVATION DIVISION
Wichita, Kansas

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date July 20 89
month day year

C NE NE Sec 9 Twp 17 S, Rg 41 East
West

OPERATOR: License # 6593
Name: Coastal Oil & Gas Corporation
Address: 211 N. Robinson, Suite 1700
City/State/Zip: Oklahoma City, Okla. 73102
Contact Person: C. Brad Crouch
Phone: (405) 239-7031

4620 feet from South line of Section
660 feet from East line of Section
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: not yet determined
Name: W. McKinley Blully

County: Greeley
Lease Name: Steele Brothers Well # 1
Field Name: Wildcat - UNKNOWN

Well Drilled For: Well Class: Type Equipment:
 Oil Inj Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OAWO Disposal Wildcat Cable
 Seismic; # of Holes

Is this a Prorated Field? yes no
Target Formation(s): Morrow
Nearest lease or unit boundary: 660'
Ground Surface Elevation: 3770' feet MSL
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Depth to bottom of fresh water: 325'
Depth to bottom of usable water: 1700'
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 350'

If OAWO: old well information as follows:
Operator: STATE CORPORATION COMMISSION
Well Name: JUL - 0-1989
Comp. Date: Old Total Depth

Projected Total Depth: 5300'
Formation at Total Depth: Mississippian
Water Source for Drilling Operations: not yet determined
 well farm pond other

Directional, Deviated or Horizontal wellbore? yes no
If yes, total depth location: _____

DWR Permit #: _____
Will Cores Be Taken?: yes no
If yes, proposed zone: _____

AFFIDAVIT

340' Alt. II Req.

The undersigned hereby affirms:

PUSHER Mat Finansky
TD 5300 FORMATION Mws
SURFACE PIPE 6 5/8" @ 390'
ANHYDRITE 2700' ELEVATION
STARTING TIME & DATE 1000AM 7-31-89
COMPLETION TIME & DATE 3:52PM 7-31-89

1st PLUG @ 2700 FT. W/ 50 SX
2nd PLUG @ 1750 FT. W/ 80 SX
3rd PLUG @ 400 FT. W/ 40 SX
4th PLUG @ 40 FT. W/ 10 SX
RAT HOLE CIRCULATED W/ 15 SX
MOUSE HOLE CIRCULATED W/ 10 SX
WATER WELL PLUGGED W/ _____ SX
CEMENT COMPANY Cowell
TECHNICIAN PG

60/40 64'

RECEIVED
STATE CORPORATION COMMISSION

100-2-1989

CONSERVATION DIVISION
Wichita, Kansas

Spud 9:00 7-20-89

8/18/89

X

started within

9
17
4W

5280	1850
4950	1320
4620	990
4290	660
3960	330
3630	
3300	
2970	
2640	
2310	
1980	
1650	
1320	
990	
660	
330	

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- file acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.