

To: 1 090198 4-30  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION App.  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15-071-20,560-0000 115 R  
NW SE SW, SEC. 22, T 17 S, R 41 W/E

TECHNICIAN'S PLUGGING REPORT

Operator License # 30168

Operator: Yates Petroleum Corp.  
Name & Address 105 S. 4th St.  
Artesia, NM 88210

940 feet from S section line  
1700 feet from WXX section line

Lease Name Cheney Well # 1  
County Greeley 177.12

Well Total Depth 5450 feet

Conductor Pipe: Size        feet

Surface Casing: Size 8 5/8 feet 418

Abandoned Oil Well        Gas Well        Input Well        SWD Well        D&A X

Other well as hereinafter indicated       

Plugging Contractor Murfin Drilling Company License Number 30606

Address 250 N. Water, Suite 300, Wichita, KS 67202

Company to plug at: Hour: 11 p.m. Day: 29 Month: 4 Year: 19 92

Plugging proposal received from Ed McKenna

(company name) Murfin Drilling Company (phone) 316-267-3241

work: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 2640-75'  
1st plug at 2680' with 50 sx cement, 2nd plug at 1750' with 80 sx cement,  
3rd plug at 875' with 50 sx cement, 4th plug at 440' with 50 sx cement,  
5th plug at 40' with 10 sx cement, 6th plug to circulate rathole with 15 sx cement,  
7th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Middleton  
(TECHNICIAN)

Plugging Operations attended by Agent?: All        Part        None X

Operations Completed: Hour: 3:30 a.m. Day: 30 Month: 4 Year: 19 92

ACTUAL PLUGGING REPORT 1st plug at 2680' with 50 sx cement,

2nd plug at 1750' with 80 sx cement,

3rd plug at 875' with 50 sx cement,

4th plug at 440' with 50 sx cement, 5th plug at 40' with 10 sx cement,

6th plug to circulate rathole with 15 sx cement,

7th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Allied.

(If additional description is necessary, use BACK of this form.)

I (check) did not observe this plugging.

DATE MAY 26 1992

Signed [Signature]  
(TECHNICIAN)

INV. NO. 35332

RECEIVED  
STATE CORPORATION COMMISSION  
MAY 19 1992  
5-19-92  
CONSERVATION DIVISION  
Wichita, Kansas

EFFECTIVE DATE: 4-13-92

State of Kansas

FORM MUST BE SIGNED

DISTRICT # 1  
SQA7 Yes  No

NOTICE OF INTENTION TO DRILL 071-20,560-0000

ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date April 15 1992 NW 4 SE 4 SW 4 22 17 41 East West

OPERATOR: License # 30168  
Name: Yates Petroleum Corporation  
Address: 105 South 4th Street  
City/State/Zip: Artesia, NM 88210  
Contact Person: Brian Wood or Ken Beardemphl  
Phone: 505 984-8120 505 748-1471

940 feet from South / North line of Section  
1700 feet from East / West line of Section  
IS SECTION REGULAR IRREGULAR?  
(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License # 3098 or 3066  
Name: Exeter Drilling or Martin Drilling

County: Greeley  
Lease Name: Cheney Well #: 1  
Field Name: Wildcat

Well Drilled For: Well Class: Type Equipment:  
Oil Enh Rec Infield Mud Rotary  
Gas Storage Pool Ext Air Rotary  
OWWO Disposal Wildcat Cable  
Seismic: # of Holes Other

Is this a Prorated/Spaced Field? no  
Target Formation(s): Perm. Miss. Merw. Spurg.  
Nearest lease or unit boundary: 0.40  
Ground Surface Elevation: 3706 feet MSL  
Water well within one-quarter mile: yes

If OWWO: old well information as follows:  
Operator:  
Well Name:  
Comp. Date: Old Total Depth

Public water supply well within one mile: no  
Depth to bottom of fresh water: 100  
Depth to bottom of usable water: 1750  
Surface Pipe by Alternate: 1

Directional, Deviated or Horizontal wellbore? no  
If yes, true vertical depth:  
Bottom Hole Location:

Length of Surface Pipe Planned to be set: 600  
Length of Conductor pipe required: N/A  
Projected Total Depth: 5475  
Formation at Total Depth: Spurgon

Water Source for Drilling Operations:  
DWR Permit #: Likely haul from well farm pond  
Will Cores Be Taken?: yes  
If yes, proposed zone:

AFFIDAVIT

200' Alt. II Req.

Exp. 10/8/92

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

Pusher: del Mc Kenzie  
SPUD DATE: 4-24-92 INIT. Albu  
LENGTH SURFACE PLANNED: 400'-8 5/8"  
RESERVE PIT STATUS- REMOVE FLUID LINED  
after salt sect. bbls. when done bbls.  
RATHOLED AHEAD? Y N SIZE HOLE  
SURFACE PIPE 8 5/8" @ 412 CONDUCTOR  
ANHYDRITE T- 2640 B- 2675 ELEVATION  
TD 5450 FORMATION  
RAN PIPE @ DV TOOL ALT II DONE  
SX Y N  
Arbuckle Plug @ Ft. W/ SX  
Hug./Council @ Ft. W/ SX  
Anhydrite Base @ 2680 Ft. W/ 50 SX  
1/2 Base Anhy. @ 1750 Ft. W/ 80 SX  
1/2, 1/2 Plug @ 875 Ft. W/ 50 SX  
Bottom Surface @ 440 Ft. W/ 50 SX  
40' Plug @ 40 Ft. W/ 10 SX  
RAT HOLE CIRC/W 16 SX MOUSE HOLE W/ 10 SX  
WATER WELL SX (Irr. Well Pond Hauling X)  
TECHNICAL SWM DATE 4-28-92  
TYPE OF CEMENT 69/62 69  
START TIME 9:19 AM (AM/PM) DATE 4-30-92  
COMPLETION TIME 3:39 AM (AM/PM) DATE 4-30-92  
CEMENT COMPANY T. Reed