

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-071-20090-00-00  
Spot: NWNW Sec/Twnshp/Rge: 32-20S-40W  
4620 feet from S Section Line, 4620 feet from E Section Line  
Lease/Unit Name: THOMPSON Well Number: 1  
County: GREELEY Total Vertical Depth: 2885 feet

Operator License No.: 4894  
Op Name: HORSESHOE OPERATING, INC.  
Address: 500 W. TEXAS, STE 1190  
MIDLAND, TX 79701

Production Casing Size: 4.5 feet: 2885 WITH 550 SX CMT  
Surface Casing Size: 8.625 feet: 250 WITH 200 SX CMT

*\$93<sup>76</sup>*

Well Type: GAS UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 09/16/2003 9:00 AM  
Plug Co. License No.: 99996 Plug Co. Name: ALLIED CEMENT COMPANY  
Proposal Rcvd. from: DAROLD DEMOSS Company: HORSESHOE OPERATING Phone: (915) 683-1448

Proposed Plugging Method: TBG STUCK ON BOTTOM. RUN DOWN TUBING. LEAVE TBG IN HOLE. SHOOT TUBING. FILL CASING WITH CMT FROM 2300' TO SURFACE. PUMP 50 SX DOWN BACKSIDE IF NEEDED.

Plugging Proposal Received By: KEVIN STRUBE WitnessType: Plugging Operations 100% Witnessed (Complete)  
Date/Time Plugging Completed: 09/16/2003 12:00 PM KCC Agent: KEVIN STRUBE

Actual Plugging Report:  
PBDT 2776'. PERFS AT 2776-86 & 2809-17'. TUBING STUCK IN HOLE. PRESSURED UP TO 1700# ON TUBING & ON 4 1/2" X 2 3/8" ANNULUS. SHOT TUBING AT 2405'. PULLED UP TO 2375'. PUMPED 155 SX CMT. CIRCULATED CMT TO SURFACE. PULLED TUBING OUT OF HOLE. TOPPED OFF WITH 10 SX CMT. PUMPED DOWN 8 5/8' X 4 1/2" ANNULUS 25 SX CMT. SHUT IN AT 500#.

RECEIVED  
SEP 19 2003  
KCC WICHITA

Remarks: USED 60/40 POZMIX 6% GEL BY ALLIED. NO CASING RECOVERED.

Plugged through: TBG

District: 01

RECEIVED  
SEP 17 2003  
KCC Dodge City

Signed Kevin D Strube  
(TECHNICIAN)

INVOICED  
DATE 9-19-03  
INV. NO. 2004060525

Form CP-2/3