

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-137-20589-00-00  
Spot: SWNWNESE Sec/Twnshp/Rge: 5-3S-23W  
2297 feet from S Section Line, 995 feet from E Section Line  
Lease Name: MILLER Well #: 1-5  
County: NORTON Total Vertical Depth: 3623 feet

Operator License No.: 6655  
Op Name: CRAWFORD, GARRY F. DBA CRAWFO  
Address: PO BOX 727  
EL DORADO, KS 67042

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	4.5	3620		
SURF	8.625	220		

Well Type: OIL UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 08/14/2012 9:30 AM  
Plug Co. License No.: 32028 Plug Co. Name: CHITO'S WELL SERVICE, LLC  
Proposal Rcvd. from: LARRY CRAWFORD Company: CHITO'S WELL SERVICE, LLC Phone: (316) 377-3373

Proposed Plugging Method: 8 5/8" surface casing set @ 220' w/165 sx cement. 4 1/2" production casing set @ 3620' w/150 sx cement. Total Depth 3620'. Perforations 3623', 3537'- 3539', 3468' - 3470' & 3441' - 3444'. Port collar @ 1931' was not cemented. Well non-commercial.  
Ordered 350 sx 60/40 pozmix 4% gel cement and 500 # hulls.

Plugging Proposal Received By: CASE MORRIS Witness Type: COMPLETE (100%)  
Date/Time Plugging Completed: 08/14/2012 3:00 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

Perfs:

Perforated production casing @ 1950' and 1250'.  
Ran tubing to 3407'. Pumped 80 sx cement w/300 # hulls.  
Pulled tubing to 2271'. Pumped 80 sx cement w/100 # hulls.  
Pulled tubing to 1155'. Pumped 80 sx cement w/200 # hulls.  
Pulled tubing to surface. Connected to 4 1/2" production casing. Pumped 20 sx cement.  
Connected to 8 5/8" surface casing. Pumped 55 sx cement. Maximum pressure 300 psi.  
Plug complete.

RECEIVED  
KANSAS CORPORATION COMMISSION  
SEP 04 2012  
CONSERVATION DIVISION  
WICHITA, KS

Remarks: QUALITY CEMENT TICKET # 825

Plugged through: TBG

District: 04

Signed Darrel Dipman  
9/10/12 (TECHNICIAN) CM

AUG 22 2012