TO:

STATE CORPORATION COMMISSION **CONSERVATION DIVISION - PLUGGING** 

130 SOUTH MARKET, SUITE 2078

**WICHITA, KANSAS 67202** 

Operator License No.: 30606

Op Name: MURFIN DRILLING CO., INC.

Address: 250 N WATER STE 300

WICHITA, KS 67202

Proposal Revd. from: JOHN GERSTNER

API Well Number: 15-163-21505-00-00

Spot: NESWSESE Sec/Twnshp/Rge: 1-10S-20W

372 feet from S Section Line, 948 feet from E Section Line

Lease Name: SUTOR A Well #: 21

Total Vertical Depth: 3780 feet County: ROOKS

String Size Depth (ft) Pulled (ft) Comments PROD 5 3779 250 SX SURF 8.625 242 200 SX

Well Type: OIL

**UIC Docket No:** 

Date/Time to Plug: 08/30/2012 10:00 AM

Plug Co. License No.: 31627

Plug Co. Name: WHITETAIL CRUDE, INC

Company: MURFIN DRILLING CO. INC.

Phone: (785) 567-8104

Proposed Ordered - 600 sx 60/40 pozmix 4% gel cement w/700 # hulls.

cement.

Plugging | Junk in well bore @ 3356'. Method: DV - 1675' w/800 sx cenent.

Perforations: Lans 3494' - 3658' O.A.

Plugging Proposal Received By: CASE MORRIS

WitnessType: COMPLETE (100%)

KCC Agent: PAT STAAB

pumped 125 sx cement w/200 # hulls.

Date/Time Plugging Completed: 08/30/2012 4:30 PM

Whitetail Crude ran in hole with tubing to 3300'. Consolidated rigged to tubing, mixed and

**Actual Plugging Report:** 

Perfs: Top

3494

3499

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3	8648	3658		
3	625	3632		
3	8610	3617		
3	550	3554		
] 3	536	3540		
3	3511	3528		

Thru Comments

Pulled tubing. Topped off 5 1/2" casing w/40 sx cement. Hole standing full.

Rigged to 8 5/8" casing. Pumped 20 sx cement to pressure w/300 psi. Shut in pressure 275 psi.

Pulled tubing to 2168'. Consolidated rigged to tubing and pumped 125 sx cement w/200 # hulls. Pulled tubing to 1060'. Consolidated rigged to tubing and pumped 225 sx cement w/200 # hulls to circulate cement up 5 1/2" casing. Ran out of cement. Operator ordered an additional 100 sx

> RECEIVED SEP 1 0 2012 KCC WICHITA

Remarks:

CONSOLIDATED CEMENTING CO TICKET # 37086

Plugged through: TBG

District: 04

Signed

(TÉCHNICIAN)

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Form CP-2/3