

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-159-22549-00-00
Spot: NWSENE Sec/Twnshp/Rge: 28-20S-10W
1550 feet from N Section Line, 1030 feet from E Section Line
Lease Name: BRYANT Well #: 2
County: RICE Total Vertical Depth: 3350 feet

Operator License No.: 5210
Op Name: LEBSACK OIL PRODUCTION INC.
Address: PO BOX 354
CHASE, KS 67524

String	Size	Depth (ft)	Pulled (ft)	Comments
CIBP	5.5	3180		
DVT	5.5	2395		150 SX CMT.
PROD	5.5	3350		185 SX
SURF	8.625	248		200 SX
T1	2.375	3156		

Well Type: GAS UIC Docket No: _____ Date/Time to Plug: 08/31/2012 2:30 PM
Plug Co. License No.: 31529 Plug Co. Name: MIKE'S TESTING & SALVAGE, INC.
Proposal Rcvd. from: MIKE KELSO Company: MIKE'S TESTING & SALVAGE, INC. Phone: (620) 938-2943

Proposed Plugging Method: SEE BELOW

Plugging Proposal Received By: VIRGIL CLOTHIER Witness Type: PARTIAL
Date/Time Plugging Completed: 08/31/2012 4:30 PM KCC Agent: VIRGIL CLOTHIER

Actual Plugging Report:

MIRU, CK BOTTOM. SET CIBP'S @ 2970', 2120', AND 1300'--AND CAP ALL WITH 2 SX'S CEMENT. TOP OF CEMENT @ 1200' --WHEN DV TOOL WAS CEMENTED @ 2395'. KELSO RIG OPERATOR HAD 7" STRETCH, ATTEMPTED TO CUT CASING @ 1200' -THEN 900'. APPEARED THAT CASING WAS "CEMENTED IN". LOG TECH OF KS CALLED TO PERFORATE @ 850', AND 300'. RUN TUBING TO 850' AND PUMP 35 SX'S CEMENT. PULL TUBING TO 300' AND CIRCULATE TO SURFACE -- ON BACKSIDE ALSO. PULL TUBING OUT AND TOP OFF.

Perfs:

Top	Bot	Thru	Comments
3067	3074	CSG	
3022	3026	CSG	
2520	2522	CSG	
2404	2412	CSG	
2178	2184	CSG	
1420	1428	CSG	
1328	1332	CSG	

RECEIVED
SEP 12 2012
KCC WICHITA

Remarks: 60-40 POZ, 4% GEL. COPELAND TICKET C-38653. LOG TECH OF KS #7181. WELL WAS DENITED TA--DUE TO HGFLD.

Plugged through: TBG

District: 02

Signed

Virgil Clothier
(TECHNICIAN)
9/20/12