

15-135-19048-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas 67202

WELL PLUGGING RECORD

NESS County, Sec. 7 Twp. 20S Rge. (E) 21 (W)

Location as "NE/CNW/SW" or footage from lines NW NW NE

Lease Owner MOORE OIL CORPORATION

Lease Name H. MOORE Well No. 1

Office Address BOX 1934 OKLAHOMA CITY, OKLAHOMA 73101

Character of Well (completed as Oil, Gas or Dry Hole) OIL

Date well completed 9-28 1964

Application for plugging filed 3-8- 1972

Application for plugging approved 3-10- 1972

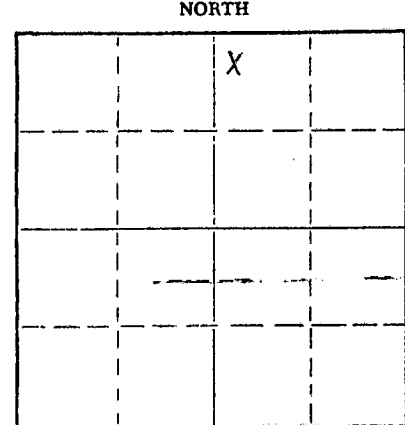
Plugging commenced 3-30- 1972

Plugging completed 4-8- 1972

Reason for abandonment of well or producing formation REACHED ECONOMIC LIMIT

If a producing well is abandoned, date of last production MARCH 1972

Was permission obtained from the Conservation Division or its agents before plugging was commenced? YES



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well LEO MASSEY

Producing formation MISSISSIPPIAN Depth to top 4375' Bottom 4381' Total Depth of Well 4381' Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
MISSISSIPPIAN (OSAGE)	OIL	4379'	4381'	8 5/8"	323'	NONE
				5 1/2"	4379	2520'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

DURING THE PERIOD 3-30-72 THRU 4-8-72 MOVED IN & RIGGED UP PIPE PULLING MACHINE, SPOTTED SAND FROM 4381' TO 4365'. CAPPED SAND W/ 5 SACKS CEMENT TO 4335'. SHOT 5 1/2" CASING @ 3900' AND 3787'. SPOTTED 35 BARRELS OIL AT 3787'. SHOT 5 1/2" CASING AT 3515', 2997', 2707', 2512'. RECOVERED 2520' OF 5 1/2" CASING. HALLIBURTON PLUGGED WELL WITH 25 SACKS OF GELMUD, 2 1/2 SACKS HULLS, 80 SACKS CEMENT, 10 BARRELS WATER & 2 SACKS OF CEMENT

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Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor GLENN SWITH PIPE PULLING COMPANY LICENSE #396

Address 204 EAST 6TH ELLINWOOD, KANSAS 67526

STATE OF OKLAHOMA, COUNTY OF OKLAHOMA, ss.

J. L. DAVIS (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

J. L. Davis

BOX 1934 OKLAHOMA CITY OKLAHOMA 73101
(Address)

SUBSCRIBED AND SWORN to before me this 20th day of APRIL 1972

Richard N. Squibb
Notary Public.

My commission expires NOVEMBER 17, 1973

Mobil Oil Company

A Division of Socony Mobil Oil Company, Inc.

CO7021(3)-0

WELL RECORD 15-135-19048-0000

Total Depth Drilled <u>4381'</u>	Permit No. _____	Lease Name <u>Herbert Moore</u>
Oil String Set o <u>4379'</u>	Serial No. _____	Well No. <u>1</u>
Plug Back Depth <u>None</u>	Completed as <u>Oil Well</u>	Field <u>Schaben</u>
Vertical or Directional Hole _____	(TYPE OF WELL)	District <u>Wichita</u>

Parish _____ County Ness State Kansas State Reg. District _____

Block Section 7 Lot Township 20S Unit Range 21W Distance From Nearest Town _____

Location of Well: C NW NE

DATE SUMMARY	Date	Work Performed By	Remarks
Location Staked	2/13/64	Evans & Bierly	
Commenced Erecting Derrick			
Completed Erecting Derrick			
Commenced Rigging Up			
Initial Rigging Up Completed			
Commenced Drilling (Spud Date)	3/10/64	Peel Bros. Drlg. Co.	Spud 3:00 PM
Completed Drilling (Total Depth)	3/20/64		
Moved In Cable Tools	3/23/64	Dover Drlg. Co.	
Oil String Casing Set			
Plug Back (Final)			
Perforations (Final)			
Completed Subsurface Installations (Final)			
Completed Well Head Installations (Final)			
Commenced Bringing in (Final)			
Well Cleaned (Final) Co. Compl. Date	3/28/64		
Commenced Abandonment			
Completed Abandonment			

* Insert the first work started, as; Build Road, Build Board Road and Turn around, Dig Canal, Clear and/or Grade Location, Lay fuel and Water Lines, Dig Slush Pit, Build Rig Foundation, or, Install Drilling Foundation.

NO. DAYS WATER USED : SOURCE
NO. DAYS FUEL USED : KIND : SOURCE

Measuring Point Will Be Ground. Kelly Bushing Kelly Bushing to Surface Csg.
Kelly Drive Bushing. Elevation 2222' To Gr. Elev. 8' Surface Csg. Flg. 8' Flange Elev. 2222'

Transfer No. In: CASING, TUBING, & * CEMENTING RECORD Transfer No. Out: _____

Size	Weight	Collars & Threads	Kind	Rge	Jts.	Total Feet Less Threads			Total No. Scratchers and Where Placed	Total No. Centralizers and Where Placed
						Put In	Pulled	Left In		
8 5/8"	20#	8RT	EW	2	9	323'		323'		
Cmtd 8 5/8" @ 326' w/175 sx 60/40 Pozmix w/2% CaCl ₂ followed by 100 sx com + 2% CaCl ₂ . Circ.										
5 1/2"	14#	8RT	J-55	2	138	4379'		4379'		
Cmtd @ 4378' w/75 sx ss 50/50 Pozmix w/31# CFR-2 fraction reducer, preceded w/250 gals MF. Battle plate 30' off btm & 2 centralizers) Cmtd w/Halli pkr shoe @ 4378'.										

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* Following each string of casing, and using the full width of the sheet, give complete cementing record as follows: Where landed, Amount and kind of cement, Amount and kind of Additives, Stages of Cementing, Cement Tops, Slurry weight per Gal. and WOC Hours.

Give the balance of Well Record by Sections, in the order listed below, carefully following instructions in the Field Manual for each section. Use the reverse side of this sheet and subsequent sheets on Form CO7287 As needed.

- | | |
|--|---|
| Section 1- Production Tests and Potential Test Data
Section 2- Formation Summary
Section 3- Depth Measurements
Section 4- Drill Stem Tests
Section 5- Perforating and Squeeze Record
Section 6- Surveys Performed | Section 7- Core Record
Section 8- Bit Record
Section 9- Acidizing or Other Completion Operation
Section 10- Summary of Operations
Section 11- Formation Record
Section 12- Plugging & Abandonment Record |
|--|---|

Lease Name Herbert Moore Well No. 1 Sheet No. 1 of 2 Sheets

Mobil Oil Company

A Division of Socony Mobil Oil Company, Inc.

WELL RECORD

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SECTION 1 - PRODUCTION TEST & POTENTIAL TEST DATA

From Miss-Osage open hole 4378-81' on state test P 40 3/4 BNO + no wtr/8 hrs & (122 BNO, no wtr/24 hrs). Gr 39° @ 60° F. Allow 31 BOPD.

SECTION 2 - FORMATION SUMMARY

Formation	Depth'	Subsea'
Heebner	3734	-1507
Toronto	3752	-1525
Lansing	3780	-1553
Marmaton	4132	-1905
Cherokee	4278	-2051
Basal Penn Congl	4360	-2133
Miss-Osage	4375	-2148
TD	4380	

SECTION 3 - DEPTH MEASUREMENTS

None

SECTION 4 - DEPTH MEASUREMENTS

None

SECTION 5 - PERFORATING & SQUEEZE RECORD

None

SECTION 6 - SURVEYS PERFORMED

No.	Kind	From	To	Deviation Survey	
				Depth'	Vertical Deviation'
1	Schlumberger laterolog-Gamma Ray	321	4376'	2000	1/4
1	Schlumberger Sonic Log	321	4376'	3500	1/4
				4000	1/4

SECTION 7 - CORE RECORD

None

SECTION 8 - BIT RECORD

Size	No.	Kind	From	To
12 1/4"	1	RT	0	326'
7 7/8"	10	Rock	326	4380'

SECTION 9 - COMPLETION OPERATIONS

(3/25/64) 4380' MI & RUCT. Drlg cmt & CO @ 4360'. Top cmt @ 4351'. (3/26) 4380' Drl'd cmt 4360-4377'. Shoe 4377-78'. CO to btm. 500' fluid in hole. S 15 BNO, tr mud & BS off btm. Csg swab 9 BNO/3 hrs. No wtr or BS as of 7 PM, 3/25/64. (3/27) 4381' TD. Overnight fill-up 1500'/12 hrs. S 40 1/2 bbls on 2 hr swab test. S 3 3/4 BNO/hr, no wtr. Drl'd 1' new hole to 4381'. Swab down. On 3 hr swab test, S 15-3/4 BNO + 0.2% BS @ rate of 5 1/4 BNO/hr. Gr 38° @ 60° F. (3/28-30) Ran 2 3/8" tbg & rods. (4/14) TD 4381'. Installing elec motors. (4/15) TD 4381' Installed equip. Will pump by noon today. (4/16) TD 4381' PU in 10 mins. SD for tank repair. (4/17) TD 4381'. From Osage form, open hole 4379-81'. P 110 BNO, no wtr/19 hrs. Pump 1 1/2" x 54" @ 9 1/2 SPM. (4/18-20) TD 4381'. SI, WO tank room. (4/21) TD 4381'. P 4 1/2 BNO/hr, no wtr, 108 BNO/24 hrs. TD 4381'. P @ rate 4 1/2 BNO, no wtr/1 hr.

SECTION 10 - SUMMARY

None

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