

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to  
Conservation Division  
State Corporation Comm.  
245 North Water  
Wichita, KS 67202

Ness County, Sec. 17 Twp. 20S Rge. 21 E/W  
Location as "NE/CNW 1/4 SW 1/4" or footage from lines  
C SE NE

Lease Owner Petroleum, Inc.  
Lease Name Stieben Well No. 1

Office Address P.O. Box 1447, Great Bend, Ks. 67530  
Character of Well (Completed as Oil, Gas or Dry Hole)

Oil

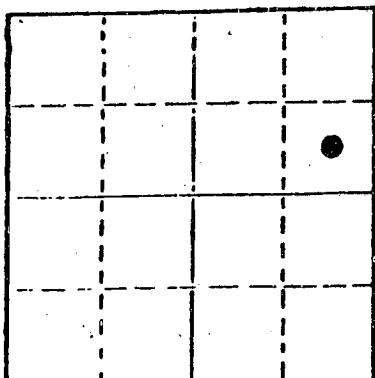
Date Well completed ( API 15-135-21, 221) August 1976  
Application for plugging filed July 26 1982  
Application for plugging approved July 29 1982  
Plugging commenced July 26 1982  
Plugging completed August 3 1982  
Reason for abandonment of well or producing formation

Uneconomical to produce

If a producing well is abandoned, date of last production  
June 16 198

Was permission obtained from the Conservation Division or  
its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well R.B. Tarbutton  
Producing formation Miss. Depth to top 4421 Bottom 4427 Total Depth of Well 4427  
Show depth and thickness of all water, oil and gas formations.



Locate well correctly on above  
Section Plot

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8	363	-0-
				5 1/2	4426	2711

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set. Plugged bottom perfs with 5 sacks cement, Sun

- Cementing plugged with
- 3 sacks hulls
- 15 sacks gel
- 70 sacks 50/50 pozmix, 4% gel, 3% CC
- 1 sack hulls
- 15 sacks gel
- 1 8-5/8" wooden plug
- 80 sacks 50/50 pozmix, 4% gel, 3% CC
- SI @ 400#

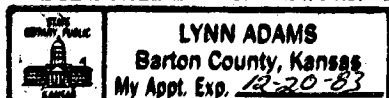
(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Barlow Well Service

STATE OF Kansas COUNTY OF Barton, ss.  
Monte Chadd (employee of owner) or (owner or operator  
of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Monte Chadd  
P.O. Box 1447, Great Bend, Ks.  
(Address)

SUBSCRIBED AND SWORN TO before me this 20 day of August, 1982



My commission expires 12-20-83

Lynn Adams  
Notary Public.

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STATE CORPORATION COMMISSION

AUG 23 1982

CONSERVATION DIVISION  
Wichita, Kansas

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AUG 23 1982

CONSERVATION DIVISION  
Wichita, Kansas

KANSAS DRILLERS LOG

API No. 15 - 135 - 21,221 - 0000  
 County. Number

Operator  
Petroleum, Inc.

Address  
800 R.H. Garvey Bldg., 300 W. Douglas Wichita, Ks. 67202

Well No. 1 Lease Name Stieben

Footage Location  
1980 feet from (N) ~~XX~~ line 660 feet from (E) ~~XX~~ line

Principal Contractor Strata Drilling Geologist Toby Flster

Spud Date July 10, 1976 Total Depth 4427' P.B.T.D.

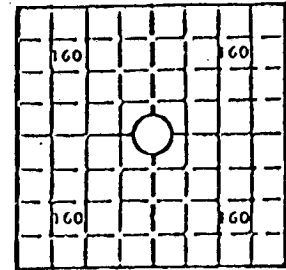
Date Completed Aug 20, 1976 Oil Purchaser KXXX Koch Oil Company

S. 17 T. 20S R. 21 ~~XXXX~~ W

Loc. C. SE NE

County Ness

640 Acres  
N



Locate well correctly

Elev.: Gr. 2253

DF 2256 - KB 2258

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	363'	Common	220	3% cc. 2% gel.
Production	7-7/8"	5 1/2"	14 & 15.5#	4426'	50/50 Pozmix	100	10% salt w/CFR <sup>2</sup>

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	Jets	4415-4419 1/2'
TUBING RECORD			4	DP	4411-15'
Size	Setting depth	Packer set at	4	DP	4390-95'
2-3/8" OD EUE	4357'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal XW-35, 250 gal. mud acid 15% HCL, & 3% H-f, 250 gal 5% HCL	
1500 gal XW-35; frac w/1000 gal Pad 3000 gal 3% gel wtr, 3000# sand	4415-4419 1/2'
1500 gal XL-42 & 20 seal balls	4390-95'

INITIAL PRODUCTION

Date of first production None Producing method (flowing, pumping, gas lift, etc.) None

RATE OF PRODUCTION PER 24 HOURS  
 Oil 20 bbls. Gas — MCF Water 39 gal

Disposition of gas (vented, used on lease or sold) — Producing interval(s) 24 hr.

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 STATE CORPORATION COMMISSION  
 JUL 27 1982  
 CONSERVATION DIVISION  
 Wichita, Kansas

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Petroleum, Inc. 15-135-21221-0000		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC. XXXXXXXXXXXXXXXXXXXXXXXXXX
Well No. 1	Lease Name Stieben	XXXXXXXXXXXXXXXXXXXXXXXXXX
S 17 T 20S R 21 W		OIL WELL

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 4372-4427 45-45-30-60 Weak steady blow, rec. 256' heavily oil cut mud. IF 65-109#, ISIP 1210#, FF 131-174, FSIP 1210#.			<u>E.L. TOPS</u>	
			Anh. 1466	(+792)
			B/Anh. 1501	(+757)
			Hbn. 3782	(-1524)
			Lans. 3828	(-1570)
			Hertha 4112	(-1854)
			Ft.Sc. 4322	(-2064)
			Cke. 4345	(-2087)
			Miss. 4414	(-2156)
			LTD. 4424	(-2166)

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STATE CHIEF OF MINES COMMISSION  
JUL 21 1965  
MINING DIVISION  
MONTANA

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<i>R. W. Dinsler</i>
	Signature
	Office Manager
	Title
	August 24, 1976
	Date

DRILLERS LOG

#1 Stieben

CASING RECORD:  
357.15' of new 8-5/8"  
surface casing.

COMPANY: Petroleum, Inc.

DESCRIPTION: C/SE NE  
Section 17-20S-21W  
Ness County, Kansas

TOTAL DEPTH:  
4427'

COMMENCED: July 10, 1976

ELEVATION: 2653' GL

COMPLETED: July 19, 1976

<u>FORMATION</u>	<u>FROM</u>	<u>TO</u>	<u>REMARKS</u>
Surface Soil & Shale	0	385	Ran 357.15' of new 8-5/8" surface casing; set and cemented at 363' with 220 sacks of common cement, 2% gel and 3% C. C. Cement circ. Plug down at 11:30 P. M. July 10, 1976.
Shale & Sand	385	1538	
Shale	1538	2423	
Lime & Shale	2423	4180	
Lime	4180	4280	
Lime & Shale	4280	4420	
Lime	4420	4427	

ROTARY TOTAL DEPTH: 4427'

Ran one Drill Stem Test.

Ran electric log.

Ran 117 joints of new 5-1/2" casing; set and cemented at 4426' with 100 sacks of 50-50 pozmix. Plug down at 2:15 P. M. July 18, 1976. Total pipe 4438.81' - Shoe joint 42.98'.

STATE OF KANSAS )  
                          ) ss.  
COUNTY OF BARTON)

I certify that this is a true and correct copy of the above log to the best of my knowledge.

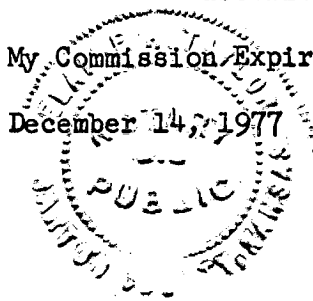
STRATA DRILLING COMPANY

*Kenneth J. Link*  
Kenneth J. Link, President

Subscribed and sworn to before me this 26th day of July, 1976.

My Commission Expires:

December 14, 1977



*Elaine H. Taylor*  
Elaine H. Taylor, Notary Public  
STATE CORPORATION COMMISSION

AUG 23 1982

CONSERVATION DIVISION  
Wichita, Kansas

15-135-21, 221-0000

**Sun Oilwell Cementing**  
A Division of BJ Hughes, Inc.

P. O. Box 169  
GREAT BEND, KANSAS 67530

CEMENTING TICKET  
and Invoice Number **No. 12600**

Date 8-3-82	Customer Order No.	Sec. 17	Twp. 20	Range 21W	Truck Called Out 8-2-82	On Location 9:30 AM	Job Began 10:45 AM	Job Completed 11:20 AM
Owner PETROLEUM INC		Contractor			Charge To		18:45 AM 11:20 AM	
Mailing Address		City			State		PETROLEUM INC	
Well No. and Farm STEIBER #1		Place Basine 95 2 1/2 S W 4			County Wess		State	
Depth of Well 4427	Depth of Job	Casing { New } { Used }	Size 8 5/8	Weight	Size of Hole Amt. and Kind of Cement	Cement Left in casing by	Request Necessity	feet
Kind of Job Plug to ABANDON					OW	Drillpipe	Rotary	
					NW	Tubing	Cable	
Condition of Well at time of Cementing DRY WELL					Truck No. CT-33		Typ of Plugs WOODEN	
Pressure Circulating		Minimum		Maximum				
Time Required Mixing Cement		min.		Making Change		min.		Pumping Cement

Remarks

MIX 3 SACKS FOLLOWED WITH 15 GEL THEN 70 SACKS 50/50 Pozmix 4% GEL 3% CCL. THEN MIX 1 (60) SACK, 15 GEL. RELEASE PLUG. MIX 80 SACK 50/50 Pozmix 4% GEL 3% CCL. SHUT IN PRESSURE @ 400 # 151.

Price Reference No.
Price of Job \$ 650.00
Second Stage
Standby Truck
Other Charges
Pump Truck Mileage \$ 93.00

THANKS

Cementor DON GRAY	Material Left on Location 8 5/8 PC
Helper TERRY RESNER	District BEND
The above job was done under supervision of the owner, operator, or his agent whose signature appears below.	
Prices Subject to Correction.	State KANSAS
R. B. Winterton	X H. H. Hendricks
	Agent of Contractor or Operator

**SALES TICKET FOR MATERIALS**

QUANTITY SACKS	BRAND AND TYPE	PRICE	TOTAL
75 CIVIMIN			
75-102 MIX			
Cc Cl. 378 #			
AM. Cl.			
Gel 350 #			
Plug - 8 5/8	WCS DEE DRY Hole		
Delivered by Truck No. 75		Handling and Dumping	
Delivered From Bnd		Mileage	
Signature of Operator T. H. U.		Sales Tax	62
		Total Charges	

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