

15-135-21623-0000

STATE OF KANSAS  
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
P. O. Box 17027

WELL PLUGGING RECORD


Locate well correctly on above  
Section Plat

Ness County, Sec. 3 Twp. 18S Rge. 24W (E) <sup>(W)</sup> ~~AWD~~  
 Location as "NE/CNW/SW" or footage from lines. SW SE  
 Lease Owner Petroleum, Inc.  
 Lease Name Haas "D" Well No. #1  
 Office Address 800 R. H. Garvey Bldg., 300 W. Douglas, Wichita, Ks.  
 Character of Well (completed as Oil, Gas or Dry Hole) dry hole 67202  
 Date well completed June 4, 1979 19  
 Application for plugging filed June 4, 1979 19  
 Application for plugging approved June 4, 1979 19  
 Plugging commenced June 4, 1979 19  
 Plugging completed June 4, 1979 19  
 Reason for abandonment of well or producing formation dry hole

If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_  
 Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Marion Schmidt  
 Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 4370' Feet  
 Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Hole plugged with 50-50 pozmix, 6% gel, as follows: 70 sacks @ 650', 20 sacks @ 310', hulls and 10 sacks @ 40'. Plugging completed at 10:30 a.m., June 4, 1979.

RECEIVED  
STATE CORPORATION COMMISSION

JUN 19 1979

(If additional description is necessary, use BACK of this sheet)  
 Name of Plugging Contractor Strata Drilling Company CONSERVATION DIVISION  
 Address P. O. Box 355, Great Bend, Kansas 67530 Wichita, Kansas

STATE OF KANSAS COUNTY OF BARTON, ss.  
Charles W. Steincamp (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Charles W. Steincamp  
P. O. Box 355, Great Bend, Kansas 67530  
 (Address)

Subscribed and sworn to before me this 11th day of June, 1979

My commission expires 3-28-80

Loneita Barry Notary Public.



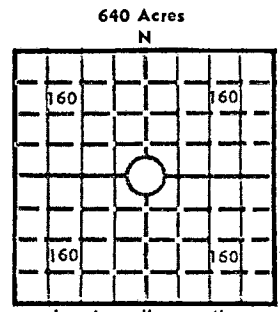
**KANSAS DRILLERS LOG**

**IMPORTANT**  
 Kans. Geo. Survey request  
 samples on this well.

S. 3 T. 18 R. 24 <sup>W</sup><sub>W</sub>  
 Loc. C SW SE  
 County Ness

API No. 15 — 135 — 21,623 — 0000  
 County Number

Operator <b>Petroleum, Inc.</b>	
Address <b>300 West Douglas Wichita, Kansas 67202</b>	
Well No. # <u>1</u>	Lease Name <u>Haas "D"</u>
Footage Location <u>660</u> feet from (N) (S) line <u>1980</u> feet from (E) (W) line	
Principal Contractor <b>Strata Drilling</b>	Geologist <b>Jerry Green</b>
Spud Date <b>5-26-79</b>	Total Depth <b>4370'</b>
Date Completed <b>6-4-79</b>	P.B.T.D.
Oil Purchaser	



Elev.: Gr. 2333  
 DF 2336 KB 2338

**CASING RECORD**

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	322'	Common	200	2% Gel 3% CC

**RECEIVED**  
 STATE CORPORATION COMMISSION  
 LINER RECORD  
**AUG - 2 1979**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**  
 STATE CORPORATION COMMISSION  
 LINER RECORD  
 Wichita, Kansas  
 Packer set at   ft.

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

**INITIAL PRODUCTION**

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	bbls.	MCF	bbls.		CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval(s)		

**INSTRUCTIONS:** As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator PETROLEUM, INC. DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Dry Hole

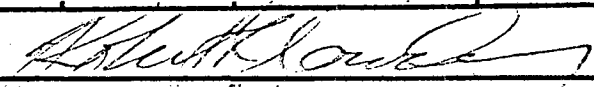
Well No. #1 Lease Name Haas 'D'

S 3 T 18S R 24 E W

**WELL LOG**  
 Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.  
 SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 4013-4076' 15-30-60-120 Rec. 270' muddy water. IFP 93-93#, FFP 117-187#, ISIP 1262#, FSIP 1169#.			E. L. TOPS	
DST #2 4241-4280' 15-30-60-120 Rec. 45' mud. IFP 46-46#, FFP 70-70#, ISIP 1146#, FSIP 1193#.			Heebner	3707
			Toronto	3730
			Ls/KC	3752
			Base/KC	4047
			Ft. Scott	4252
			Miss.	4349
DST #3 4316-4345' 30-30 Blow died in 2". Rec. 10' mud. IFP 70-70#, ISIP 492#.				
DST #4 4344-4358' Misrun.				
DST #5 4351-4358' 15-30-30-30 Rec. 45' slightly oil cut mud. IFP 46-46#, FFP 70-70#, FSIP 1146#, no ISIP recorded.				
DST #6 4357-4363' 15-30-30-30 Rec. 30' mud. IFP 46-46#, FFP 46-46#, ISIP 1169#, FSIP 983#.				
DST #7 4358-4370' 15-30-90-180 Rec. 270' salt water. IFP 46-46#, FFP 70-117#, ISIP 1262#, FSIP 1309#.				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	
	Signature
	Exploration Manager
	Title
	6-5-79
	Date