

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-009-03778-00-00
Spot: NENWNW Sec/Twnshp/Rge: 5-17S-11W
330 feet from N Section Line, 990 feet from W Section Line
Lease Name: SCHNEWEIS Well #: 3
County: BARTON Total Vertical Depth: 3395 feet

Operator License No.: 31086
Op Name: RICHLAN DRILLING, A GENERAL PAR
Address: 598 2ND AVE
BEAVER, KS 67525

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	5.5	3365		
SURF		0		

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 08/22/2012 9:00 AM
Plug Co. License No.: 6901 Plug Co. Name: D S & W WELL SERVICING, INC.
Proposal Rcvd. from: RICK SCHREIBER Company: RICHLAN DRILLING Phone: (620) 793-2032

Proposed Plugging Method: Ordered 500 sx 60/40 pozmix 4% gel cement w/1000 # hulls.

Plugging Proposal Received By: BRUCE RODIE Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 08/23/2012 3:00 PM KCC Agent: BRUCE RODIE

Actual Plugging Report:

Perfs:

Well has been squeezed 700' up with 900 sx cement.
Ran tubing to 3000'. Tied to tubing and pumped 150 sx cement w/300 # hulls.
Pulled tubing to 1800' and pumped 150 sx cement w/700 # hulls. Cement did not circulate.
Shut down for the day.
Ran in and tagged cement at 1270'. Ran tubing to 1260' and pumped 120 sx cement with 3% cc and 300 # hulls. Cement did not circulate. Shut down for 1 hour. Ran in and tagged cement at 1267'. Shut down for 2 hours.
Ran tubing to 1150'. Pumped 20 bbl water with Sodium Silicate followed by 50 sx cement. Started to get returns with cement.
Pulled tubing to 600'. Circulated cement to surface with 70 sx cement. Pulled tubing and topped off w/5 sx cement.

RECEIVED
SEP 10 2012
KCC WICHITA

Remarks: COPELAND ACID AND CEMENTING

Plugged through: ESG
TSG

District: 04

Signed

Bruce Rodie
9/24/12 (TECHNICIAN)

CM

AUG 27 2012