

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-009-22973-00-00  
Spot: S2NWNWSW Sec/Twnshp/Rge: 18-16S-13W  
2142 feet from S Section Line, 330 feet from W Section Line  
Lease Name: LUERMAN WEEKS Well #: 5  
County: BARTON Total Vertical Depth: 3440 feet

Operator License No.: 6883  
Op Name: ROBINOWITZ OIL COMPANY, A GENE  
Address: 4200 E SKELLY DR STE 620  
TULSA, OK 74135

String	Size	Depth (ft)	Pulled (ft)	Comments
CIBP		3360		
PROD	4.5	3439		150 SX
SURF	8.625	495		275 SX

Well Type: OIL UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 08/21/2012 9:00 AM  
Plug Co. License No.: 3004 Plug Co. Name: GRESSEL OILFIELD SERVICE, LLC  
Proposal Rcvd. from: DON DEGENHARDT Company: ROBINOEWITZ OIL Phone: (620) 587-3936

Proposed Plugging Method: Ordered 450 sx 60/40 pozmix 4% gel cement w/500 # hulls.  
Bottom perforations squeezed off.

Plugging Proposal Received By: CASE MORRIS Witness Type: COMPLETE (100%)  
Date/Time Plugging Completed: 08/21/2012 2:00 PM KCC Agent: BRUCE RODIE

Actual Plugging Report:

Perforated at 1500' and 450'.  
Tight spot at 500' and 700'.  
Holes in casing at Anhydrite. Ran outside casing. Pulled tubing back out of well. Ran in and perforated at 450'. Ran in with open ended tubing. Got through at 700'. Ran to 1500' and perforated. Ran two joints tubing. Stacked out at 1560'. Will plug from there. Pumped 50 sx cement. Pulled to 700'. Pumped 30 sx cement. Pulled tubing to 450'. Pumped 150 sx cement. Circulated cement out of casing.  
Pulled tubing. Tied to casing and circulated cement to surface on surface pipe w/25 sx cement. Shut in pressure 300 psi.

Perfs:

Top	Bot	Thru	Comments
3391	3394		
3363	3366		
3354	3358		
3132	3135		

**RECEIVED**  
**SEP 10 2012**  
**KCC WICHITA**

Remarks: COPELAND ACID AND CEMENTING

Plugged through: ESG  
TGG

District: 04

Signed Bruce Rodie  
9/27/12 (TECHNICIAN) CM

**AUG 27 2012**