



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32461

Name: Tailwater, Inc.

Address 1: 6421 AVONDALE DR STE 212

Address 2:

City: OKLAHOMA CITY State: OK Zip: 73116 + 6428

Contact Person: Chris Martin

Phone: (405) 810-0900

CONTRACTOR: License # 8509

Name: Evans Energy Development, Inc.

Wellsite Geologist: n/a

Purchaser:

Designate Type of Completion:

- Checkboxes for completion types: New Well, Re-Entry, Workover, Oil, WSW, SWD, SIOW, Gas, D&A, ENHR, SIGW, OG, GSW, Temp. Abd., CM (Coal Bed Methane), Cathodic, Other (Core, Expl., etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

- Checkboxes for completion changes: Deepening, Re-perf., Conv. to ENHR, Conv. to SWD, Conv. to GSW

Plug Back: Plug Back Total Depth

Commingled Permit #:

Dual Completion Permit #:

SWD Permit #:

ENHR Permit #:

GSW Permit #:

Table with 3 columns: Spud Date or Recompletion Date, Date Reached TD, Completion Date or Recompletion Date. Rows for 05/30/2012, 05/31/2012, 05/31/2012.

API No. 15 - 15-003-25351-00-00

Spot Description:

W2_NE_SE Sec. 16 Twp. 20 S. R. 20 East West

1980 Feet from North / South Line of Section

990 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- Checkboxes for footages: NE, NW, SE, SW

County: Anderson

Lease Name: Teter Well #: 6-IW

Field Name: Garnett Shoestring

Producing Formation: Squirrel

Elevation: Ground: 978 Kelly Bushing: 0

Total Depth: 785 Plug Back Total Depth: 0

Amount of Surface Pipe Set and Cemented at: 25 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from: 776

feet depth to: 0 w/ 104 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. East West

County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received Date: 10/01/2012

Confidential Release Date:

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: NAOMI JAMES Date: 10/02/2012



1095323

Operator Name: Tailwater, Inc. Lease Name: Teter Well #: 6-IW
 Sec. 16 Twp 20 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:10%;"><input checked="" type="checkbox"/> Log</td> <td style="width:70%;">Formation (Top), Depth and Datum</td> <td style="width:20%;"><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>340</td> <td>lime</td> <td>base of the Kansas City</td> </tr> <tr> <td>523</td> <td>lime</td> <td>oil show</td> </tr> <tr> <td>543</td> <td>oil sand</td> <td>green, good bleeding</td> </tr> <tr> <td>734</td> <td>oil sand</td> <td>brown, good bleeding</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	340	lime	base of the Kansas City	523	lime	oil show	543	oil sand	green, good bleeding	734	oil sand	brown, good bleeding
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Name	Top	Datum																	
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543	oil sand	green, good bleeding																	
734	oil sand	brown, good bleeding																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.8750	7	17	25	Portland	6	
completion	5.6250	2.8750	6.45	776	Portland	104	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing	-			
____ Plug Back TD				
____ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:		Size: <u>2.8750</u>	Set At: <u>776</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

October 01, 2012

Chris Martin
Tailwater, Inc.
6421 AVONDALE DR STE 212
OKLAHOMA CITY, OK 73116-6428

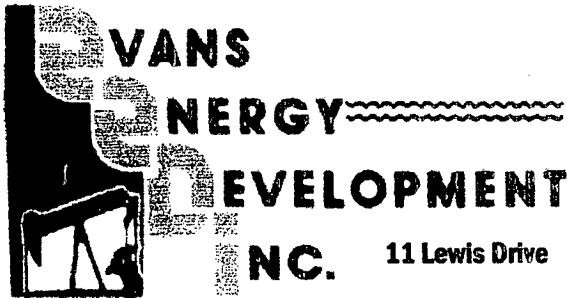
Re: ACO1
API 15-003-25351-00-00
Teter 6-IW
SE/4 Sec.16-20S-20E
Anderson County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Chris Martin



11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083

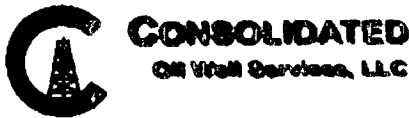
Fax: 913-557-9084

WELL LOG
Tailwater, Inc.
Teter #6-IW
API#15-003-25,351
May 30 - May 31, 2012

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
16	soil & clay	16
5	clay & gravel	21
112	shale	133
29	lime	162
26	shale	188
5	lime	193
39	shale	232
14	lime	246
5	shale	251
37	lime	288
6	shale	294
23	lime	317
3	shale	320
20	lime	340 base of the Kansas City
170	shale	510
3	lime	513
2	shale	515
8	lime	523 oil show
10	shale	533
10	oil sand	543 green, good bleeding
4	shale	547
1	coal	548
26	oil sand	574 green, good bleeding
2	shale	576
1	coal	577
54	shale	631
9	lime	640
15	shale	655
5	lime	660
62	shale	722
1	lime & shells	723
11	oil sand	734 brown, good bleeding
10	silty shale	744
41	shale	785 TD

Drilled a 9 7/8" hole to 25'
Drilled a 5 5/8" hole to 785'

Set 25' of 7" surface casing cemented with 6 sacks of cement.
Set 775.7' of 2 7/8" threaded and coupled 8 round upset tubing with 3 centralizers, 1 float shoe and 1 clamp.



TICKET NUMBER 36960
 LOCATION Ottawa, KS
 FOREMAN Casey Kennedy

PO Box 884, Chanute, KS 66720
 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6/1/12	7806	Teter # 6-IW	SE 16	20	20	AN

CUSTOMER
Tarwater Inc
 MAILING ADDRESS
6421 Avondale Dr, Suite 212
 CITY STATE ZIP CODE
Oklahoma City OK 73116

TRUCK #	DRIVER	TRUCK #	DRIVER
481	Casey Ken	CK	
666	Gar Man	GM	
675	Kei Det	KD	
803	Dan Gar	DG	

JOB TYPE Logging HOLE SIZE 5 7/8" HOLE DEPTH 785' CASING SIZE & WEIGHT 2 7/8" LFE
 CASING DEPTH 775' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" rubber plug
 DISPLACEMENT 4.5 bbls DISPLACEMENT PSI _____ MIX PSI _____ RATE 4.5 bpm

REMARKS: held safety meeting, established circulation, mixed & pumped 100 # Premium Gel followed by 10 bbls fresh water, mixed & pumped 104 sks 50/50 Pozmix cement w/ 2% gel per sk, cement to surface, flushed pump clean, pumped 2 1/2" rubber plug to casing TD w/ 4.5 bbls fresh water, pressured to 800 PSI, well held pressure for 30 min MIT, released pressure, shut in casing.

(Handwritten initials/signature)

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		1030.00
5406	30 mi	MILEAGE		120.00
5402	775'	casing footage		
5407	1/2 minimum	ten mileage		175.00
5502C	2 hrs	80 Uac		180.00
1124	104 sks	50/50 Pozmix cement		1138.80
1118B	275 #	Premium Gel		57.75
4402	1	2 1/2" rubber plug		28.00
			7.8%	SALES TAX 95.51
				ESTIMATED TOTAL 2825.06

Ravin 3737 AUTHORIZATION No Co Rep on location TITLE 250370 DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
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Mark Sievers, Chairman
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Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

October 02, 2012

Chris Martin
Tailwater, Inc.
6421 AVONDALE DR STE 212
OKLAHOMA CITY, OK 73116-6428

Re: ACO-1
API 15-003-25351-00-00
Teter 6-IW
SE/4 Sec.16-20S-20E
Anderson County, Kansas

Dear Chris Martin:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 05/30/2012 and the ACO-1 was received on October 01, 2012 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department