



WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30742

Name: Palomino Petroleum, Inc.

Address 1: 4924 SE 84TH ST

Address 2:

City: NEWTON State: KS Zip: 67114 + 8827

Contact Person: Klee R. Watchous

Phone: ( 316 ) 799-1000

CONTRACTOR: License # 34484

Name: Fossil Drilling, Inc.

Wellsite Geologist: Nicholas P. Gerstner

Purchaser:

Designate Type of Completion:

- Checkboxes for completion types: New Well, Re-Entry, Workover, Oil, WSW, SWD, SIOW, Gas, D&A, ENHR, SIGW, OG, GSW, Temp. Abd., CM (Coal Bed Methane), Cathodic, Other (Core, Expl., etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

- Checkboxes for completion types: Deepening, Re-perf, Conv. to ENHR, Conv. to SWD, Conv. to GSW

Plug Back: Plug Back Total Depth

Commingled Permit #:

Dual Completion Permit #:

SWD Permit #:

ENHR Permit #:

GSW Permit #:

07/23/2012 07/30/2012 07/30/2012 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-135-25437-00-00

Spot Description:

SE\_NW\_NW\_NE Sec. 27 Twp. 16 S. R. 24 East West

524 Feet from North / South Line of Section

2081 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- Checkboxes for NE, NW, SE, SW

County: Ness

Lease Name: RNGG Partnership Well #: 1

Field Name: Wildcat

Producing Formation: Cherokee Sand

Elevation: Ground: 2513 Kelly Bushing: 2512

Total Depth: 4570 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 266 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from:

feet depth to: w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls

Dewatering method used: Evapcrated

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. East West

County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Checkboxes for Letter of Confidentiality Received, Confidential Release Date, Wireline Log Received, Geologist Report Received, UIC Distribution. Approved by: NAOMI JAMES Date: 10/02/2012



1094141

Operator Name: Palomino Petroleum, Inc. Lease Name: RNGG Partnership Well #: 1  
 Sec. 27 Twp. 16 S. R. 24  East  West County: Ness

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name Attached	Top Attached Datum Attached
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		

List All E. Logs Run:  
 Compensated Density Neutron Log  
 Dual Induction Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	266	Common	180	2% gel, 3% c.c.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Palomino Petroleum, Inc.
Well Name	RNGG Partnership 1
Doc ID	1094141

Tops

Name	Top	Datum
Anhy.	1839	+ 676
Base Anhy.	1870	+ 645
Heebner	3863	-1348
LKC	3904	-1389
BKC	4196	-1681
Marmaton	4238	-1723
Ft. Scott	4401	-1886
Cherokee Sh.	4422	-1907
Cherokee Sd.	4470	-1955
Miss.	4505	-1990
LTD	4570	-2055



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

RECEIVED

JUL 27 2012

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
Fax 620/431-0012

INVOICE

Invoice # 251479

Invoice Date: 07/24/2012 Terms: 10/10/30,n/30 Page 1

PALOMINO PETROLEUM, INC.  
4924 SE 84TH STREET  
NEWTON KS 67114-8827  
( ) -

RNGG PARTNERSHIP #1  
36995  
27-16-24  
07-23-2012  
KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	180.00	17.6500	3177.00
1102	CALCIUM CHLORIDE (50#)	508.00	.8900	452.12
1118B	PREMIUM GEL / BENTONITE	338.00	.2500	84.50

Sublet Performed	Description	Total
9996-130	CEMENT MATERIAL DISCOUNT	-371.36
9995-130	CEMENT EQUIPMENT DISCOUNT	-159.50

Description	Hours	Unit Price	Total
463 CEMENT PUMP (SURFACE)	1.00	1085.00	1085.00
463 EQUIPMENT MILEAGE (ONE WAY)	20.00	5.00	100.00
566 MIN. BULK DELIVERY	1.00	410.00	410.00

Amount Due 5542.57 if paid after 08/23/2012

Parts:	3713.62	Freight:	.00	Tax:	210.55	AR	4988.31
Labor:	.00	Misc:	.00	Total:	4988.31		
Sublt:	-530.86	Supplies:	.00	Change:	.00		

Signed

Date

BARTLESVILLE, OK  
918/338-0808

EL DORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

PONCA CITY, OK  
580/762-2303

OAKLEY, KS  
785/672-2227

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

GILLETTE, WY  
307/686-4914



**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 36995  
LOCATION Oakley  
FOREMAN Joe Blanchard

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-23-12	6285	RNGG Partnership #1	27	16	24	Ness
CUSTOMER <u>Palomino Petroleum</u>			TRUCK#			
MAILING ADDRESS			DRIVER		TRUCK#	
CITY			DRIVER		TRUCK#	
STATE			DRIVER		TRUCK#	
ZIP CODE			DRIVER		TRUCK#	

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 271 CASING SIZE & WEIGHT 8 5/8 20-26  
 CASING DEPTH 266 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 15.2 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT IN CASING 15'  
 DISPLACEMENT 15.66 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 5bpm 2

REMARKS: Safety Meeting, Rig up on Rig Fossil Rig #2 circulate casing on bottom mix 180 class A 3 & 2 Displace 15 1/2 bbl H2O shut in

APPROX 4 bbl cement to pit

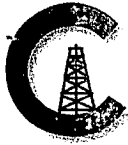
THANK Joe & Fuzzy

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401 <sup>S</sup>	1	PUMP CHARGE	1085.00	1085.00
5406	20	MILEAGE	5.00	100.00
1104 <sup>S</sup>	180 SKS	CLASS "A" Cement	17.65	3177.00
1102	509 #	Calcium Chloride	.89	452.13
1118 <sup>B</sup>	338 #	Gel	.25	84.50
5407	8.46	Tax mileage delivery	1.67	410.00
		Sub Total	5308.62	5308.62
		Less 10% discount	530.86	530.87
		Sub Total	4777.75	4777.75
		SALES TAX		210.55

Revin 3737

AUTHORIZATION [Signature] TITLE Toolpusher DATE 25/14/79  
ESTIMATED TOTAL 4988.31

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

RECEIVED

AUG 11 2011

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
Fax 620/431-0012

INVOICE

Invoice # 251712

Invoice Date: 07/31/2012 Terms: 10/10/30,n/30 Page 1

PALOMINO PETROLEUM, INC.  
4924 SE 84TH STREET  
NEWTON KS 67114-8827  
( ) -

RNGG PARTNERSHIP #1  
36731  
27-16-24  
07-30-2012  
KS

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	280.00	15.1000	4228.00
1118B	PREMIUM GEL / BENTONITE	963.00	.2500	240.75
1107	FLO-SEAL (25#)	70.00	2.8200	197.40

Sublet Performed	Description	Total
9996-130	CEMENT MATERIAL DISCOUNT	-466.62
9995-130	CEMENT EQUIPMENT DISCOUNT	-183.50

Description	Hours	Unit Price	Total
453 P & A NEW WELL	1.00	1325.00	1325.00
453 EQUIPMENT MILEAGE (ONE WAY)	20.00	5.00	100.00
566 MIN. BULK DELIVERY	1.00	410.00	410.00

Amount Due 6795.12 if paid after 08/30/2012

Parts:	4666.15	Freight:	.00	Tax:	264.57	AR	6115.60
Labor:	.00	Misc:	.00	Total:	6115.60		
Sublt:	-650.12	Supplies:	.00	Change:	.00		

Signed

Date

BARTLESVILLE, OK 918/338-0808 EL DORADO, KS 316/322-7022 EUREKA, KS 620/583-7664 PONCA CITY, OK 580/762-2303 OAKLEY, KS 785/672-2227 OTTAWA, KS 785/242-4044 THAYER, KS 620/339-5269 GILLETTE, WY 307/686-4914



**CONSOLIDATED**  
Oil Well Services, LLC S

TICKET NUMBER 36731

LOCATION Oakley

FOREMAN Russ

PO Box 884, Chanute, KS 66720  
820-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-30-12	6285	RW 66 Partnership #1	27	65	24W	Wess
CUSTOMER <u>Polonino Petroleum</u>			KS			
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY						
STATE						
ZIP CODE						

JOB TYPE PTA HOLE SIZE 77/8 HOLE DEPTH 4578 CASING SIZE & WEIGHT \_\_\_\_\_  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE 4 1/2 TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.1 SLURRY VOL 1.40 WATER galket 6.7 CEMENT LEFT IN CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting on Fossil #2 Rig up and plus as ordered  
50 SKS @ 1850'  
80 SKS @ 1050' 280 SKS 60/40 40 gal 1/4" clo-sal  
50 SKS @ 540'  
50 SKS @ 270'  
20 SKS @ 60'  
30 SKS RN

Thanks Russ & crew

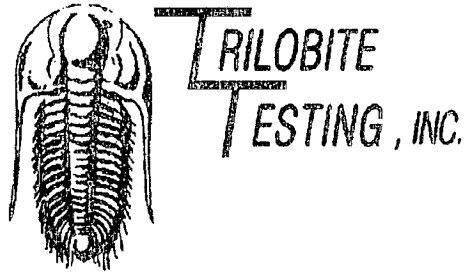
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405N	1	PUMP CHARGE	1325 <sup>00</sup>	1325 <sup>00</sup>
5406	20 miles	MILEAGE	5 <sup>00</sup>	100 <sup>00</sup>
5407	12. Ton	Tow mileage Delivery (min)	410 <sup>00</sup>	410 <sup>00</sup>
1131	280 SKS	60/40 pos	15 <sup>10</sup>	4228 <sup>00</sup>
118B	963 #	Bentonite	.25	240 <sup>75</sup>
1107	70 #	clo-sal	28 <sup>20</sup>	197 <sup>40</sup>
		Subtotal		6501 <sup>15</sup>
		less 10% discount		650 <sup>15</sup>
		Subtotal		5851 <sup>00</sup>
		SALES TAX		264.57
		ESTIMATED TOTAL		6115.60

Ravin 3737

AUTHORIZATION [Signature] TITLE Toolpusher DATE 7-30-12

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

251712



## DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum**

4924 SE 84th St.  
Newton KS 67114

ATTN: Nicholas Gerstner

### **#1 RGG Partnership**

#### **27-16s-24w Ness KS**

Start Date: 2012.07.29 @ 13:50:00

End Date: 2012.07.29 @ 21:39:30

Job Ticket #: 49379                      DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.08.07 @ 15:19:23





**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

Palomino Petroleum

27-16s-24w Ness KS

4924 SE 84th St.  
New ton KS 67114

#1 RNGG Partnership

ATTN: Nicholas Gerstner

Job Ticket: 49379

DST#: 1

Test Start: 2012.07.29 @ 13:50:00

## GENERAL INFORMATION:

Formation: **Cherokee**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 16:40:00

Time Test Ended: 21:39:30

Test Type: Conventional Bottom Hole (Initial)

Tester: Troy Leiker

Unit No: #42

Interval: **4420.00 ft (KB) To 4483.00 ft (KB) (TVD)**

Reference Elevations: 2512.00 ft (KB)

Total Depth: 4483.00 ft (KB) (TVD)

2504.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Poor

KB to GR/CF: 8.00 ft

Serial #: **8700** Outside

Press@RunDepth: 37.77 psig @ 4421.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.07.29

End Date: 2012.07.29

Last Calib.: 2012.07.29

Start Time: 13:50:05

End Time: 21:39:29

Time On Btm: 2012.07.29 @ 16:39:30

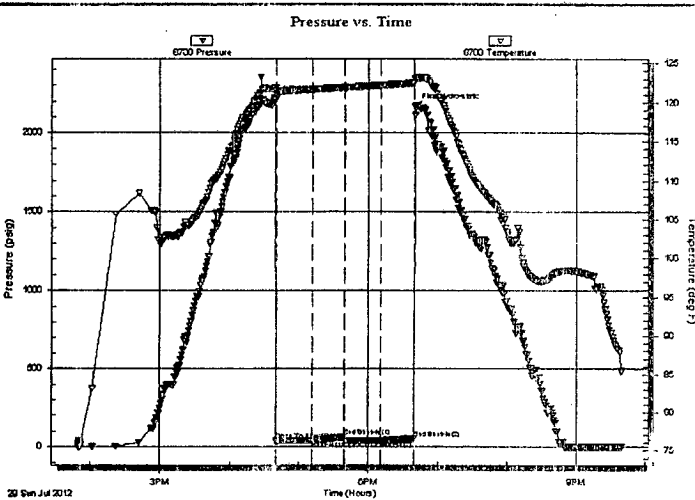
Time Off Btm: 2012.07.29 @ 18:40:00

TEST COMMENT: 30- IF Very Weak Blow on top of Bkt. Died in 5 min.

30- IS No Blow

30- FF No Blow

30- FS No Blow



## PRESSURE SUMMARY

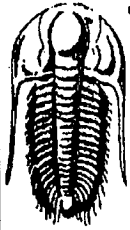
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2211.15	121.78	Initial Hydro-static
1	35.46	121.02	Open To Flow (1)
32	37.24	121.64	Shut-In(1)
60	61.25	121.90	End Shut-In(1)
60	37.71	121.90	Open To Flow (2)
91	37.77	122.17	Shut-In(2)
120	48.26	122.43	End Shut-In(2)
121	2163.50	123.09	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
5.00	Mud 100% m	0.02

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC**

**DRILL STEM TEST REPORT**

**TOOL DIAGRAM**

Palomino Petroleum

**27-16s-24w Ness KS**

4924 SE 84th St.  
New ton KS 67114

**#1 RGG Partnership**

Job Ticket: 49379

**DST#: 1**

ATTN: Nicholas Gerstner

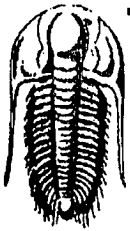
Test Start: 2012.07.29 @ 13:50:00

**Tool Information**

Drill Pipe:	Length: 4220.00 ft	Diameter: 3.80 inches	Volume: 59.20 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 186.00 ft	Diameter: 2.25 inches	Volume: 0.91 bbl	Weight to Pull Loose: 70000.00 lb
			<b>Total Volume: 60.11 bbl</b>	Tool Chased 0.00 ft
Drill Pipe Above KB:	14.00 ft			String Weight: Initial 60000.00 lb
Depth to Top Packer:	4420.00 ft			Final 60000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	64.00 ft			
Tool Length:	92.00 ft			
Number of Packers:	3	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4393.00	
Shut In Tool	5.00			4398.00	
Hydraulic tool	5.00			4403.00	
Jars	5.00			4408.00	
Safety Joint	2.00			4410.00	
Packer	5.00			4415.00	28.00 Bottom Of Top Packer
Packer	5.00			4420.00	
Stubb	1.00			4421.00	
Recorder	0.00	6625	inside	4421.00	
Recorder	0.00	8700	Outside	4421.00	
Perforations	2.00			4423.00	
Change Over Sub	1.00			4424.00	
Drill Pipe	32.00			4456.00	
Change Over Sub	1.00			4457.00	
Perforations	24.00			4481.00	
Bullnose	3.00			4484.00	64.00 Bottom Packers & Anchor
<b>Total Tool Length:</b>	<b>92.00</b>				



**TRILOBITE  
TESTING, INC**

**DRILL STEM TEST REPORT**

**FLUID SUMMARY**

Palomino Petroleum

27-16s-24w Ness KS

4924 SE 84th St.  
New ton KS 67114

#1 RGG Partnership

Job Ticket: 49379

DST#: 1

ATTN: Nicholas Gerstner

Test Start: 2012.07.29 @ 13:50:00

**Mud and Cushion Information**

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 10.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 51.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.77 in <sup>3</sup>	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 4000.00 ppm			
Filter Cake: inches			

**Recovery Information**

Recovery Table

Length ft	Description	Volume bbl
5.00	Mud 100% <sub>m</sub>	0.025

Total Length: 5.00 ft      Total Volume: 0.025 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

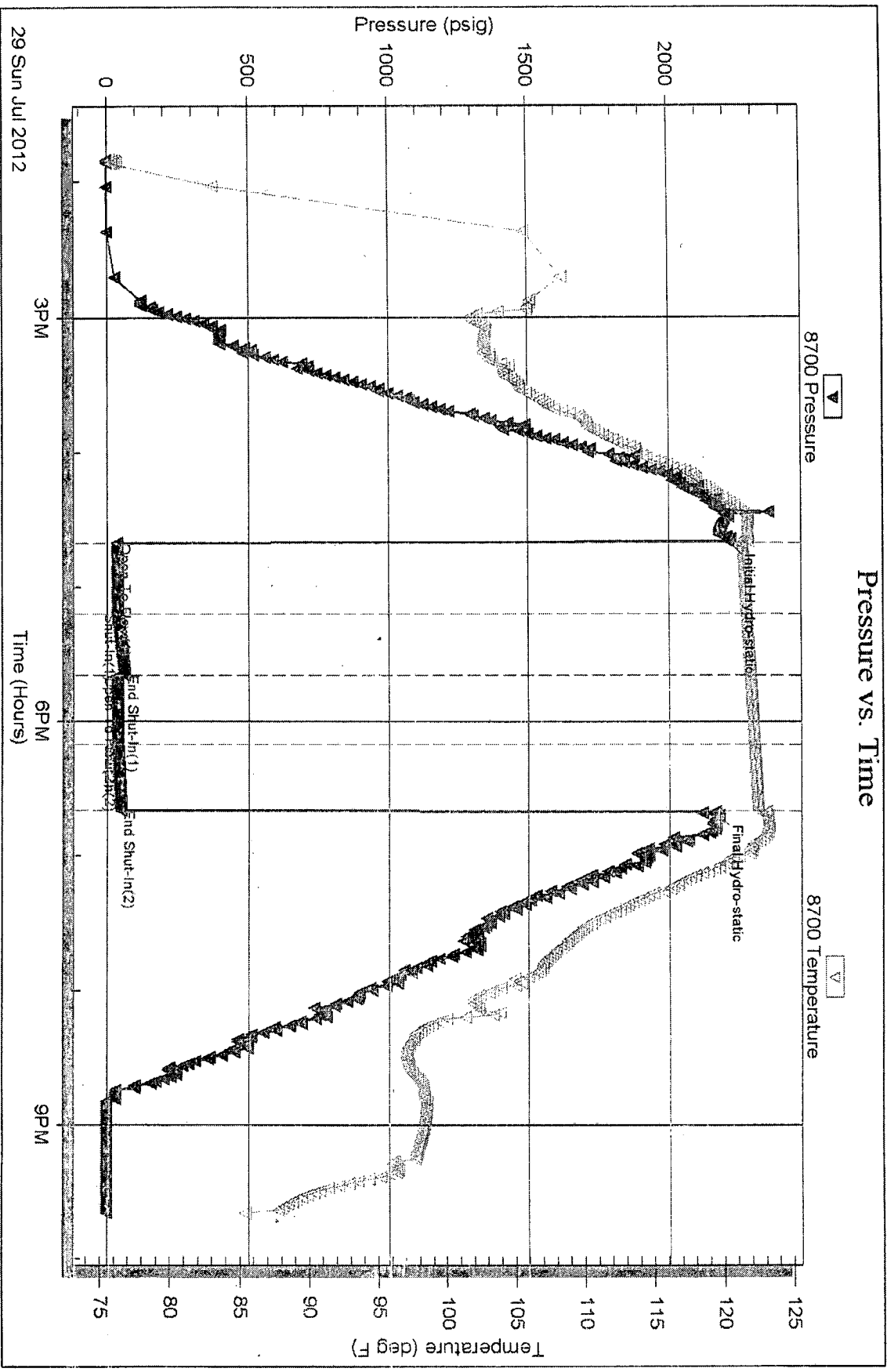
Serial #: 8700

Outside Palomino Petroleum

#1 RING Partnership

DST Test Number: 1

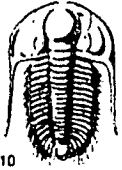
### Pressure vs. Time



Triobite Testing, Inc

Ref. No: 49379

Printed: 2012.08.07 @ 15:19:26



# TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

## Test Ticket

NO. 49379

Well Name & No. #1 R. N. G. Partnership Test No. 1 Date 7-29-12  
 Company Palomino Petroleum Elevation 2512 KB 2504 GL  
 Address 4924 SE 84th St. Newton, KS. 67114  
 Co. Rep / Geo. Nicholas Gerstner Rig Fossil Dtg Rig #2  
 Location: Sec. 27 Twp. 16 S Rge. 24 W Co. Ness State KS.

Interval Tested 4420 - 4483 Zone Tested Cherokee  
 Anchor Length 63' Drill Pipe Run 4220 Mud Wt. 9.5  
 Top Packer Depth 4415 Drill Collars Run 186 Vis 51  
 Bottom Packer Depth 4420 Wt. Pipe Run 0 WL 8.8  
 Total Depth 4483 Chlorides 4,000 ppm System LCM 0  
 Blow Description 1st Flow - Very Weak Blow on top of BKT. Dief in 5 min.  
2nd Flow - NO Blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>5</u>	<u>Mud 10020m</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 5' BHT \_\_\_\_\_ Gravity \_\_\_\_\_ API RW \_\_\_\_\_ @ \_\_\_\_\_ °F Chlorides \_\_\_\_\_ ppm

(A) Initial Hydrostatic 2211  Test 1250 T-On Location 9:00 Am  
 (B) First Initial Flow 35  Jars 250 T-Started 1:50 pm  
 (C) First Final Flow 37  Safety Joint 75 T-Open 4:40 pm  
 (D) Initial Shut-In 61  Circ Sub \_\_\_\_\_ T-Pulled 6:40 pm  
 (E) Second Initial Flow 37  Hourly Standby \_\_\_\_\_ T-Out \_\_\_\_\_  
 (F) Second Final Flow 37  Mileage 140 217 RT Hays Comments \_\_\_\_\_  
 (G) Final Shut-In 48  Sampler \_\_\_\_\_  
 (H) Final Hydrostatic 2163  Straddle \_\_\_\_\_  Ruined Shale Packer \_\_\_\_\_  
 Shale Packer \_\_\_\_\_  Ruined Packer \_\_\_\_\_  
 Extra Packer \_\_\_\_\_  Extra Copies \_\_\_\_\_  
 Initial Open 30  Extra Recorder \_\_\_\_\_ Sub Total 0  
 Initial Shut-In 30  Day Standby \_\_\_\_\_ Total 1792  
 Final Flow 30  Accessibility \_\_\_\_\_ MP/DST Disc't \_\_\_\_\_  
 Final Shut-In 30 Sub Total 1792

Approved By \_\_\_\_\_ Our Representative Troy Leiker

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.