



KANSAS CORPORATION COMMISSION 1094815
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3895
Name: Bobcat Oilfield Services, Inc.
Address 1: 30805 COLD WATER RD
Address 2: _____
City: LOUISBURG State: KS Zip: 66053 + 8108
Contact Person: Bob Eberhart
Phone: (913) 285-0873
CONTRACTOR: License # 4339
Name: Jackson, Dale E & Sue Ellen dba Dale E. Jackson Production Co.
Wellsite Geologist: N/A
Purchaser: Coffeyville Resources Refining & Marketing

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth: _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
07/20/2012 07/23/2012 09/19/2012
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-121-29161-00-00
Spot Description: _____
SW SW SW SE Sec. 24 Twp. 16 S. R. 21 East West
167 Feet from North / South Line of Section
2339 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Miami
Lease Name: Cayot Well #: 16-12
Field Name: Paola-Rantoul
Producing Formation: Squirrel
Elevation: Ground: 1017 Kelly Bushing: 0
Total Depth: 719 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 37 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 0
feet depth to: 728 w/ 92 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrisor Date: 10/04/2012



1094815

Operator Name: Bobcat Oilfield Services, Inc. Lease Name: Cayot Well #: 16-12
 Sec. 24 Twp. 16 S. R. 21 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Squirrel 707 GL
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	8.75	6	8	37	Portland	8	None
Production casing	5.625	2.875	6	728	Portland/Fly Ash	92	60/40 Poz Mix

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD	-			
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3	708-718	Acid 250 gal 7.5% HCL	728

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Lease:	Cayot	
Owner:	Bobcat Oilfield Services, Inc.	
OPR #:	3895	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	
Surface:	Cemented:	Hole Size: 8 1/2
37' of 6"	8 sacks	
Longstring	Cemented:	Hole Size:
728' 2 7/8	92 sacks	5 5/8
8 md		

Dale Jackson Production Co.
 Box 266, Mound City, Ks 66056
 Cell # 620-363-2683
 Office # 913-795-2991



Well #: 16-12
Location: S4-SW-SW-SE S24 T16 R21E
County: Miami
FSL: 165-1127
FEL: 2200-2339
API#: 15-121-29161-00-00
Started: 7/20/12
Completed: 7/23/12

SN: 705'	Packer:	TD: 719'
Plugged:	Bottom Plug:	

Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
2	2	Top Soil	2	711	Oil Sand (Very Shaley) (Poor Bleed)
28	30	Clay	5	716	Oil Sand (Shaley) (Fair Bleed) (Some Water)
3	33	Light Shale	2	718	Sandy Shale (Oil Sand Streak)
22	55	Lime	11	729	Sandy Shale
5	60	Black Shale	TD	739	Shale
11	71	Lime			
10	81	Shale (Limy)			
17	98	Lime			
19	117	Shale			
5	122	Sand (Dry)			
16	138	Lime			
7	145	Shale			
11	156	Sandy Shale			
11	167	Sand (Dry)			
64	231	Shale			
20	251	Lime			
7	258	Shale			
9	267	Sand (Dry)			
16	283	Shale			
5	288	Lime			
10	298	Shale			
5	303	Shale (Limy) (Fractured) (Leaking Fluid)			
12	315	Sand (Dry)			
15	330	Lime			
17	347	Shale			
25	372	Lime			
12	384	Shale			Surface 7-20-12 Set Time 1:00pm Called 11:30am Alan
20	404	Lime			Longstring 728' 2 7/8 8 md 7-23-12 TD 739'
4	408	Shale			Set Time 12:00am Called 10:45am Becky
15	423	Lime			
158	581	Shale			
7	588	Lime			
41	629	Shale			
6	635	Lime			
4	639	Sandy Shale (Oil Sand Streak)			
13	652	Shale			
3	655	Lime			
26	681	Shale (Limy)			
5	686	Lime			
20	706	Shale (Limy)			
3	709	Oil Sand (Some Shale) (Fair Bleed)			



Dale Jackson Production Co.
 Box 266, Mound City, Ks 66056
 Cell # 620-363-2683
 Office # 913-795-2991

Well #: 16-12
Location: SE-SW-SW-SE 524 T16 R21E
County: Miami
FSL: 165 1107
FEL: 2200 2339
API#: 15-121-29161-00-00
Started: 7/20/12
Completed: 7/23/12

Core Run #1

Lease :	Cayot
Owner:	Bobcat Oilfield Services, Inc.
OPR #:	3895
Contractor:	DALE JACKSON PRODUCTION CO.
OPR #:	4339

FT	Depth	Clock	Time	Formation/Remarks	Depth
0	708	0:00	0	Oil Sand (Some Shale) (Fair Bleed)	709.00'
1	709	1:00	1		
2	710	3:00	2	Oil Sand (Very Shaley) (Poor Bleed)	711.00'
3	711	5:30	2.5		
4	712	8:00	2.5	Oil Sand (Shaley) (Fair Bleed) (Some Water)	716.00'
5	713	10:00	2		
6	714	12:30	2.5		
7	715	15:00	2.5		
8	716	17:00	2		
9	717	19:30	2.5	Sandy Shale (Oil Sand Streak)	718.00'
10	718	22:30	3		
11	719	28:30	6	Sandy Shale	
12	720	33:30	5		
13					
14					
15					
16					
17					
18					
19					
20					

Jul. 17. 2012 3:27PM

Avery Lumber 913-795-2194
Avery Lumber
 P.O. BOX 66
 MOUND CITY, KS 66056
 (913) 795-2210 FAX (913) 795-2194

No. 1111 P. 1

Customer Copy
INVOICE

PLEASE REFER TO INVOICE NUMBER
 ON ALL CORRESPONDENCE

Page: 1		Invoice: 10042290	
Special :		Time:	17:06:22
Instructions :		Ship Date:	07/14/12
		Invoice Date:	07/17/12
Sale rep #: MAVERY MIKE	Acct rep code:	Due Date:	08/05/12
Sold To: BOBCAT OILFIELD SRVC, INC C/O BOB EBERHART 30805 COLDWATER RD LOUISBURG, KS 66053		Ship To: BOBCAT OILFIELD SRVC, INC (913) 837-2823 (913) 837-2823	
Customer #: 3570021	Customer PO:	Order By:	

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
245.00	245.00	L	BAG	CPPC	PORTLAND CEMENT	8.8900 BAG	8.8900	2178.05
280.00	280.00	L	BAG	CPPM	POST SET FLY ASH 75#	5.7900 BAG	5.7800	1621.20
14.00	14.00	L	EA	CPQP	QUIKRETE PALLETS	17.0000 EA	17.0000	238.00

*Coyot 16-12
7/23*

*OKR
Direct Delivery*

INVOICE

913 837 41

FILLED BY _____ CHECKED BY _____ DATE SHIPPED _____ DRIVER _____ SHIP VIA MIAMI COUNTY RECEIVED COMPLETE AND IN GOOD CONDITION X	Freight	100.00	Sales total	\$4037.25
	Taxable	4137.25	Misc + Frgt	100.00
	Non-taxable	0.00	Sales tax	312.36
Tax #				

TOTAL \$4449.61

2 - Customer Copy

