



KANSAS CORPORATION COMMISSION 1095117
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34027
Name: CEP Mid-Continent LLC
Address 1: 15 West SIXTH ST, STE 1100
Address 2: _____
City: TULSA State: OK Zip: 74119 + 5415
Contact Person: VICKIE HARTER
Phone: (918) 877-2923
CONTRACTOR: License # 33832
Name: Pense Brothers Drilling co., Inc.
Wellsite Geologist: NONE
Purchaser: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: SAME
Well Name: SAME

Original Comp. Date: 07/28/2010 Original Total Depth: 1398
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

| | | |
|-----------------------------------|-------------------|---|
| <u>01/31/2012</u> | <u>01/31/2012</u> | <u>01/31/2012</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 15-125-31948-04-00
Spot Description: _____
NW NE SW NW Sec. 5 Twp. 34 S. R. 15 East West
1497 Feet from North / South Line of Section
913 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Montgomery
Lease Name: WHEELER HADDEN Well #: 5-13
Field Name: JEFFERSON SYCAMORE
Producing Formation: BARTLESVILLE
Elevation: Ground: 793 Kelly Bushing: 802
Total Depth: 1398 Plug Back Total Depth: 1138
Amount of Surface Pipe Set and Cemented at: 177 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1398
feet depth to: 0 w/ 285 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrison Date: 10/04/2012



1095117

Operator Name: CEP Mid-Continent LLC Lease Name: WHEELER HADDEN Well #: 5-13
 Sec. 5 Twp. 34 S. R. 15 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

| | | | | | | | |
|--|--|-------|-----|-------|--------------|------|------|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: GR, CCL, VDL, CBL, DUAL IND, COMP. DENSITY | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>BARTLESVILLE</td> <td>1150</td> <td>-354</td> </tr> </table> | Name | Top | Datum | BARTLESVILLE | 1150 | -354 |
| Name | Top | Datum | | | | | |
| BARTLESVILLE | 1150 | -354 | | | | | |

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Attached | Attached | Attached | Attached | Attached | Attached | Attached | Attached |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | - | | | |
| | - | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| | | | |
| | | | |
| | | | |
| | | | |

| | | | | | |
|--|-----------|--------------------|--|------------------------|--|
| TUBING RECORD: | | Size: <u>2 7/8</u> | Set At: <u>1322</u> | Packer At: <u>1280</u> | Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumed Production, SWD or ENHR. <u>01/31/2012</u> | | | Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____ | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
| | <u>0</u> | <u>33</u> | | | |

| | | |
|--|--|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL: _____ _____ |
|--|--|--|

CEP MID CONTINENT LLC 30427

Re: Wheeler-Hadden 5-13

9-28-2012

API: 125-31948

Originally we were going to make this well a triple sidetrack. Due to financial constraints, we changed our minds and just completed the Rowe and the Riverton in the vertical hole. We then set a plug and had one window cut in the pipe and set a whipstock at around 1130'. We then permitted the well to go out of the whipstock in to the Bartlesville only to 1150' and stayed at an angle of less than 7 degrees. After we did this work, the well has made no oil, however, it is producing 33 mcf gas. I cannot put all of this in the required on-line Kolar form, so I have attached this explanation of what has been done to the well. I am also attaching a well-bore diagram of the work done.

Actual Wheeler Hadden 5-13 Tri-S/T Wellbore Diagram
 Actual Surface Loc: NW/4 Sec 05 T34S - R15E - Sunwest
 Actual Surface Loc: 1,497' FNL, 913' FWL, GL ELEV 795.6'

| | Size | Wt | # jts. | Length | MD | TVD |
|-------------------|-------|------|--------|----------|----------|----------|
| Surface Casing | 9.625 | 26 | 8 | 177.50 | 177.50 | 177.50 |
| Production Casing | 5.5 | 15.5 | 1 | 15.84 | 15.84 | 15.84 |
| Production Casing | 5.5 | 15.5 | 34 | 1,370.54 | 1,386.38 | 1,386.38 |
| Float Shoe | 5.5 | 15.5 | 1 | 0.90 | 1,387.28 | 1,387.28 |

