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OCT 05 2012

KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1

June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

OPERATOR: License # 34475

Name: TransCanada Keystone Pipeline, LP

Address 1: 717 Texas St, Ste 24100

Address 2:

City: Houston State: TX Zip: 77002 +

Contact Person: Chuck Bucy

Phone: ( 860 ) 939-3239

CONTRACTOR: License # KS791

Name: Giles Environmental Drilling

Wellsite Geologist:

Purchaser:

Designate Type of Completion:

- ☐ New Well ☐ Re-Entry ☐ Workover
- ☐ Oil ☐ WSW ☐ SWD ☐ SIOW
- ☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
- ☐ OG ☐ GSW ☐ Temp. Abd.
- ☐ CM (Coal Bed Methane)
- ☒ Cathodic ☐ Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator: N/A

Well Name: N/A

Original Comp. Date: N/A Original Total Depth: N/A

- ☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
- ☐ Conv. to GSW

☐ Plug Back: Plug Back Total Depth☐ Commingled Permit #:☐ Dual Completion Permit #:☐ SWD Permit #:☐ ENHR Permit #:☐ GSW Permit #:

6/18/12 6/18/12 6/18/12

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 027-20045-0000

Spot Description: 39.510003, -97.026973

NE NW NE NW Sec. 30 Twp. 6 S. R. 4 ☒ East ☐ West73 Feet from ☒ North / ☐ South Line of Section1,869 Feet from ☐ East / ☒ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☒ NE ☐ NW ☐ SE ☐ SW

County: Clay

Lease Name: MP 37.0 Well #: 1

Field Name: N/A

Producing Formation:

Elevation: Ground: 1267 Kelly Bushing: N/A

Total Depth: 300' Plug Back Total Depth: N/A

Amount of Surface Pipe Set and Cemented at: 200' Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from:

feet depth to: w/ sx cmt.

## Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 101 ppm Fluid volume: 158.33 bbls

Dewatering method used: Plate/Frame Filter Press

Location of fluid disposal if hauled offsite:

Operator Name: Reddi Industries, Inc

Lease Name: N/A License #: N/A

Quarter NE Sec. 35 Twp. 27 S. R. 1 ☐ East ☒ West

County: Sedgwick Permit #: Solid Waste KDHE No.856

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

## AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rusty Sam

Title: Project Coordinator

Date: 10/4/2012

## KCC Office Use ONLY

☐ Letter of Confidentiality Received

Date:

☐ Confidential Release Date:☐ Wireline Log Received☐ Geologist Report Received☐ UIC DistributionALT ☐ I ☐ II ☒ III

Approved by: Dlg Date: 10/5/12

Operator Name: TransCanada Keystone Pipeline, LP Lease Name: MP 37.0 Well #: 1  
 Sec. 30 Twp. 6 S. R. 4 ☒ East ☐ West County: Clay

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (If no, Submit Copy)  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum   <div style="text-align: right; font-weight: bold; font-size: 1.2em;">           RECEIVED            OCT 05 2012            KCC WICHITA         </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	17"	10"	N/A	200'	Portland	6.0 yds	N/A

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.			Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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**Midwest Products, LLC**  
**203 W North**  
**Hanover, Kansas 66945**

785-337-2252

www.midwestproductsllc.com

**Invoice**

RECEIVED  
 OCT 05 2012  
 KCC WICHITA

Date	Invoice #
7/25/2012	14188

Bill To
MESA PRODUCTS PO BOX 52608 TULSA, OK 74152 ATTN: ROBERT HOGAN

<b>RECEIVED</b>
JUL 30 2012
BY: _____

P.O. No.	Terms	Project
	Due by 10th	

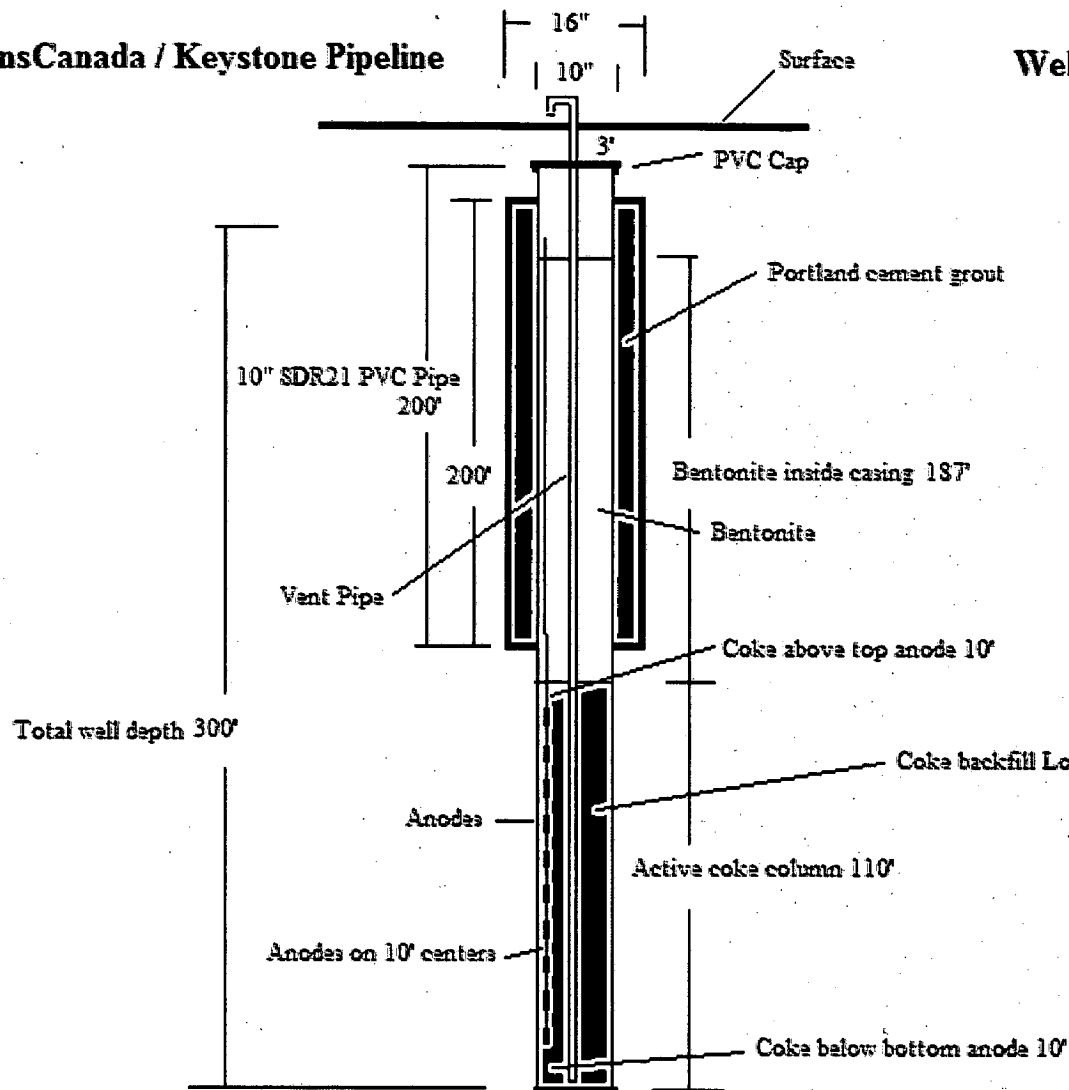
Quantity	Description	Rate	Amount
6	22 sack ready mix 7/18/12 MP 37 10-11-0873	290.00	1,740.00T
	Hauling	120.00	120.00T
	Sales Tax	7.30%	303.32'
		<p>TRANS CANADA              10-11-0873</p> <p><b>APPROVED</b></p> <p><i>[Signature]</i></p>	

Thank you! Please include invoice number on check. A 1.5% finance fee is added to past due accounts.

**Total**

Cash, Check, Visa or Master Card.  
 Please contact us if you would like your monthly invoices emailed or faxed.  
 Thank you.

TransCanada / Keystone Pipeline



Well # \_\_\_\_\_

Spud Date 7-12-12

Completion Date 7-21-12

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