

corrected



KANSAS CORPORATION COMMISSION 1095115
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33739
Name: SEK Energy, LLC
Address 1: 149 BENEDICT RD
Address 2: PO BOX 55
City: BENEDICT State: KS Zip: 66714 +
Contact Person: Kerry King
Phone: (620) 698-2150
CONTRACTOR: License # 33606
Name: Thornton Air Rotary, LLC
Wellsite Geologist: Julie Shaffer
Purchaser: Postrack Energy

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:
09/13/2007 09/14/2007 11/30/2011
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-205-27222-00-00
Spot Description:
SW SE NE SW Sec. 32 Twp. 29 S. R. 16 East West
1324 Feet from North / South Line of Section
2280 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Wilson
Lease Name: BRADFORD, RICHARD Well #: 1-32
Field Name: Cherokee Basin CBM
Producing Formation: Pennsylvanian Coals

Elevation: Ground: 810 Kelly Bushing: 0
Total Depth: 1139 Plug Back Total Depth: 1125
Amount of Surface Pipe Set and Cemented at: 60 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 1125
feet depth to: 0 w/ 115 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date:
- Confidential Release Date:
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Deanna Garrison Date: 10/05/2012



1095115

Operator Name: SEK Energy, LLC Lease Name: BRADFORD, RICHARD Well #: 1-32
 Sec. 32 Twp. 29 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Attached	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Lenapah Limestone</td> <td>380'</td> <td>+430'</td> </tr> <tr> <td>Altamont Limestone</td> <td>418'</td> <td>+375'</td> </tr> <tr> <td>Pawnee Limestone</td> <td>540'</td> <td>+270'</td> </tr> <tr> <td>Oswego Limestone</td> <td>615'</td> <td>+195'</td> </tr> <tr> <td>Verdigris Limestone</td> <td>729'</td> <td>+81'</td> </tr> <tr> <td>Mississippi Limestone</td> <td>1040'</td> <td>-230'</td> </tr> </tbody> </table>	Name	Top	Datum	Lenapah Limestone	380'	+430'	Altamont Limestone	418'	+375'	Pawnee Limestone	540'	+270'	Oswego Limestone	615'	+195'	Verdigris Limestone	729'	+81'	Mississippi Limestone	1040'	-230'
Name	Top	Datum																				
Lenapah Limestone	380'	+430'																				
Altamont Limestone	418'	+375'																				
Pawnee Limestone	540'	+270'																				
Oswego Limestone	615'	+195'																				
Verdigris Limestone	729'	+81'																				
Mississippi Limestone	1040'	-230'																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11	8.625	18	60	Portland	40	
Production	6.75	4.5	10.5	1125	Thickset	115	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	25 shots at 656-662'	Spot 100gal HCl, breakdown perms,	656-662'
4	9 shots at 639-641'	stage 400gal HCl w/50 ballsealers	639-641'
		Total 11,000# sand	

TUBING RECORD: Size: <u>2.375</u> Set At: <u>696'</u> Packer At: <u>n/a</u> Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>02/16/2012</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u> Gas Mcf <u>30</u> Water Bbls. <u>30</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
--	---	--

Form	ACO1 - Well Completion
Operator	SEK Energy, LLC
Well Name	BRADFORD, RICHARD 1-32
Doc ID	1095115

All Electric Logs Run

Gamma Ray/Neutron
Density-Neutron
Dual Induction
Differential Temperature