

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1095346

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #33786	API No. 15 - 15-051-23324-00-01				
Name:Double D's LLC	Spot Description:				
Address 1: 133 E 12TH	<u>SW_SE_NW_Sec12_Twp13_sR20</u> East				
Address 2:					
Contact Person: Duane Bieker Phone: (785) 230-0113 CONTRACTOR: License # 31720	Feet from East / West Line of Section Footages Calculated from Nearest Outside Section Corner: NE NW SE SW County: Ellis				
rvarile.	Lease Name: Well #:				
Wellsite Geologist: None Purchaser:	Field Name: Producing Formation: Cedar Hills				
Designate Type of Completion: ☐ New Well ☐ Re-Entry ☑ Workover	Elevation: Ground: 2086 Kelly Bushing: 2082 Total Depth: 1380 Plug Back Total Depth:				
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.): If Workover/Re-entry: Old Well Info as follows:	Amount of Surface Pipe Set and Cemented at: Multiple Stage Cementing Collar Used? If yes, show depth set: If Alternate II completion, cement circulated from: feet depth to: w/				
Operator: Hummin Corp					
Well Name: Kraus #1	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)				
Original Comp. Date: 1/30/1983 Original Total Depth: 3762 ☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ✔ Conv. to SWD ☐ Conv. to GSW	Chloride content: ppm Fluid volume: bbls Dewatering method used:				
Plug Back: Plug Back Total Depth Commingled Permit #:	Location of fluid disposal if hauled offsite: Operator Name:				
Dual Completion Permit #: SWD Permit #:	Lease Name: License #:				
☐ SWD Permit #:	QuarterSec. TwpS. R East West County: Permit #:				
08/27/2012 10/01/2012	, sitting #.				
Spud Date or Date Reached TD Completion Date or Recompletion Date					

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY						
Letter of Confidentiality Received						
Date:						
Confidential Release Date:						
Wireline Log Received						
Geologist Report Received						
✓ UIC Distribution						
ALT I I II Approved by: Deanna Garrisor Date: 10/05/2012						

Side Two



1095346

Sec. 12	Operator Name:				Lease	Lease Name: Ring			Well #:2		
### Additional Street ### ADDITIONAL CEMENTING / SOURCEZE RECORD Purpose of String Size Hole Size Casing Purpose Perforate Purpose of String Size Hole Size Casing Purpose Perforate Purpose of String Size Hole Size Casing Purpose Perforate Purpose of String Size Hole Size Casing Purpose Perforate Purpose of String Size Size Seath Perforate Purpose of Size Size Seath Perforate Purpose Size Seath Seath Purpose Seath Seath											
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Samples Sent to Geological Survey	Drill Stem Tests Taken	L40		Yes 🗸 No	· · ·		og Formatio	on (Top), Depth a	and Datum	☐ Sample	
Topes a selection of Security and Part		•				Nar	ne		Ton	Datum	
Identic Log Rum	-			_					·		
Hebner 3358 - 1289 Hebner 3364 -1312 Hebner 3164 H	Electric Log Run					Topeka			2134		
Letinsing Set AILE Logs Run: CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc. Purpose of String Size Hole Size Casing Weight Setting Dillied Set (in O.D.) Lbs. / Ft. Setting Dillied Set (in O.D.) Lbs. / Ft. Depth Cement Used Additives ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose:	Electric Log Submitted Electronically					Hebner			3358		
Arbuckle 3756 -1667 CASING RECORD New Used Report all strings sel-conductor, surface, intermediate, production, etc. Purpose of String Size Holie Size Casing Drilled Set (in O.D.) List, Fit. Setting Type of # Sacks Type and Percent Additives Additives ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Depth Type of Cament # Sacks Used Type and Percent Additives ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Depth Type of Cament # Sacks Used Type and Percent Additives Parforate Protect Casing Plug Back TD Plug Olf Zone PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth Disposition of First, Resumed Production, SWD or ENHR. Producing Method: Producing Method:						Lansing			3401 -131		
CASING RECORD New	List All E. Logs Run:					KC			3642		
Report all strings set-conductor, surface, intermediate, production, etc. Purpose of String						Arbud	kle		3756	-1667	
Report all strings set-conductor, surface, intermediate, production, etc. Purpose of String				0.40140							
Purpose of String Size Hole Set (In O.D.) Lbs./Fl. Depth Depth Cement Type of Cement Used Type and Percent Additives Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone Plug Off Zone - Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Add, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth Depth Depth Depth Dep			Re			_		ion etc			
ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Depth Top Bottom Type of Cament # Sacks Used Type and Percent Additives Portoate Protect Casing Plug Back TO Plug Off Zone - Shots Per Foot PERFORATION RECORD - Bridge Plugs Sel/Type Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth Specily Footage of Each Interval Perforated UBING RECORD: Size: Set At: Packer At: Liner Run: Yes No state of First, Resumed Production, SWD or ENHR. Producing Method: Flowing Pumping Gas Lift Other (Explain) Stimated Production Oil Bbis. Gas Mcf Water Bbis. Gas-Oil Ratio Gravity Per 24 Hours Gold Used on Lease Open Hole Perf. Submit ACO-91 (Submit ACO-91) Wented Gold Used on Lease Production Interval Perforable (Submit ACO-91) Submit ACO-91 (Submit ACO-91)	Purpose of String	Size Hole Size Casing			Weigh		Setting	Type of	# Sacks	Type and Percent	
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