

KCC OIL/GAS REGULATORY OFFICE

15-171-20580-0000

Date 10-3-03

- New Situation
- Response to Request
- Follow-up

Operator Slawson Exp/Co. Inc. # 3988

Address 200 N. Harvey #1412  
Oklahoma City, OK 73102

Location SE-NW-SW-SE, Sec 10, T 18 S, R 31 W

Lease Weisberger Well # K-1

Phone No. \_\_\_\_\_  
Oper. \_\_\_\_\_ Other \_\_\_\_\_

County Scott

Reason for Investigation: AHT II completion running bond log

Set DV @ 2806' use 450 sp lost circulation 4 1/2 casing

8 5/8 @ 359', Top of Dakota 1050 + Base @ 1350 permion @ 1600'

Problem: \_\_\_\_\_

RECEIVED

OCT 17 2003

Person(s) Contacted: \_\_\_\_\_

KCC WICHITA

Findings: On location @ 8:30am Perf-Tech on location + running

bond log, light cmt used Top of good amt @ 980'

Some cmt @ 920', perforated @ 900' w/ 2 Holes. completion

time 10:00am

photos taken: \_\_\_\_\_

Action/Recommendations: \_\_\_\_\_

- Lease Inspection
- Complaint
- Field Report

By Kevin D Strube  
Kevin D Strube

Retain 1 copy Joint District Office  
Send one copy Conservation Division

## LEASE INSPECTION

YES

NONE COMMENTS

- I.D. Sign
- Tank Battery ; Condition: good  questionable  overflowing
- Pits, tank battery ; Fluid depth \_\_\_\_\_ ft.; approx. size \_\_\_\_\_ ft x \_\_\_\_\_ ft
- Pit, injection site ; Fluid depth \_\_\_\_\_ ft.; approx. size \_\_\_\_\_ ft x \_\_\_\_\_ ft
- Gas venting
- Oil spill evidence
- Saltwater evidence ; Surface flow \_\_\_\_\_; seepage \_\_\_\_\_
- Saltwater pipelines ; Seepage visible Yes/No; tested for leaks Yes/No
- Flowing holes
- Abandoned wells
- TA wells ; Potential poll. Prob. \_\_\_\_\_; currently producing \_\_\_\_\_
- SWD/ER Injection well ; Permit # \_\_\_\_\_ Pressure-actual \_\_\_\_\_ psi, Authorized \_\_\_\_\_ psi
- SWD/ER Injection well ; Permit # \_\_\_\_\_ Pressure-actual \_\_\_\_\_ psi, Authorized \_\_\_\_\_ psi
- SWD/ER Injection well ; Permit # \_\_\_\_\_ Pressure-actual \_\_\_\_\_ psi, Authorized \_\_\_\_\_ psi
- SWD/ER Injection well ; Permit # \_\_\_\_\_ Pressure-actual \_\_\_\_\_ psi, Authorized \_\_\_\_\_ psi
- Monitoring records
- Gauge connections : tubing \_\_\_\_\_; T/C annulus \_\_\_\_\_; C/SP annulus \_\_\_\_\_
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Lease cleanliness: Very good \_\_\_\_\_ satisfactory \_\_\_\_\_ poor \_\_\_\_\_ very bad \_\_\_\_\_

Water samples taken \_\_\_\_\_

Reports prepared \_\_\_\_\_

\_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

+	+	+	+
+	+	+	+
+	+	+	+
+	+	+	+

Date 10-8-03

- New Situation
- Response to Request
- Follow-up

Operator Slawson Expl. Co Inc. # 3988

Address 200 N. Harvey #1412

Location SE-NW-SW-SE, Sec 10, T18 S, R31 W

Oklahoma City, OK 73102

Lease Weisenberger K Well # 1

Phone No. \_\_\_\_\_

County Scott

Oper. \_\_\_\_\_ Other \_\_\_\_\_

Reason for Investigation: ALT II

Bond log ran by Perf-Tech on 10-3-03

Top of good cmt @ 980' + some cmt @ 920' perforated @ 900'

Problem: \_\_\_\_\_

Person(s) Contacted: \_\_\_\_\_

RECEIVED

OCT 17 2003

KCC WICHITA

Findings: Swift Services on location w/ 150 sx SMD lite  
cmt. Last 50 sx mixed @ 14# cmt First 100 sx @ 11.2#  
circulated through out job + put 15 sx cmt to  
pit

photos taken: \_\_\_\_\_

Action/Recommendations: Starting Time: ~ 5:00 pm

Comp. Time: 6:00 pm

- Lease Inspection
- Complaint
- Field Report

By Kevin D Strube  
Kevin D Strube

# LEASE INSPECTION

YES

NONE COMMENTS

I.D. Sign

Tank Battery

; Condition: good  questionable  overflowing

Pits, tank battery

; Fluid depth \_\_\_\_\_ ft.; approx. size \_\_\_\_\_ ft x \_\_\_\_\_ ft

Pit, injection site

; Fluid depth \_\_\_\_\_ ft.; approx. size \_\_\_\_\_ ft x \_\_\_\_\_ ft

Gas venting

Oil spill evidence

Saltwater evidence

; Surface flow \_\_\_\_\_; seepage \_\_\_\_\_

Saltwater pipelines

; Seepage visible Yes/No; tested for leaks Yes/No

Flowing holes

Abandoned wells

TA wells

; Potential poll. Prob. \_\_\_\_\_; currently producing \_\_\_\_\_

SWD/ER Injection well

; Permit # \_\_\_\_\_ Pressure-actual \_\_\_\_\_ psi, Authorized \_\_\_\_\_ psi

SWD/ER Injection well

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SWD/ER Injection well

; Permit # \_\_\_\_\_ Pressure-actual \_\_\_\_\_ psi, Authorized \_\_\_\_\_ psi

Monitoring records

Gauge connections

: tubing \_\_\_\_\_; T/C annulus \_\_\_\_\_; C/SP annulus \_\_\_\_\_

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Lease cleanliness: Very good \_\_\_\_\_ satisfactory \_\_\_\_\_ poor \_\_\_\_\_ very bad \_\_\_\_\_

Water samples taken \_\_\_\_\_

Reports prepared \_\_\_\_\_

+	+	+	+
+	+	+	+
+	+	+	+
+	+	+	+

EXP: 2-25-04

RECEIVED - 20580-0000

# of KCC Use: 8-30-03  
Effective Date: 8-30-03  
District #: 1  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

AUG 25 2003 AH 2  
Form C-1  
December 2002  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

NOTICE OF INTENT TO DRILL KCC WICHITA

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 9 15 03  
month day year

Spot: 5'E-Nw SW SE Sec. 10 Twp. 18s S. R. 31  
 East  West

OPERATOR: License# 3988  
Name: SLAWSON EXPLORATION CO., INC.  
Address: 200 N HARVEY, STE 1412  
City/State/Zip: OKLAHOMA CITY OK 73102  
Contact Person: STEVE SLAWSON  
Phone: 405 232 0201

990 feet from  N /  S Line of Section  
2305 feet from  E /  W Line of Section  
is SECTION  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 30606  
Name: MURFIN DRILLING CO., INC.

County: Scott  
Lease Name: WEISENBERGER 'K' Well #: 1  
Field Name: Wildcat

Is this a Prorated / Spaced Field?  Yes  No  
Target information(s): STARK, L CHEROKEE  
Nearest Lease or unit boundary: 990 / 9335'

Well Drilled For:  Oil  Gas  OWWO  Seismic; # of Holes  Other  
Well Class:  Enh Rec  Storage  Disposal  Other  
Type Equipment:  Mud Rotary  Air Rotary  Cable

Ground Surface Elevation: 2931 feet MSL  
Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 180'  
Depth to bottom of usable water: 1440' / 1500'  
Surface Pipe by Alternate:  1  2  
Length of Surface Pipe Planned to be set: 400  
Length of Conductor Pipe required: N/A  
Projected Total Depth: 4600  
Formation at Total Depth: MISSISSIPPI

If OWWC: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Water Source for Drilling Operations:  
 Well  Farm Pond Other \_\_\_\_\_  
DWR Permit #: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

(Note: Apply for Permit with DWR)  Yes  No  
Will Cores be taken?  Yes  No

Pusher Tony Aactin  
SPUD DATE 9-17-03 INIT. 10:00  
LENGTH SURFACE PLANNED 700' 8 1/2"  
MAIN 200' ALT 2  
RESERVE PIP STATUS REMOVE FLUID LINED  
after salt sect. bbls. when done bbls.  
RATHOLE AHEAD? Y N SIZE HOLE \_\_\_\_\_  
SURFACE PIPE 8 1/2" @ 359' CONDUCTOR \_\_\_\_\_  
ANHYDRITE T- 2208 B- 2260 ELEVATION \_\_\_\_\_  
TD 4559 FORMATION \_\_\_\_\_  
RAN PIPE 1 1/2" @ 4555 DV TOOL 2006 ALT II DONE A  
200 SX 450 SX Y X N  
EA-2 8:30 9-28 1430 1445 NO CIRC  
Arbuckle Plug @ \_\_\_\_\_ Ft. W/ \_\_\_\_\_ SX 170 SURFACE  
Hug./Council @ \_\_\_\_\_ Ft. W/ \_\_\_\_\_ SX 130 P.M.

Anhydrite Base @ 2250 Ft. W/ 50 SX  
1/2 Base Anyh. @ 1930 Ft. W/ 80 SX  
1/2, 1/2 Plug @ 750 Ft. W/ 40 SX  
Bottom Surface @ 390 Ft. W/ 50 SX  
40' Plug @ 40 Ft. W/ 10 SX  
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX

WATER WELL \_\_\_\_\_ SX (Irr. Well Pond \_\_\_\_\_)  
TECHNICIAN A.L. DATE 09/26/03 Hauling  
TYPE OF CEMENT 60/40 per 6% per 1/4 Flosser  
STARTING TIME \_\_\_\_\_ (AM/PM) DATE \_\_\_\_\_  
COMPLETION TIME \_\_\_\_\_ (AM/PM) DATE 9-28-03  
CEMENT COMPANY Swift Services