

KANSAS CORPORATION COMMISSION 1096464
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058
Name: American Warrior, Inc.
Address 1: 3118 Cummings Rd
Address 2: PO BOX 399
City: GARDEN CITY State: KS Zip: 67846 +
Contact Person: Joe Smith
Phone: (620) 275-2963
CONTRACTOR: License # 5929
Name: Duke Drilling Co., Inc.
Wellsite Geologist: Kevin Timson
Purchaser: None

Designate Type of Completion:

- ☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ WSW ☐ SWD ☐ SIOW
☐ Gas ☒ D&A ☐ ENHR ☐ SIGW
☐ OG ☐ GSW ☐ Temp. Abd.
☐ CM (Coal Bed Methane)
☐ Cathodic ☐ Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

- ☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
☐ Conv. to GSW

☐ Plug Back: Plug Back Total Depth

☐ Commingled Permit #:

☐ Dual Completion Permit #:

☐ SWD Permit #:

☐ ENHR Permit #:

☐ GSW Permit #:

09/19/2012 09/27/2012 09/27/2012

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-135-25472-00-00

Spot Description:

SW SE SW NW Sec. 31 Twp. 20 S. R. 26 ☐ East ☒ West

2316 Feet from ☒ North / ☐ South Line of Section

780 Feet from ☐ East / ☒ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☒ NW ☐ SE ☐ SW

County: Ness

Lease Name: Irsik - Ness Well #: 1-31

Field Name:

Producing Formation: None

Elevation: Ground: 2600 Kelly Bushing: 2621

Total Depth: 4615 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 222 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from:

feet depth to: w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 14000 ppm Fluid volume: 40 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. ☐ East ☐ West

County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- ☐ Letter of Confidentiality Received
Date:
☐ Confidential Release Date:
☐ Wireline Log Received
☒ Geologist Report Received
☐ UIC Distribution
ALT ☐ I ☒ II ☐ III Approved by: Deanna Gantson Date: 10/12/2012



1096464

Operator Name: American Warrior, Inc. Lease Name: Irsik - Ness Well #: 1-31
 Sec. 31 Twp. 20 S. R. 26 ☐ East ☒ West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☒ Yes ☐ No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey ☒ Yes ☐ No Cores Taken ☐ Yes ☒ No Electric Log Run ☐ Yes ☒ No Electric Log Submitted Electronically ☐ Yes ☐ No <i>(If no, Submit Copy)</i> List All E. Logs Run:	☐ Log Formation (Top), Depth and Datum ☒ Sample <table style="width: 100%;"> <tr> <td style="width: 33%;">Name</td> <td style="width: 33%;">Top</td> <td style="width: 33%;">Datum</td> </tr> <tr> <td>Attached</td> <td>Attached</td> <td>Attached</td> </tr> </table>	Name	Top	Datum	Attached	Attached	Attached
Name	Top	Datum					
Attached	Attached	Attached					

CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.250	8.625	24	222	Class A	150	3%CC, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
— Perforate				
— Protect Casing				
— Plug Back TD	-			
— Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run: ☐ Yes ☐ No
Date of First, Resumed Production, SWD or ENHR.		Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: ☐ Vented ☐ Sold ☐ Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> ☐ Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Irsik - Ness 1-31
Doc ID	1096464

Tops

Name	Top	Datum
Heebner	3887'	266
Lansing	3925'	-1304
Stark	4222'	-1601
B/KC	4323'	-1702
Marmaton	4360'	-1739
Pawnee	4460'	-1839
Ft.Scott	4483'	-1862
Cherokee	4501'	-1880
Mississippian	4591'	-1970

ALLIED OIL & GAS SERVICES, LLC 053735

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

6. out Bend

DATE 9-19-12 SEC 31 TWP 20S RANGE 26W CALLED OUT _____ ON LOCATION _____ JOB START 3:00 PM JOB FINISH 3:30 PM
LEASE IR5.4 WELL 11-31 LOCATION Beeler South To Dad's COUNTY NESS STATE KS
OLD OR NEW (Circle one) end 3 west 1.01 6.3

CONTRACTOR Duke S
TYPE OF JOB Surface
HOLE SIZE 12 1/4 T.D. 225
CASING SIZE 8 1/2 DEPTH 225
TUBING SIZE _____ DEPTH _____
DRILL PIPE _____ DEPTH _____
TOOL _____ DEPTH _____
PRES. MAX _____ MINIMUM _____
MEAS. LINE _____ SHOE JOINT _____
CEMENT LEFT IN CSG. 15
PERFS. _____
DISPLACEMENT 13.25 BBLs

OWNER _____

CEMENT
AMOUNT ORDERED 150.58 Class A + 38.01
+ 298.60

COMMON	<u>150</u>	@ <u>17.90</u>	<u>2,685.00</u>
POZMIX		@	
GEL	<u>3</u>	@ <u>23.40</u>	<u>70.20</u>
CHLORIDE	<u>5</u>	@ <u>64.00</u>	<u>320.00</u>
ASC		@	

EQUIPMENT
PUMP TRUCK CEMENTER Wayne Davis
366 HELPERT ent Hall
BULK TRUCK
544/194 DRIVER Kevin Weighous
BULK TRUCK
_____ DRIVER _____

HANDLING	<u>162.01</u>	@ <u>2.48</u>	<u>401.98</u>
MILEAGE	<u>2.4 x 30 x</u>	@ <u>2.60</u>	<u>577.20</u>
	<u>22.2</u>		
TOTAL			<u>4,054.38</u>

REMARKS:
Pipe on Bottom Break
Circulation with Rig mud
Run 3 BBLs Ahead
12 1/4 150.58 Class A + 38.01 + 298.60
Displace 13.25 BBLs & cement
Shut end cement did
Circulate Rig Down

SERVICE

DEPTH OF JOB	<u>225</u>		
PUMP TRUCK CHARGE		<u>1512.25</u>	
EXTRA FOOTAGE		@	
MILEAGE	<u>Hum 30</u>	@ <u>7.70</u>	<u>231.00</u>
MANIFOLD		@	
	<u>Hum 30</u>	@ <u>4.40</u>	<u>132.00</u>

CHARGE TO: American warrior
STREET _____
CITY _____ STATE _____ ZIP _____

TOTAL 1,875.25

PLUG & FLOAT EQUIPMENT

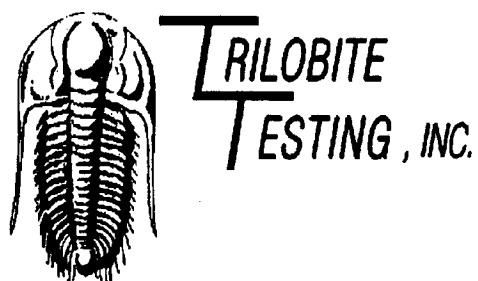
	@	
	@	
	@	
	@	
	@	

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Kenneth McEneaney
SIGNATURE Kenneth McEneaney

TOTAL		
SALES TAX (If Any)	<u>193.73</u>	
TOTAL CHARGES	<u>5,929.63</u>	
DISCOUNT	<u>25% 1,482.40</u>	
	<u>4,447.23</u>	

IF PAID IN 30 DAYS



DRILL STEM TEST REPORT

Prepared For: **American Warrior, Inc**

3118 Cummings Rd
Garden City, KS 67846

ATTN: Kevin Timson

Irsik-Ness #1-31

31-20s-26w Ness, KS

Start Date: 2012.09.26 @ 14:04:30

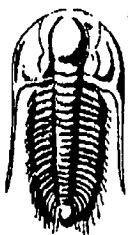
End Date: 2012.09.26 @ 21:40:00

Job Ticket #: 49752 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.10.01 @ 15:23:52

American Warrior, Inc 31-20s-26w Ness, KS Irsik-Ness #1-31 DST # 1 Mississippian 2012.09.26



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior, Inc

3118 Cummings Rd
Garden City, KS 67846

ATTN: Kevin Timson

31-20s-26w Ness, KS

Irsik-Ness #1-31

Job Ticket: 49752

DST#: 1

Test Start: 2012.09.26 @ 14:04:30

GENERAL INFORMATION:

Formation: **Mississippian**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 16:42:00

Time Test Ended: 21:40:00

Test Type: Conventional Bottom Hole (Initial)

Tester: Bradley Walter

Unit No: 53

Interval: **4604.00 ft (KB) To 4615.00 ft (KB) (TVD)**

Total Depth: 4615.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2621.00 ft (KB)

2610.00 ft (CF)

KB to GR/CF: 11.00 ft

Serial #: 8522 Outside

Press@RunDepth: 76.79 psig @ 4605.00 ft (KB)

Start Date: 2012.09.26

End Date: 2012.09.26

Start Time: 14:04:35

End Time: 21:39:59

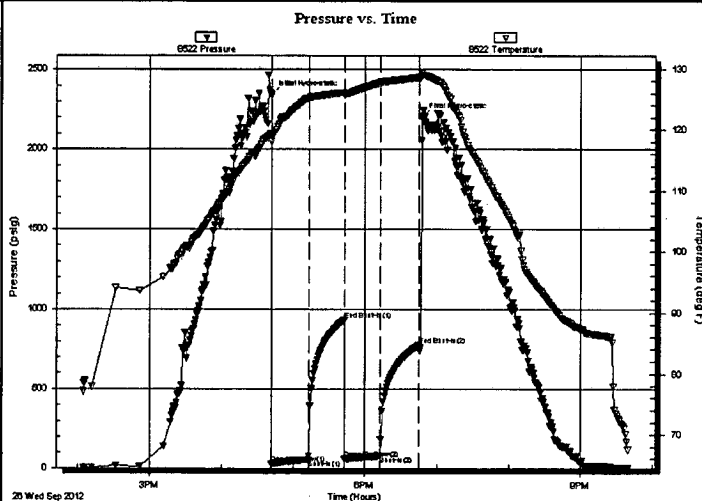
Capacity: 8000.00 psig

Last Calib.: 2012.09.26

Time On Btm: 2012.09.26 @ 16:41:45

Time Off Btm: 2012.09.26 @ 18:47:00

TEST COMMENT: IF: 2" blow
IS: No return.
FF: 1/2" blow
FS: No return



PRESSURE SUMMARY

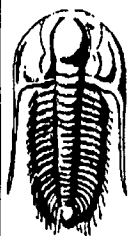
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2340.41	119.44	Initial Hydro-static
1	27.64	118.02	Open To Flow (1)
32	55.64	125.18	Shut-In(1)
61	932.23	126.15	End Shut-In(1)
61	59.87	125.71	Open To Flow (2)
91	76.79	127.67	Shut-In(2)
123	774.97	128.55	End Shut-In(2)
126	2202.94	129.15	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
135.00	mcw 30m 70w	0.66

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior, Inc

3118 Cummings Rd
Garden City, KS 67846

ATTN: Kevin Timson

31-20s-26w Ness, KS

Irsik-Ness #1-31

Job Ticket: 49752

DST#: 1

Test Start: 2012.09.26 @ 14:04:30

GENERAL INFORMATION:

Formation: **Mississippian**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 16:42:00

Time Test Ended: 21:40:00

Test Type: Conventional Bottom Hole (Initial)

Tester: Bradley Walter

Unit No: 53

Interval: **4604.00 ft (KB) To 4615.00 ft (KB) (TVD)**

Total Depth: 4615.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2621.00 ft (KB)

2610.00 ft (CF)

KB to GR/CF: 11.00 ft

Serial #: 8677 Inside

Press@RunDepth: psig @ 4605.00 ft (KB)

Start Date: 2012.09.26

End Date:

2012.09.26

Capacity: 8000.00 psig

Last Calib.:

2012.09.26

Start Time: 14:04:35

End Time:

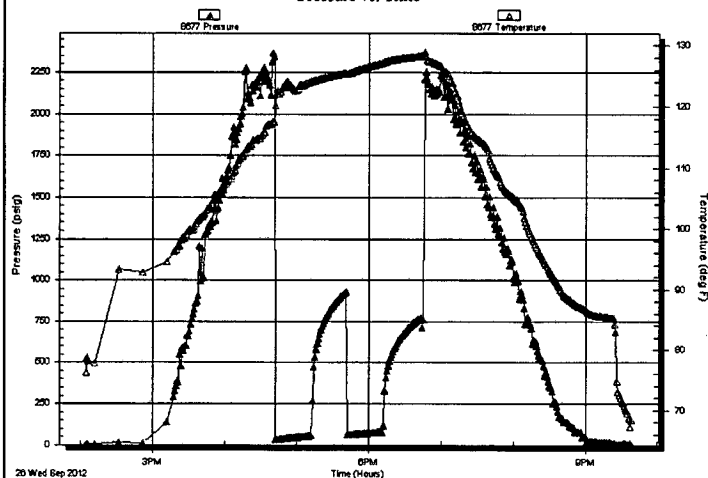
21:38:44

Time On Btm:

Time Off Btm:

TEST COMMENT: IF: 2" blow
ISI: No return.
FF: 1/2" blow
FSI: No return

Pressure vs. Time



PRESSURE SUMMARY

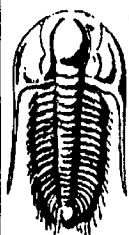
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
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Recovery

Length (ft)	Description	Volume (bbl)
135.00	mcw 30m 70w	0.66

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior, Inc

31-20s-26w Ness, KS

3118 Cummings Rd
Garden City, KS 67846

Irsik-Ness #1-31

Job Ticket: 49752

DST#: 1

ATTN: Kevin Timson

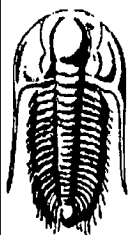
Test Start: 2012.09.26 @ 14:04:30

Tool Information

Drill Pipe:	Length: 4302.00 ft	Diameter: 3.80 inches	Volume: 60.35 bbl	Tool Weight:	2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 282.00 ft	Diameter: 2.25 inches	Volume: 1.39 bbl	Weight to Pull Loose:	95000.00 lb
		Total Volume:	61.74 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	7.00 ft			String Weight: Initial	80000.00 lb
Depth to Top Packer:	4604.00 ft			Final	80000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	11.00 ft				
Tool Length:	38.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		
Tool Comments:					

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4578.00	
Shut In Tool	5.00			4583.00	
Hydraulic tool	5.00			4588.00	
Jars	5.00			4593.00	
Safety Joint	2.00			4595.00	
Packer	5.00			4600.00	27.00 Bottom Of Top Packer
Packer	4.00			4604.00	
Stubb	1.00			4605.00	
Recorder	0.00	8677	Inside	4605.00	
Recorder	0.00	8522	Outside	4605.00	
Perforations	7.00			4612.00	
Bullnose	3.00			4615.00	11.00 Bottom Packers & Anchor

Total Tool Length: 38.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior, Inc

31-20s-26w Ness, KS

3118 Cummings Rd
Garden City, KS 67846

Irsik-Ness #1-31

Job Ticket: 49752

DST#: 1

ATTN: Kevin Timson

Test Start: 2012.09.26 @ 14:04:30

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

20000 ppm

Viscosity: 57.00 sec/qt

Cushion Volume:

bbl

Water Loss: 9.98 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2900.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
135.00	mcw 30m 70w	0.664

Total Length: 135.00 ft Total Volume: 0.664 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

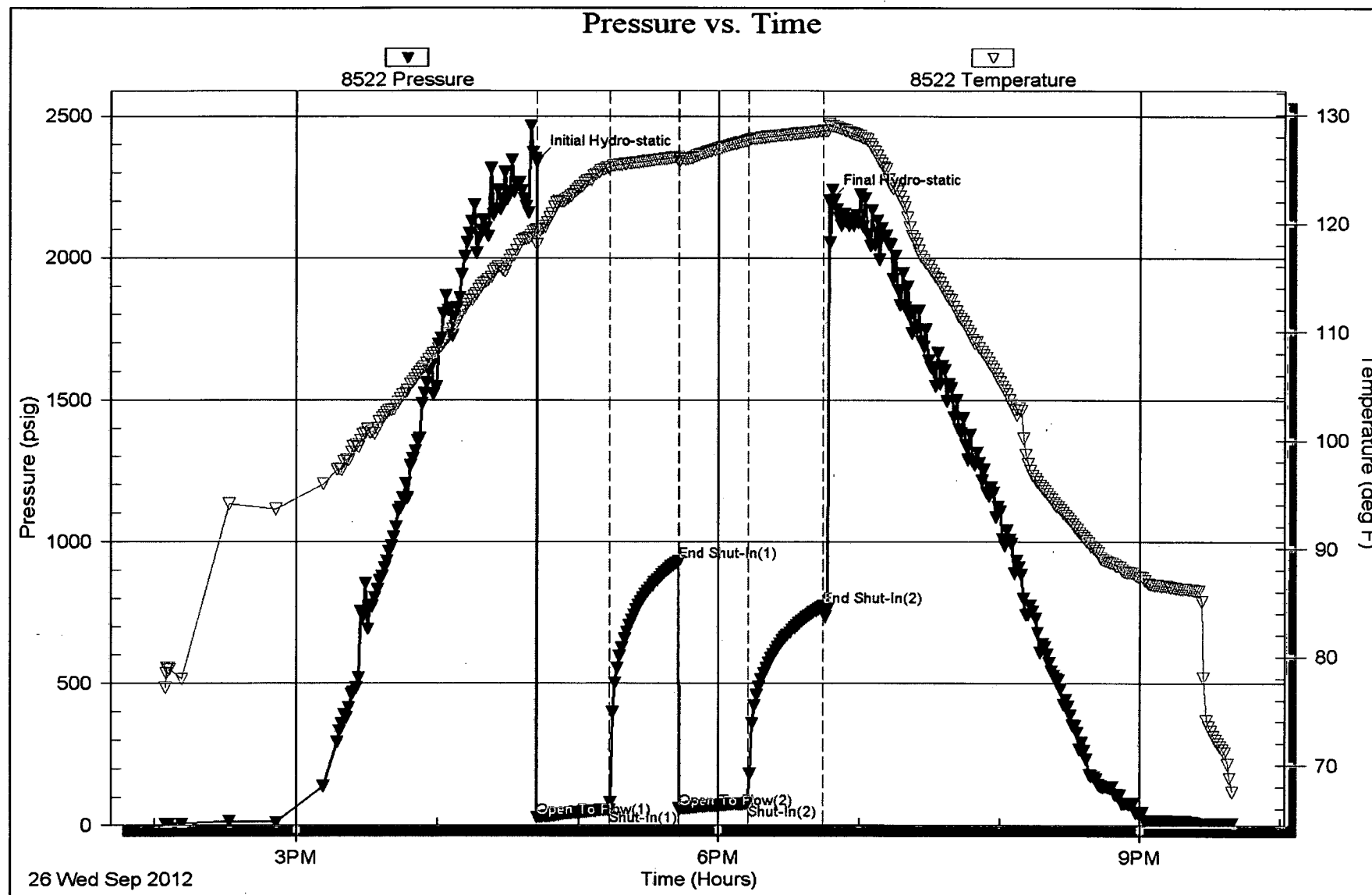
Recovery Comments: rw is .370 @ 62F = 20,000ppm

Serial #: 8522

Outside American Warrior, Inc

Irsik-Ness #1-31

DST Test Number: 1

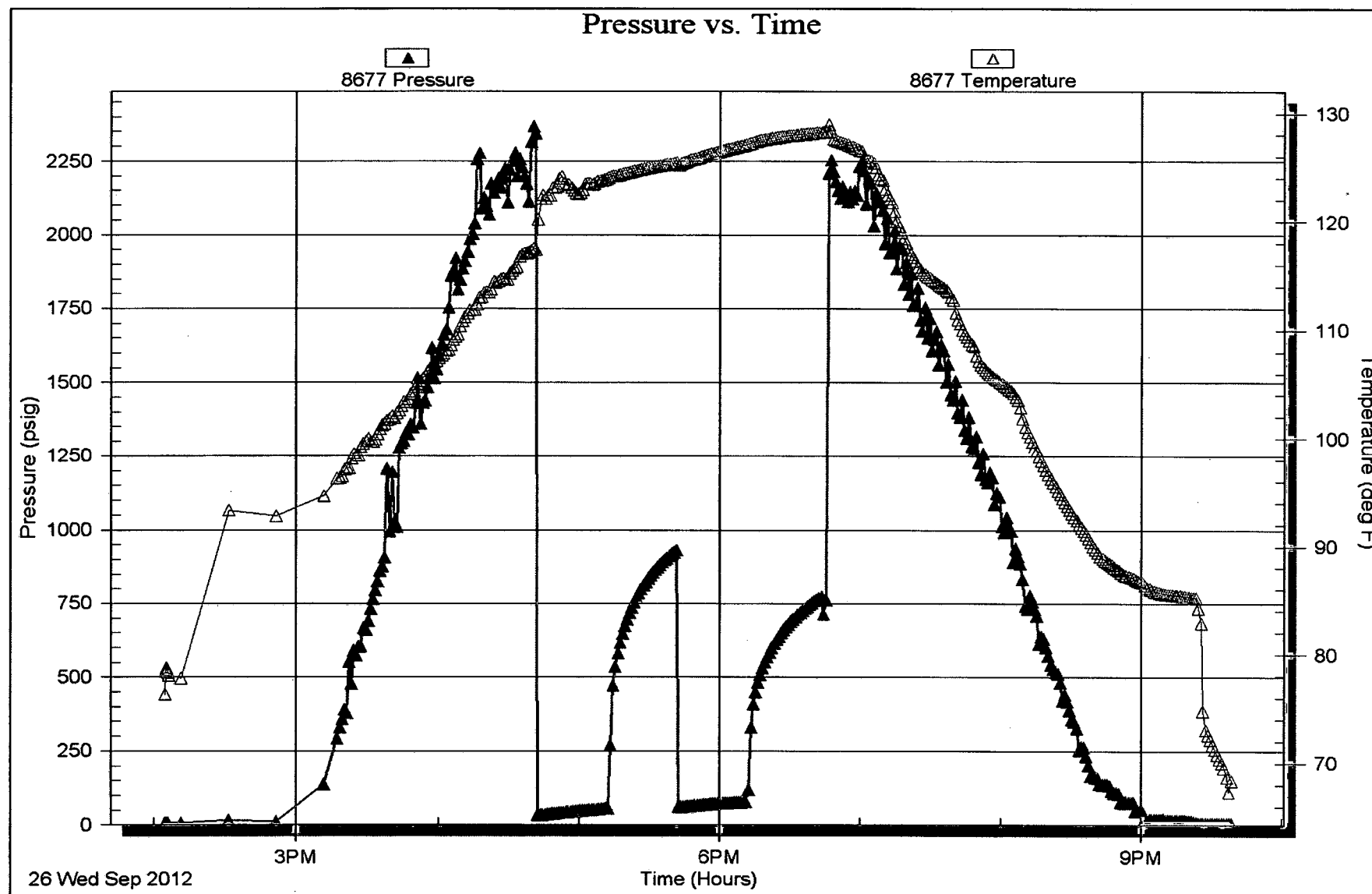


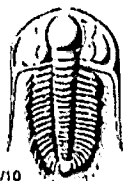
Serial #: 8677

Inside American Warrior, Inc

Isik-Ness #1-31

DST Test Number: 1





**TRILOBITE
TESTING INC.**

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 49752

Well Name & No. Irsik Ness #1-31 Test No. 1 Date 9/26/12
Company American Warrior, Inc Elevation 2601 KB 2610 GL
Address 3118 Cummings Rd Garden City, Ks 67846
Co. Rep / Geo. Kevin Timson Rig Duke #5
Location: Sec. 31 Twp. 20S Rge. 26W Co. Ness State Ks

Interval Tested 4604 - 4615 Zone Tested Mississippian
Anchor Length 11 Drill Pipe Run 4302 Mud Wt. 9.3
Top Packer Depth 4599 Drill Collars Run 282 Vis 57
Bottom Packer Depth 4604 Wt. Pipe Run Ø WL 10.0
Total Depth 4615 Chlorides 2900 ppm System LCM Ø

Blow Description JF: 2" slow
IS: No return
FF: 1/2" blow
FST: No return.

Rec	Feet of	%gas	%oil	%water	%mud
<u>135</u>	<u>mcw</u>			<u>70</u>	<u>30</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 135 BHT 129 Gravity — API RW .370 @ 62 °F Chlorides 20,000 ppm

(A) Initial Hydrostatic	<u>2340</u>	☒ Test	T-On Location	<u>1315</u>
(B) First Initial Flow	<u>28</u>	☒ Jars <u>250</u>	T-Started	<u>1404</u>
(C) First Final Flow	<u>56</u>	☒ Safety Joint <u>75</u>	T-Open	<u>1647</u>
(D) Initial Shut-In	<u>932</u>	☒ Circ Sub	T-Pulled	<u>1847</u>
(E) Second Initial Flow	<u>60</u>	☐ Hourly Standby	T-Out	<u>2138</u>
(F) Second Final Flow	<u>77</u>	☒ Mileage <u>107.8/r</u> <u>165.85</u>	Comments	<u>Cutwall Excessively pitted</u>
(G) Final Shut-In	<u>775</u>	☐ Sampler		<u>Safety hazard.</u>
(H) Final Hydrostatic	<u>2203</u>	☐ Straddle	☐ Ruined Shale Packer	

Initial Open	<u>30</u>	☐ Shale Packer	☐ Ruined Packer
Initial Shut-In	<u>30</u>	☐ Extra Packer	☐ Extra Copies
Final Flow	<u>30</u>	☐ Extra Recorder	Sub Total <u>0</u>
Final Shut-In	<u>30</u>	☐ Day Standby	Total <u>1740.85</u>
		☒ Accessibility	MP/DST Disc's
		Sub Total <u>1740.85</u>	

Approved By _____ Our Representative [Signature]

TriLOBITE TESTING INC. shall not be liable for damaged or any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Geological Report

American Warrior, Inc.

Irsik-Ness #1-31

2416' FSL & 780' FWL

Sec. 31, T20s, R26w

Ness County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Irsik-Ness #1-31
2416' FSL & 780' FWL
Sec. 31, T20s, R26w
Ness County, Kansas
API # 15-135-25472-0000

Drilling Contractor: Duke Drilling Co. Rig #5

Geologist: Kevin Timson

Spud Date: September 19, 2012

Completion Date: September 27, 2012

Elevation 2610' Ground Level
2621' Kelly Bushing

Directions: From Beeler, KS at intersection of Hwy 96 and C Rd South. Go 13 miles South on C Rd. Now go 3 miles West on County line. South through stake. Continue 2 miles West on lease road, and North into location.

Casing: #24 8 5/8" Surface casing set @ 222' with 150 sacks Class A, 3% c.c, 2% gel.

Samples: 3900' to RTD 10' wet and dry,

Drilling Time: 3800' to RTD

Electric Logs: None

Drillstem Tests: One Trilobite Testing "Bradley Walter"

Remarks: None

Formation Tops

Formation

Anhydrite

Base

Heebner

Lansing

Stark

BKC

Marmaton

Pawnee

Fort Scott

Cherokee

Mississippian

RTD

American Warrior, Inc.

Irsik-Ness #1-31

Sec. 31, T20s, R26w

2416' FSL & 780' FWL

NA

NA

3887' -1266

3925' -1304

4222' -1601

4323' -1702

4360' -1739

4460' -1839

4483' -1862

4501' -1880

4591' -1970

4615' -1994

Sample Zone Descriptions

Mississippian Warsaw (4591' -1970): Covered in DST #2

Dolomite- Tan/Grey. Sub to medium crystalline. Poor to fair vuggy porosity. No stain. No odor. No show of free oil.

Drill Stem Tests
Trilobite Testing Inc.
"Bradley Walter"

DST #1

Mississippian Warsaw

Interval (4604' - 4615') Anchor Length 11'

IHP	- 2340 #	
IFP	- 30" - 2" blow	28-56 #
ISI	- 30" - No return	932 #
FFP	- 30" - ½" blow	60-77 #
FSIP	- 30" - No return	775 #
FHP	- 2203 #	
BHT	- 129° F	

Recovery: 135' MCW (70% water, 30% mud)

Structural Comparison

Formation	American Warrior, Inc. Irsik-Ness #1-31 Sec. 31, T20s, R26w 2416' FSL & 780' FWL		American Warrior, Inc. Irsik-Ness #1-32 Sec. 32, T20s, R26w 1128' FSL & 715' FWL		Oxford Exploration Co. Schaувliege Trust #1 Sec. 32, T20s, R26w C SE NW	
Anhydrite	NA	NA	NA	1840' +736	NA	
Base	NA	NA	NA	1872' +699	NA	
Heebner	3887' -1266	+56	3876' -1322	3911' -1335	+69	
Lansing	3925' -1304	+59	3917' -1363	3954' -1378	+74	
Stark	4222' -1601	+49	4204' -1650	4239' -1663	+62	
BKC	4323' -1702	+49	4305' -1751	4336' -1760	+58	
Marmaton	4360' -1739	+45	4338' -1784	4370' -1794	+55	
Pawnee	4460' -1839	+48	4441' -1887	4467' -1891	+52	
Fort Scott	4483' -1862	+57	4473' -1919	4492' -1916	+54	
Cherokee	4501' -1880	+61	4495' -1941	4514' -1938	+58	
Mississippian	4591' -1970	+63	4587' -2033	4597' -2021	+51	

Summary

The location for the Irsik-Ness #1-31 well was found via 3-D seismic survey. The new well ran structurally low via the survey. One drill stem test was conducted, which was negative. After all the gathered data had been examined the decision was made to plug and abandon the Irsik-Ness #1-31 well.

Respectfully Submitted,

Kevin Timson
American Warrior, Inc.