



KANSAS CORPORATION COMMISSION 1095787
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33343
Name: PostRock Midcontinent Production LLC
Address 1: Oklahoma Tower
Address 2: 210 Park Ave, Ste 2750
City: OKLAHOMA CITY State: OK Zip: 73102 + _____
Contact Person: CLARK EDWARDS
Phone: (620) 432-4200
CONTRACTOR: License # 5675
Name: McPherson, Ron dba McPherson Drilling
Wellsite Geologist: KEN RECOY
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to ENHR Conv. to SWD

Plug Back: _____ Plug Back Total Depth: _____

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

ENHR Permit #: _____

GSW Permit #: _____

<u>11/3/2011</u>	<u>11/7/2011</u>	<u>11/29/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-125-32123-00-00

Spot Description: _____
N2 SE NW NE Sec. 26 Twp. 31 S. R. 14 East West
820 Feet from North / South Line of Section
1650 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Montgomery
Lease Name: SCHWATKEN, WILBUR A Well #: 26-1
Field Name: _____
Producing Formation: CHEROKEE COALS
Elevation: Ground: 896 Kelly Bushing: 0
Total Depth: 1528 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1528
feet depth to: 0 w/ 150 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Deanna Garriss Date: 10/12/2012



1095787

Operator Name: PostRock Midcontinent Production LLC Lease Name: SCHWATKEN, WILBUR A Well #: 26-1
 Sec. 26 Twp. 31 S. R. 14 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Attached	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE LOGS
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	11	8.625	20	21	A	4	
PRODUCTION	7.875	5.5	14.5	1528.92	A	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3	1341-1343	400 GALS 15% ACID/ 370 BBLs SLICK WATER/ 3300# 20/40 SAND	1341-1343
3	1121-1124/1076-1080/1055-1060	400 GALS 15% ACID/ 1303 BBLs SLICK WATER/ 18700# 20/40 SAND	1121-1124/1076-1080/1055-1060
3	1024-1029/1004-1008	400 GALS 15% ACID/ 1115 BBLs SLICK WATER/ 14400# 20/40 SAND	1024-1029/1004-1008

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. 12/12/2011		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity
		16	0

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	PostRock Midcontinent Production LLC
Well Name	SCHWATKEN, WILBUR A 26-1
Doc ID	1095787

All Electric Logs Run

GRN
DIL
CDL
NDL
TEMP

McPherson Drilling LLC Drillers Log

PO# _____ **AFE# D11094**

Rig Number: 1	S. 28	T. 31	R. 14 E
API No. -15- 125-32123	County: Montgomery		
Elev. 856	Location:		

Gas Tests:	
552'	0
727'	0
777'	0
827'	0
902'	0
927'	0
1003'	0
1027'	0
1055'	0
1078'	0
1128'	31.9
1254'	12.5
1303'	4.76
1353'	4.76
1378'	4.12
1403'	4.12
1528'	4.12
Comments:	
Start injecting @	

Operator: POSTROCK
Address: 210 Park Ave Ste 2750 Oklahoma City, OK 73102-5641
Well No: 26-1 Lease Name: SCHWATKEN WILBUR
Footage Location: 820 ft. from the NORTH Line
1,650 ft. from the EAST Line
Drilling Contractor: McPherson Drilling LLC
Spud date: 11/3/2011 Geologist: Ken Recoy
Date Completed: 11/7/2011 Total Depth: 1528

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11	7 7/8		odor 972'
Size Casing:	8 5/8			h2o 1178'
Weight:	20			
Setting Depth:	21	McP	DRILLER:	Andy Coats
Type Cement:	Portland			
Sacks:	4	McP		

Well Log										
Formation	Top	Btm.	HRS.	Formation	Top	Btm.		Formation	Top	Btm.
Soil	0	2		Shale	681	703		Shale	1119	1190
Lime	2	14		Lime	703	724		Sand	1190	1198
Shale	14	18		Shale	724	748		Sand Shale	1198	1280
Lime	18	84		Lime	748	759		Shale	1280	1328
Shale	84	190		Coal	759	760		Sand	1328	1337
Lime	190	211		Lime	760	769		Coal	1337	1340
Sand Shale	211	336		Shale	769	880		Shale	1340	1374
Black Shale	336	338		Coal	880	882		Coal	1374	1375
Shale	338	390		Shale	882	884		Shale	1375	1385
Lime	390	439		Lime	884	908		Miss	1385	1528
Shale	439	450		Coal	908	910				
Lime	450	490		Shale	910	970				
Black Shale	490	492		Oswego	970	993				
Lime	492	505		Summit	993	1001				
Shale	505	540		Lime	1001	1017				
Coal	540	541		Mulky	1017	1022				
Shale	541	586		Lime	1022	1026				
Lime	586	612		Shale	1026	1049				
Shale	612	639		Coal	1049	1050				
Lime	639	659		Shale	1050	1067				
Coal	659	660		Lime	1067	1068				
Black Shale	660	663		Coal	1068	1071				
Shale	663	679		Shale	1071	1117				
Black Shale	679	681		Coal	1117	1119				

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

AFF D11094

TREATMENT REPORT & FIELD TICKET CEMENT

TICKET NUMBER

7161

FIELD TICKET REF #

FOREMAN Joe Blanchard

SSI 630660

API 15-125-32123

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-10-11	Schwatken Wilbur 26-1	26	31	14	M6

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe Blanchard	8:00	3:00		904850		7	<i>Joe Blanchard</i>
Dustin Porter		1:30		903103		5.5	<i>Dustin Porter</i>
Justin Johnson		3:00		903255		7	<i>Justin Johnson</i>
Robert Rice		3:00		931385	931590	7	<i>Robert Rice</i>
MATT Culbertson		3:00		931380		7	<i>Matt Culbertson</i>

JOB TYPE Long string HOLE SIZE 7 7/8 HOLE DEPTH 1534 CASING SIZE & WEIGHT 5 1/2 14 #
 CASING DEPTH 1528.92 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 36.40 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

washed 290 Ft 5 1/2 in hole swept 2 SKS gel to surface. Installed cement head Ran 28 bbl dye of 195 SKS of cement to get dye to surface. flush pump. Pump wiper plug to bottom of cat float shoe

Cement to surface.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
904850	7 hr	Foreman Pickup	
903255	7	Cement Pump Truck	
903103	5.5	Bulk Truck	
931585	7	Transport Truck	
931590	7	Transport Trailer	
904730	7 ↓	80 Vac	
	1528.92	Casing	
	7	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	1	Frac Baffles 4" Small hole	
	150 SK	Portland Cement	
	40 SK	Gilsonite	
	2 SK	Flo-Seal	
	17 SK	Premium Gel	
	6 SK	Cal Chloride	
	2	5 1/2 Cement Basket	
	7500 gal	City Water	
931380	7 hr	Casing tractor	
932900	7 hr	Casing trailer	