

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1096254

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	34592		API No. 15 - 15-091-23822-00-00			
	source Exploration & D	evelopment, LLC	Spot Description:			
Address 1: 9393 W 11	0TH ST, STE 500		NW_NW_SE_NE_Sec15_Twp14_SR22_ Fast West			
Address 2:						
		66210 +	1214 Feet from ▼ East / □ West Line of Section			
Contact Person: Bradle	•	y	Footages Calculated from Nearest Outside Section Corner:			
Phone: (913) 66						
, ,			_			
CONTRACTOR: License		·	County: Johnson KRL11			
Name: Utah Oil LLC	·		Lease Name: Knabe M Well #: KRI-11			
Wellsite Geologist: N/A		*	Field Name: Gardner			
Purchaser: Coffeyville	Resources	***************************************	Producing Formation: Bartlesville Sandstone			
Designate Type of Comp	letion:		Elevation: Ground: 1001 Kelly Bushing: 0000			
✓ New Well	Re-Entry	Workover	Total Depth: 900 Plug Back Total Depth: 880			
Поіі Пw	sw □swp	☐ slow	Amount of Surface Pipe Set and Cemented at: 21 Feet			
☐ Gas ☐ D	<u> </u>	☐ sigw	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No			
□ og	GSW	Temp. Abd.	If yes, show depth set:Feet			
CM (Coal Bed Meti	hane)	_ ,	If Alternate II completion, cement circulated from: 881			
Cathodic O	ther (Core, Expl., etc.):		feet depth to: 0 w/ 106 sx cmt.			
If Workover/Re-entry: OI			teet depth to: w/sx cmt.			
Operator:						
			Drilling Fluid Management Plan			
		otal Depth:	(Data must be collected from the Reserve Pit)			
		ENHR Conv. to SWD	Chloride content: 000000 ppm Fluid volume: 0000 bbls			
Deepering	Conv. to		Dewatering method used: Evaporated			
Plug Back	Plu		Location of fluid disposal if hauled offsite:			
☐ Commingled		g Sack Total Sopar	· ·			
Dual Completion			Operator Name:			
SWD			Lease Name: License #:			
ENHR			Quarter Sec. Twp. S. R. East West			
 ☐ GSW	Permit #:		County: Permit #:			
05/10/2012	05/11/2012	06/13/2012				
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date				

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

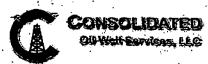
Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
☑ Wireline Log Received
Geologist Report Received
✓ UIC Distribution
ALT I I III Approved by: Deanna Garrison Date: 10/12/2012

Side Two



Operator Name: Kan	sas Resource Explor	ation & Development, L	LC Lease	Name: _	Knabe M		_Well #: _KR	I-11	
Sec. 15 Twp. 14	s. R. <u>22</u>	✓ East	Count	ty: John	son				
time tool open and clo	sed, flowing and shues if gas to surface to	nd base of formations per tt-in pressures, whether est, along with final char well site report.	shut-in pre	ssure read	ched static level,	hydrostatic press	sures, bottom h	ole temp	erature, fluid
Drill Stem Tests Taken	l	☐ Yes 🗸 No		V L	og Formatio	n (Top), Depth ar	nd Datum		Sample
(Attach Additional	Sheets)			Nam	_		T		D-4
Samples Sent to Geological Survey		☐ Yes 🗸 No] Yes ☑ No		e sville	Top 828'		17	Datum 73'
Cores Taken		Yes Vo							
Electric Log Run		✓ Yes No							
Electric Log Submitted (If no, Submit Copy	•	✓ Yes No							
List All E. Logs Run:	*								
Gamma Ray Neutron CCL									
		CASIN	G RECORD) [7] Ne	ew Used				
		Report all strings se	et-conductor,		_	ion, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)		eight s. / Ft.	Setting Depth	Type of Cement	# Sacks Used		and Percent additives
Surface	9.875	5.625	19		21	Portland	5		
Production	5.625	2.875	6.5	<u> </u>	881	50/50 Poz	106		
		ADDITION	AL CEMENS	TING / SOI	JEEZE BECORD	1		<u> </u>	
Purpose:	Depth Type of Cement			# Sacks Used Type			and Percent Additives		
Perforate Protect Casing	Top Bottom		<u> </u>						
Plug Back TD Plug Off Zone	-								
Shots Per Foot							Shot, Cement Squeeze Record and Kind of Material Used) Depth		
3	828.0' - 838.0' 31 Perfs				2" DML RTG 828.0' - 838				828.0' - 838.0
TUBING RECORD:	Size:	Set At:	Packer	At:	Liner Run:				
						Yes ✓ No) 		
Date of First, Resumed	Production, SWD or EN	NHR. Producing M	ethod:	oing [Gas Lift (Other (Explain)			
Estimated Production Oil Bbls. Gas Per 24 Hours			Mcf	Wat	er B	bls.	Gas-Oil Ratio		Gravity
DISDOSITI	ON OF GAS:		METHOD (ETION:		PRODUCTION	ON INTER	VAI ·
Vented Solo	_	Open Hole	Perf.	Dually	y Comp. Coi	mmingled	- NODOCIII	JA HATEK	
	bmit ACO-18.)	Other (Specify)		(Submit	ACO-5) (Sub	mit ACO-4) —			



TICKET NUMBER 39737

LOCATION O + + q w q

FOREMAN Alan Maden

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

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FIELD TICKET & TREATMENT REPORT CEMENT

S-14-12 14448 Lable M KRIII WE M B2 UD CISTOMER KANDSES (ASSURCES & F) RINGER BORVER TRUCKS DERVER 9393 W 110 th CITY STATE ZIPCODE STORE STATE ZIPCODE OVERAL PARK KOLESTE STAR HOLE DEPTH DO CASING SIZE A WEIGHT BY B CASING DEPTH BB1 DRILL PIPE TUBING CASING DEPTH BB1 DRILL PIPE TUBING CASING DEPTH BB1 DRILL PIPE SURRY VOLL WATER BUIST CEMENT LEFT IN CASING SIZE A WEIGHT BY B CASING DEPTH BB1 OTHER CASING DEPTH BB1 OTHER CASING DEPTH BB1 DRILL PIPE TUBING CEMENT LEFT IN CASING SIZE A WEIGHT BY B CORNER TRUCKS DEPTH BY B CASING SIZE A WEIGHT BY B CEMENT LEFT BY B CASING SIZE A WEIGHT BY B CEMENT LEFT BY B CASING SIZE A WEIGHT BY B CASING S	DATE	CUSTOMER#	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
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I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.