

RECEIVED  
OCT 01 2012  
KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

OPERATOR: License # 34685 34655  
Name: Bird Dog Oil, LLC  
Address 1: 1801 Broadway, Ste.# 450  
Address 2: \_\_\_\_\_  
City: Denver State: CO Zip: 80202 + \_\_\_\_\_  
Contact Person: Scott R. Stewart  
Phone: (303) 534-1686  
CONTRACTOR: License # 33350  
Name: Southwind Drilling, Inc.  
Wellsite Geologist: Derek W. Patterson  
Purchaser: United Petroleum Purchasers

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  WSW  SWD  SLOW  
 Gas  D&A  ENHR  SIGW  
 OG  GSW  Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled Permit #: \_\_\_\_\_  
 Dual Completion Permit #: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  
 GSW Permit #: \_\_\_\_\_

April 23, 2012      April 30, 2012      May 23, 2012  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date           Recompletion Date

API No. 15 - 159-22687-00-00  
Spot Description: \_\_\_\_\_  
NW SE NE Sec. 23 Twp. 19 S. R. 10  East  West  
1,535 Feet from  North /  South Line of Section  
1,030 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Rice  
Lease Name: Pioneer-Stickney Well #: 1-23  
Field Name: Chase-Silica  
Producing Formation: Arbuckle  
Elevation: Ground: 1742 Kelly Bushing: 1749  
Total Depth: 3350 Plug Back Total Depth: 3349  
Amount of Surface Pipe Set and Cemented at: 287 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 3350  
feet depth to: 2350 w/ 225 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: 10000 ppm Fluid volume: 680 bbls  
Dewatering method used: Hauled Away/Fresh Water  
Location of fluid disposal if hauled offsite:  
Operator Name: Bob's Oil Service, Inc.  
Lease Name: Sieker License #: 32408  
Quarter NW Sec. 35 Twp. 19 S. R. 11  East  West  
County: Barton Permit #: D-26497

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**  
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: \_\_\_\_\_  
Title: Manager Date: 9/25/2012

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Dg Date: 10/11/12

Operator Name: Bird Dog Oil, LLC Lease Name: Pioneer-Stickney Well #: 1-23  
 Sec. 23 Twp. 19 S. R. 10  East  West County: Rice

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <b>DIL, MR, BHS, Por, Sonic</b>	<input checked="" type="checkbox"/> Log    Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>2806</td> <td>-1057</td> </tr> <tr> <td>Douglas</td> <td>2837</td> <td>-1088</td> </tr> <tr> <td>Lansing</td> <td>2961</td> <td>-1212</td> </tr> <tr> <td>Base KC</td> <td>3220</td> <td>-1471</td> </tr> <tr> <td>Arbuckle</td> <td>3278</td> <td>-1529</td> </tr> </table>	Name	Top	Datum	Heebner	2806	-1057	Douglas	2837	-1088	Lansing	2961	-1212	Base KC	3220	-1471	Arbuckle	3278	-1529
Name	Top	Datum																	
Heebner	2806	-1057																	
Douglas	2837	-1088																	
Lansing	2961	-1212																	
Base KC	3220	-1471																	
Arbuckle	3278	-1529																	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	24#	287'	Common	225	3% CaCl, 2% Gel
Production	7 7/8	5 1/2	15.5#	3373	Econo Bond	125	60/40 4% Gel 2% CaCl

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6 spf	3281-3288	750 Gal 15% Acetic Acid	

TUBING RECORD:    Size:    Set At:    Packer At:    Liner Run:  Yes  No

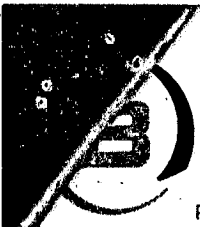
Date of First, Resumed Production, SWD or ENHR. May 23, 2012    Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	10	0	0		

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3281-3288</u>
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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**OCT 01 2012**  
**KCC WICHITA**



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

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OCT 01 2012

FIELD SERVICE TICKET

1718 05880 A

KCC WICHITA

DATE

TICKET NO.

DATE OF JOB <u>5-1-12</u> DISTRICT <u>KANSAS</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <u>Bird Dog Oil LLC</u>		LEASE <u>Pioneer-Stickney #1-2</u> WELL NO.							
ADDRESS		COUNTY <u>Rice 23-19-10</u> STATE <u>Ks</u>							
CITY STATE		SERVICE CREW <u>Allen, Mike, Dale, Steve</u>							
AUTHORIZED BY		JOB TYPE: <u>5 1/2" - 2-Stage</u> <u>CNW</u>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
#28443 P.U.	6						4-30-12	PM	300
19903-19905	6						4-30-12	AM	715
19960-19918	2 1/2						4-30-12	AM	1100
19832-21010	6						5-1-12	AM	500
							5-1-12	AM	545
						MILES FROM STATION TO WELL <u>7.5 miles</u>			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CA104	50/50 Poz	SK	125		\$ 1325.00
CP103	60/40 Poz	SK	150		\$ 1800.00
CP103	66/40 Poz	SK	80		\$ 960.00
CC102	cell FLAKE	lb	70		\$ 259.70
CC113	Gypsum	lb	525		\$ 393.75
CC129	FIA-322	lb	53		\$ 397.50
CC201	Gilsonite	lb	625		\$ 418.75
C700	KCL Potassium Chloride	lb	310		\$ 765.00
CC109	Calcium Chloride	lb	387		\$ 406.35
CF601	5 1/2" Latch Down Plug Assembly Red	EA	1		\$ 850.00
CF1231	Auto Fill Float Shoe 5 1/2" Blue	EA	1		\$ 360.00
CF1651	Turbolizer 5 1/2" Blue	EA	9		\$ 990.00
CF1901	5 1/2" Basket Blue	EA	2		\$ 580.00
CF401	Two Stage cmt Collar 5 1/2" Red	EA	1		\$ 6100.00

SUB TOTAL

DLS

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL

SERVICE REPRESENTATIVE <u>Allen F. Ward</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>[Signature]</u>
---	--

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

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KCC WICHITA

FIELD SERVICE TICKET

~~1718 05881 A~~

Continuation of

DATE TICKET NO. 171805880 A

DATE OF JOB: 5-1-12		DISTRICT: KANSAS		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:			
CUSTOMER: BIRD DOG OIL LLC				LEASE: Pioneer Stickney #1-23						WELL NO.:	
ADDRESS:				COUNTY: Rice 23-19-10						STATE: KS	
CITY:				STATE:						SERVICE CREW: Allen, Mike, Dale, Steve	
AUTHORIZED BY:				JOB TYPE: 5 1/2" J-Stage						CNU	
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM/PM	TIME		
#28443 PU	6						4-30-12	PM	300		
19903-19905	6					ARRIVED AT JOB	4-30-12	PM	715		
19960-19918	2 1/2					START OPERATION	4-30-12	AM	1100		
19832-21010	6					FINISH OPERATION	5-1-12	PM	500		
						RELEASED	5-1-12	AM	545		
						MILES FROM STATION TO WELL	75-miles				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
C1704	Clamps KCL sub	gal	4		\$ 140.00
C151	MUD Flush	gal	500		\$ 430.00
E100	unit milenge chg Pickup	mi	75		\$ 318.75
F101	Heavy Equip milage	mi	225		\$ 1575.00
F113	Build Del. Chg	Tm	1136		\$ 1818.00
CF204	Depth Chg. 2801-4000	4-hr	1		\$ 2160.00
CF240	Blending + mixing service chg	SK	355		\$ 497.00
CF504	Plug Container Utilization chg	Job	1		\$ 250.00
S003	Service supervisor first 8 hrs	TA	1		\$ 175.00

SUB TOTAL \$18,175.28

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE: *Dee Forward* THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

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TREATMENT REPORT

# ASIC

Energy services, L.P.

Bottom Stage

Customer Bicod Oil LLC	Lease No.	Date
Lease Pioneer-Stickney	Well # #1-23- <del>4</del>	5-1-12
Field Order # 05880A	Station Pratt KS	Casing 5 1/2"
Type Job 5 1/2" 2-Stage	Depth 3373'	County Rice
	Formation CNUW	State KS
		Legal Description 23-19-10

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2"	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
3373'	Depth	From	To	12 BBI MUD Flush				5 Min.
80	Volume	From	To	50 SK SCAVENGER		Max @ 12 #		10 Min.
1500 #	Max Press	From	To	125 SK 50/50 P02		Min @ 4 #		15 Min.
PC	Well-Connection	Annulus Vol.	From	To	30 SKS 60/40 P02	HHP Used	Plus R.H.	Annulus Pressure
3352	Plug Depth	Packer Depth	From	To	Flush Disc 2% KCL	Gas Volume		Total Load

Customer Representative Kelly	Station Manager SCOTTY	Treater Allen
----------------------------------	---------------------------	------------------

Service Units	28443	19903	19905	19960	19918	18832	21010			
Driver Names	Allen	MIKE	MATHAI	Dale	Phye	Steve	YONG			

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:15 pm					on loc. Discuss Safety, Setup Plan. Job
					Rig Laying down Drill Pipe
8:30					Lay down Kelly, Rig up to Run 5 1/2 csg
					15.5" S.I 21.24 w/ Float shoe +
9:00					Latch down Baffle in collar "St. csg"
					cent 1-3-5-7-9-11-13-15-17
					Basket pin #3 + 74 DU-on #74
					Tns TD @ 2375' Picked to 3373'
10:55					dir. w/ Rig. Pump "Good CIR."
12:00	1500 #		12	5	Pump 12 BBl's MUD Flush
			5	5	Pump 5 BBl's H <sub>2</sub> O spacer.
			7		Plus Rathole w/ 30 SKS 60/40 P02
			10	5	Pump 50 SKS 60/40 SCAVENGER @ 12 #
			30		Pump 125 SKS 50/50 P02 @ 14 #
12:25					Finish mix wash out Pump + Line
				6 1/2	Drop L.O. Plug. Start Dig.
	500 #			5	caught Lift PSI 53 BBL out
12:45	1500 #		79	2	PLUG DOWN
	0 #				Release PSI - OK
12:50					Drop D.V. opening Tool
	1200 #				open DV w/ Pump TRUCK DV @ 390'
1:00					CIR w/ Rig. CONT.

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# BASIC

energy services, L.P.

TOP  
2nd Stage

KCC WICHITA

## TREATMENT REPORT

Customer Bird Dog OIL LLC	Lease No.	Date
Lease Pioneer-Stickney	Well # 1-23	5-1-12
Field Order # 05880A	Station Pratt KS	Casing " 5 1/2"
Type Job 5 1/2" 2-Stage	Depth 390'	County Rice
	Formation CNUW R10 3375	State KS
		Legal Description 23-19-10

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size' 5 1/2"	Tubing Size	Shots/Ft		Acid	RATE	PRESS.	ISIP	
390'	Depth	From	To	50 SKS SCAVENGER @ 14.8 #/gal	Max	#/gal	5 Min.	
Volume	Volume	From	To	KS 60/40 P02	Min		10 Min.	
Max Press #	Max Press	From	To	Pad	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To	Frac	HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative: Kelly  
Station Manager: Scotty  
Treater: Allen

Service Units	28443	19903	19905	19960	19918	19832	21010			
Driver Names	Allen	Mike	Mathal	Dale	Phye	Steve	Young			

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
415			10	5	Mix + Pump 50 SKS 60/40 SCAVENGER
				5	Mix + Pump 150 SKS 60/40 P02 @ 14.8 #/gal
			32		Finish mix
					Drop Plug "closing"
				5	Start Disp.
500 AM	1750		9	4 1/2	Plug down "OV closed"
	0 #				RELEASE PSI 0 #
					KNOCK LOOSE WASH UP
					EQUIP. & RACK UP
545					Job Complete

CIR. cmt To Pit

THANKS  
Allen, Mike  
Steve

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67065

No. 5498

Date	4-23-12	Sec.	23	Twp.	19	Range	10	County	Rice	State	Ks	On Location		Finish	8:45 PM
Lease	Pioneer - Stickney			Well No.	1-23			Location	Clafflin Ks - E to 4th Rd, Sto 3rd, 2E to 6th Rd, 1/4 S, 1/4 W						
Contractor	Southwind #4			Owner	2E to 6th Rd, 1/4 S, 1/4 W										
Type Job	Surface			To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.											
Hole Size	10 1/4"			T.D.	287'										
Csg.	8 5/8"			Depth	287'										
Tbg. Size				Depth											
Tool				Depth											
Cement Left in Csg.	15'			Shoe Joint	15'										
Meas Line				Displace	17 1/4 BCS										

**EQUIPMENT**

Pumptrk	15	No.	Cementer	matt	
Bulktrk	10	No.	Driver	Nick	
Bulktrk	p.u.	No.	Driver	Rick	

Charge To	2% Gel 1/4# Flo-seal, 35sx Common 3%CC	
	2% Gel 1/4# Flo-seal, 225	
Poz. Mix		
Gel.	5	
Calcium	8	

**JOB SERVICES & REMARKS**

Remarks: Pioneer - Stickney #1-23  
Rat Hole  
Mouse Hole  
Centralizers  
Baskets  
D/V or Port Collar  
Cement did Not Circulate.  
Cement down = 30'  
Ran 30' of 2" pipe down back side + mix 35sx Cement  
Cement Did Circulate.

Hulls	
Salt	
Flowseal	50#
Kol-Seal	
Mud CLR 48	
CFL-117 or CD110 CAF 38	
Sand	
Handling	238
Mileage	

**FLOAT EQUIPMENT**

total sacks mix 225sx  
Common 3%CC, 2% Gel 1/4# F.S.

Guide Shoe	
Centralizer	
Baskets	
AFU Inserts	
Float Shoe	
Latch Down	
Pumptrk Charge	Surface
Mileage	21

X Signature Robert Stevenson

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Tax  
Discount  
Total Charge

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