

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1096549

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #_	34592		API No. 15				
Name: Kansas Res	ource Exploration & Do	evelopment, LLC	Spot Description:				
Address 1: 9393 W 110		÷	NE_SE_NE_NE_Sec. 15 Twp. 14 S. R. 22				
Address 2:			4311 Feet from ☐ North / ✓ South Line of Section				
City: OVERLAND PARK	State: KS Zij	o: <u>66210</u> +	Feet from 📝 East / 🗌 West Line of Section				
Contact Person: Bradley	y Kramer		Footages Calculated from Nearest Outside Section Corner:				
Phone: (913) 669	-2253		□ne □nw ☑se □sw				
CONTRACTOR: License			County: Johnson				
Name: Utah Oil LLC			Lease Name: KR-24 Well #:				
Wellsite Geologist: N/A			Field Name: Gardner				
Purchaser: Coffeyville R			Producing Formation: Squirrel and Bartlesville Sandstone				
Designate Type of Comple	etion:		Elevation: Ground: 1032 Kelly Bushing: 0000				
✓ New Well		Workover	Total Depth: 930 Plug Back Total Depth: 917				
V oil □ ws		 □ slow	Amount of Surface Pipe Set and Cemented at: 20 Feet				
Gas D&	=	☐ sigw	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No				
og	☐ GSW	Temp. Abd.	If yes, show depth set:Feet				
CM (Coal Bed Metha	ane)	·	If Alternate II completion, cement circulated from: 917				
☐ Cathodic ☐ Oth	ner (Core, Expl., etc.):		feet depth to: 0 w/ 132 sx cmt				
If Workover/Re-entry: Old	Well Info as follows:		ox on the second of the second or the second				
Operator:			Dailling Fluid Managament Dlan				
Well Name:	<del>Les</del> systems		Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)				
Original Comp. Date:	Original To	otal Depth:	Chloride content: 000000 ppm Fluid volume: 0000 bbls				
Deepening	Re-perf. Conv. to	ENHR Conv. to SWD	Dewatering method used: Evaporated				
	Conv. to	GSW					
	Plu	g Back Total Depth	Location of fluid disposal if hauled offsite:				
Commingled	Permit #:		Operator Name:				
Dual Completion	Permit #:		Lease Name: License #:				
SWD	Permit #:		Quarter Sec TwpS. R				
☐ ENHR	Permit #:	,	1				
☐ GSW	Permit #:		County: Permit #:				
08/14/2012	08/15/2012	10/02/2012					
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date					

## AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY						
Letter of Confidentiality Received						
Date:						
Confidential Release Date:						
✓ Wireline Log Received						
Geologist Report Received						
UIC Distribution						
ALT I I II Approved by: Deanna Gerrison Date: 10/12/2012						

Side Two



Operator Name: Kan	sas Resource Explor	ation & Development, LLC	Lease N	Name: _	Knabe M	<u></u>	Well #:KR	-24		
Sec. 15 Twp. 14				John						
time tool open and clo	sed, flowing and shues if gas to surface to	nd base of formations pen ut-in pressures, whether sl est, along with final chart(s I well site report.	hut-in press	sure read	ched static level,	hydrostatic pre	ssures, bottom h	ole temp	erature, fluid	
Drill Stem Tests Taken				✓ Log Formation (Top), Depth and Date			and Datum	atum Sample		
Samples Sent to Geological Survey ☐ Yes ✓ No			•	Name Top Squirrel 721'				Datum 11'		
Cores Taken Electric Log Run Electric Log Submitted Electronically (If no, Submit Copy)		Yes No Yes No Yes No		Bartlesville			851' .181'		31'	
List All E. Logs Run:										
Gamma Ray Neutron CCL								•		
		CASING	RECORD	✓ Ne	w Used					
	Size Hole	Report all strings set-o	conductor, su Weig	·	ermediate, production	on, etc. Type of	# Sacks	Type	and Percent	
Purpose of String	Drilled	Set (In O.D.)	Lbs./		Depth	Cement	Used		Additives	
Surface	9.875	7	19		20	Portland	6			
Production	5.625	2.875	6.5		917	50/50 Poz	132			
		ADDITIONAL	CEMENTIN	10.1001	IEEZE DECORD			<u></u>		
Purpose:	Depth Top Bottom	Depth Type of Cement			# Sacks Used Type			and Percent Additives		
Protect Casing Plug Back TD Plug Off Zone	-									
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Dept						Depth			
3	Specify Footage of Each Interval Perforate 721.0' - 731.0' 31 Perfs				2" DML RTG			721.0' - 731.0		
2	851.0' - 860.0' 19 Perfs				2" DML RTG				851.0' - 860.0	
TUBING RECORD:	Size: 1"	Set At: 897'	Packer A	t:	Liner Run:	Yes ✓ I	No			
Date of First, Resumed	Production, SWD or Ef	NHR. Producing Met	hod:	g 🗌	Gas Lift C	other (Explain)				
Estimated Production Per 24 Hours	Oił	Bbls. Gas	Mcf	Wat	er B	bls.	Gas-Oil Ratio		Gravity	
	ON OF GAS:		METHOD OF	COMPLI	_	nmingled	PRODUCTI	ON INTER	IVAL:	
Vented Solo	d Used on Lease  bmit ACO-18.)	Other (Specify)		(Submit		mit ACO-4)				



TICKET NUMBER	37581
LOCATION Oftawa	KS
FOREMAN FORM	

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

## FIELD TICKET & TREATMENT REPORT

				OF ME!						
DATE	CUSTOMER#	WE	L NAME & NUMI	BER	SECTION	TOWNSHIP	RANGE	COUNTY		
CUSTOMER	4448	Knabe	"M : KR	2-24	NW 15	14	22	76		
	a Doen					al contract of the	Property of the control of the contr	- F		
MAILING ADDRESS  MAILING ADDRESS  TRUCK # DRIVER						TRUCK#	DRIVER			
0-0-	JL				506	Fremad	Satate	mit		
9,3 9,3 CITY	W HO E	STATE	ZIP CODE		452	Hor Bec	1+B			
			1 .		675	Kei Ded	KD			
Overlan		145	66210	]	548	Mikitas	MIT			
JOB TYPE_LO		HOLE SIZE	<i>ড%</i>	HOLE DEPTH		CASING SIZE & 1	VEIGHT 27/8	EVE		
CASING DEPTH	7	DRILL PIPE		TUBING	9 930	<u>s:</u>	OTHER			
	SLURRY WEIGHT 917 SLURRY VOL WATER gal/sk CEMENT LEFT in CASING 2-7 2 1:01									
	DISPLACEMENT S. 33 BB LDISPLACEMENT PSI MIX PSI RATE SAPON									
REMARKS: E	REMARKS: Establish circulation, Mix + Pine 100# (sol Fluct M) 0									
132	SKS 501	50 Por 1	nix Cem	4my 20	le Cal 3	C 74 59	4-1-5	Fans		
Cex	nena Ke	2016	ce. Flo	ush ou	mp+line	c local	0	fek.		
5.3			es to c	as h		ssure x	o Sonoti	OSI.		
Rela	case Dre	SSUVE	Fr. Sex	- 4		shux in		<u>හ/ .                                    </u>		
•					0.000	J CO K I IX	Casing.			
							<u> </u>			
						- 0				
705	Dailling			<del></del>		- IN	VII			
	d	<del></del>				Time)	Made			
ACCOUNT	QUANITY	MAURE	T					· · · · · · · · · · · · · · · · · · ·		
CODE	- GOARITE	OF UNITS	<del></del>		SERVICES or PRO	DUCT	UNIT PRICE	TOTAL		
<u>5401</u>			PUMP CHARGE	E		495		103000		
5406	<u> </u>	omi	MILEAGE			495		12000		
5402	9	7	Casine	footoge						
5407	Minim	پېرد	Jon on	nilos		\5Y8		350 00		
5502C	LY:	2475	SO BE	Il Vac	Truck	675				
						0.73		\3 5 <u>00</u>		
								·		
1124	1.2	32585	50/50	on min	Coment			. 94/3		
1118B		?⊋₩-	1 4					1445:40		
		66 <sup>4</sup>		um Col			<u> </u>	67.62		
\$107A		06	Phone .	<u>S-alı</u>				8.574		
4402		1	35 Ku	bber p	lug			2800		
<del></del>					<u> </u>					
			ļ							
								negat.		
			ļ					1888		
				****		<b>e</b> :()	Pare			
						U	لل			
						7,525%	SALES TAX	122 38		
Tavin 3737							ESTIMATED	.4		
AUTHODIZTION	Drace	17	_				TOTAL	3383 <sup>54</sup>		
INUKIE NUN_	A PHILLIPS	<del>y</del>		TITLE			DATE			

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form