

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1096257

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #345	592		API No. 15
	e Exploration & De	evelopment, LLC	Spot Description:
Address 1: 9393 W 110TH 5	ST, STE 500		NE_SE_NW_NE_Sec. 15 Twp. 14 S. R. 22 ▼ East West
Address 2:		<u></u>	4321 Feet from North / South Line of Section
City: OVERLAND PARK	State: KS Zip	66210 +	Feet from 🗹 East / 🗌 West Line of Section
Contact Person: Bradley Kra	amer		Footages Calculated from Nearest Outside Section Corner:
Phone: ( 913 ) 669-225	3		□ne □nw ☑se □sw
CONTRACTOR: License # _3			County: Johnson
Name: Utah Oil LLC			Lease Name: Knabe M Well #: KRI-14
Wellsite Geologist: N/A			Field Name: Gardner
Purchaser: Coffeyville Resor	urces		Producing Formation: Bartlesville Resources
Designate Type of Completion:			Elevation: Ground: 1007 Kelly Bushing: 0000
✓ New Well	Re-Entry	Workover	Total Depth: 900 Plug Back Total Depth: 872
☐ Oil ☐ WSW	☐ SWD	☐ slow	Amount of Surface Pipe Set and Cemented at: 22 Feet  Multiple Stage Cementing Collar Used? Yes V No
	GSW	Temp. Abd.	
CM (Coal Bed Methane)	_ 00,,	Temp. Abd.	If yes, show depth set:Feet
Cathodic Other	Core, Expl., etc.);		If Alternate II completion, cement circulated from:
If Workover/Re-entry: Old Well			feet depth to: 0 w/ 114 sx cmt
Operator:			
Well Name:	•		Drilling Fluid Management Plan
Original Comp. Date:			(Data must be collected from the Reserve Pit)
		·	Chloride content: 000000 ppm Fluid volume: 0000 bbls
Deepening Re-p	Conv. to	ENHR	Dewatering method used: Evaporated
Plug Back:			Location of fluid disposal if hauled offsite:
Commingled	_		'
Dual Completion			Operator Name:
SWD	Permit #:		Lease Name: License #:
_ ☐ ENHR	Permit #:		QuarterSecTwpS. R East West
☐ GSW	Permit #:		County: Permit #:
05/16/2012 05/1	7/2012	06/13/2012	
Spud Date or Date !	Reached TD	Completion Date or Recompletion Date	

## **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
☑ Wireline Log Received
Geologist Report Received
<b>✓</b> UIC Distribution
ALT I I III Approved by: Deanna Garrisor Date: 10/12/2012

Side Two



1096257

Operator Name: Kans	as Resource Explor	ation & Develo	pment, LLC	Lease !	Name: _	Knabe M	4	Well #:KR	RI-14	
Sec. 15 Twp. 14					: John			Mad 1957 - Innoversity		
INSTRUCTIONS: Shot time tool open and clos recovery, and flow rate line Logs surveyed. At	sed, flowing and shu s if gas to surface te	ut-in pressures, est, along with t	whether sh final chart(s	nut-in pres	sure rea	ched static level	, hydrostatic pi	essures, bottom h	nole temp	perature, fluid
Drill Stem Tests Taken (Attach Additional S	heets)	☐ Yes	<b>√</b> No		<b></b> ✓L	og Formatio	on (Top), Depth	and Datum		Sample
Samples Sent to Geolo	ogical Survey	. Yes	<b>√</b> No		Nam Bartle			Top 832'		Datum 75'
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy)	•	☐ Yes ✓ Yes ✓ Yes	✓ No ☐ No ☐ No					302		. •
List All E. Logs Run:										
Gamma Ray Neutron CCL										
		Report all	CASING I		√ Ne	ew Used	tion. etc.			
Purpose of String	Size Hole Drilled	Size Ca Set (In C	sing	Weig	ght	Setting Depth	Type of Cement	# Sacks Used		and Percent Additives
Surface	9.875	7		19		22	Portland	5		
Production	5.625	2.875		6.5		873	50/50 Poz	14		
L.,		ΔΙ	DOITIONAL	CEMENITIN	NG / 90L	IEEZE DECORD	<u> </u>		<u></u>	
Purpose: Perforate	Depth Top Bottom	Type of C	DDITIONAL CEMENTING / SQUEEZE RECORD  ement  # Sacks Used							
	-						<del> </del>			· · · · · · · · · · · · · · · · · · ·
		01.0000				l =				
Shots Per Foot		ON RECORD - Footage of Each			-		mount and Kind o	nent Squeeze Recor f Material Used)		Depth
3	832.0' - 842.0' 3	1 Perfs				2" DML RTC	3			832.0' - 842.0
				<del></del>			<u>.</u>		-	
TUBING RECORD:	Size:	Set At:		Packer A	t:	Liner Run:	Yes 🗸	No		<u> </u>
Date of First, Resumed F	Production, SWD or EN	1 —	ducing Methor	od:	g 🗌	Gas Lift (	Other (Explain) _			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas M	Vicf	Wate	er B	ibls.	Gas-Oil Ratio		Gravity
DISPOSITIO	N OF CAS:			ETHODOG	COMPLE	TION:	1	PRODUCTIO		N/A1 -
Vented Sold	Used on Lease	Open		ETHOD OF Perf.	Dually	Comp. Cor	mmingled	PRODUCTIO	ля IIN I EK	VAL;
(If vented, Subr		Other	(Specify)		(Submit )	ACO-5) (Sub	mit ACO-4)			



LOCATION OHOWA KS
FOREMAN CASEY Kenned

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

## FIELD TICKET & TREATMENT REPORT

	01 000-407-0070		CEMEN	IT		•	
DATE	CUSTOMER#	WELL NAME & NUN	MBER	SECTION	TOWNSHIP	RANGE	COUNTY
5/17/12	4448	Knabe M # K	RI-14	NE 15	14	22	
CUSTOMER	Resource	Fra J. No.		12777770522		1000	<u> </u>
MAILING ADDRE	ESS	Exp + Deu	<b>-</b>	TRUCK#	DRIVER	TRUCK#	DRIVER
	w. 110th 5	it Suite 500	1	481	Casken	ck	
CITY	1.70	STATE ZIP CODE		1660	Gar Mod	GH	
Overlan	ODA			675	Kei Det	KO.	_
JOB TYPE GO			┙゛, .	570	SetTuc	ST	
CASING DEPTH	ンスニコフ	HOLE SIZE 557	_ HOLE DEPTI	1900'	CASING SIZE &	WEIGHT 2.7	8" FUE
		DRILL PIPE	TUBING			OTHER	
SLURRY WEIGH		SLURRY VOL	WATER gal/s	k	CEMENT LEFT I	n CASING 2/	"rubber pl
	10-00 10615	DISPLACEMENT PSI	_ MIX PSI			bom	
REMARKS: Le	ld Satre ty	used in establis	sted circ	clation m	ixed + p.	/· -	# Premis
sel tollow	ed by 10	10615 Tresh water	i mixed.	+ pumped 1		0/50 Pag	4 Treures
ي چ <i>7 ھ</i> /ب	el + /2 #	Phonoseal per	St. com	out to a	refore D	lished pour	rix ceme
souped.	2/2" robly	er plug to casin	g 7D W/	5.08 66	le frosta	ater pro	4 clean
roo Ps/	, well held	pressure for 30			d pressure		ssured to
	· .	1 4 4			751035018	-1 that is	casing.
· · · · · · · · ·					$\sim$	- <i>i A</i>	
					1)	11	****
						7	7
						<del>/`</del>	
ACCOUNT CODE	QUANITY o	or UNITS DE	SCRIPTION of	SERVICES or PRO	DUCT	UNIT PRICE	·
5401	/	PUMP CHARG				J.III T KIOL	TOTAL
540G	30 mi	MILEAGE					103000
5402	8431		7	1	• •		150.00
5407	Minimu		ing too	rage			
5502c	2,5 hrs			<u>e</u>			350,00
230 AC	673 K/S	80.	Vac 2				225.00
1124	114 skg	163/	<del></del>				
				cornent.			1248.30
1118B	292#		ium Ge	٠.			- 61.32
107A	57 #	- Phen	sseal	<del></del>			73.53
4402		2%"	rubber o	مراحة			28,00
				ン			20.
							300
						A.	13.80
						100 C 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1A.4
			•			- U.S.	
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				<del></del>	7.5-0		101
1 3737	· · · · · · · · · · · · · · · · · · ·		11100		7.55%	SALES TAX ESTIMATED	106.18
	•	••	0449	61	•	TOTAL	3242,33
THORIZTION	•			<del></del>	•		

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.