

Kansas Corporation Commission
Oil & Gas Conservation Division

1096258

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34592		API No. 1515-091-23869-00-00				
Name: Kansas Resource Exploration 8	& Development, LLC	Spot Description:				
Address 1: 9393 W 110TH ST, STE 500		NW_SE_NE_NE_Sec. 15 Twp. 14 S. R. 22 ▼ East West				
Address 2:						
City: OVERLAND PARK State: KS	Zip: 66210 +	Feet from ✓ East / ☐ West Line of Section				
Contact Person: Bradley Kramer	·	Footages Calculated from Nearest Outside Section Corner:				
Phone: (913) 669-2253	· · · · · · · · · · · · · · · · · · ·	□ NE □ NW ☑ SE □ SW				
CONTRACTOR: License # 34223		County: Johnson				
Name: Utah Oil LLC		Lease Name: KRI-15 Well #:				
ALIA		Field Name: Gardner				
Coffee wille Descuree		Producing Formation: Squirrel Sandstone				
Designate Type of Completion:		Elevation: Ground: 1029 Kelly Bushing: 0000				
✓ New Well Re-Entry	Workover	Total Depth: 765 Plug Back Total Depth: 749				
Oil wsw swd		Amount of Surface Pipe Set and Cemented at: 21 Feet				
☐ Gas ☐ D&A ☑ ENHF	_	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No				
□ og □ gsw	= -	If yes, show depth set:Feet				
CM (Coal Bed Methane)		If Alternate II completion, cement circulated from: 749				
Cathodic Other (Core, Expl., etc.):		feet depth to: 0 w/ 102 sx cmt.				
If Workover/Re-entry: Old Well Info as follows	:	W/SX GIRL				
Operator:		Dalling Fluid Management Plan				
Well Name:		Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)				
Original Comp. Date: Original	al Total Depth:	Chloride content: 000000 ppm Fluid volume: 0000 bbls				
Deepening Re-perf. Con	v. to ENHR Conv. to SWD	Dewatering method used: Evaporated				
Con	v. to GSW	Dewatering method used.				
Plug Back:	Plug Back Total Depth	Location of fluid disposal if hauled offsite:				
_ ·		Operator Name:				
Dual Completion Permit #:		Lease Name:License #:				
SWD Permit #:	<u> </u>					
ENHR Permit #:	*	QuarterSecTwpS. R East West				
GSW Permit #:		County: Permit #:				
08/20/2012 08/21/2012	09/25/2012					
Spud Date or Date Reached TD Recompletion Date	Completion Date or Recompletion Date					

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY					
Letter of Confidentiality Received					
Date:					
Confidential Release Date:					
☑ Wireline Log Received					
Geologist Report Received					
✓ UIC Distribution					
ALT I I II Approved by: Deanna Garrison Date: 10/12/2012					

Side Two



Operator Name: Kan	sas Resource Explor	ation & De	evelopment, LL0	C Lease	Name: _	Knabe M		Well #:KR	l-15		
Sec. 15 Twp. 14					_{y:} <u>John</u>						
INSTRUCTIONS: Shitime tool open and clorecovery, and flow rat line Logs surveyed. A	osed, flowing and shu es if gas to surface to	ıt-in pressı est, along v	ures, whether s with final chart(s	hut-in pres	ssure read	ched static level,	hydrostatic pr	ressures, bottom h	nole temp	perature, fluid	
Drill Stem Tests Taker		☐ Y	es 🗸 No		V L	og Formatio	n (Top), Depth	and Datum		Sample	
Samples Sent to Geological Survey		☐ Yes 🗸 No		•	Nam Squirr	e el Sandstone		Тор 717'		Datum 312'	
Cores Taken Electric Log Run Electric Log Submitted Electronically (If no, Submit Copy)		∕es ☑ No ∕es ☑ No									
List All E. Logs Run:											
Gamma Ray Neutron CCL											
		D		RECORD	✓ Ne						
Purpose of String	Size Hole Drilled	Siz	ort all strings set- ze Casing t (In O.D.)	We	eight . / Ft.	ermediate, product Setting Depth	Type of Cement	# Sacks Used		and Percent	
Surface	9.875	7	t (iii O.D.)	19	.,,	21	Portland	5	Additives		
Production	5.625	2.875		6.5		749	50/50 Poz	102			
			ADDITIONAL	CEMENT	ING / SOL	JEEZE RECORD			<u> </u>	<u> </u>	
Purpose: Depth Top Bottom					ks Used Type and Percent Additives				;		
Protect Casing Plug Back TD Plug Off Zone	-										
Shots Per Foot	PERFORAT Specify	ION RECOR	RD - Bridge Plug Each Interval Per	gs Set/Type forated				ment Squeeze Recor of Material Used)	d ,	Depth	
3	717.0' - 724.0' 22 Perfs			2" DML RTG 717.0' - 724.0							
								· · · · · · · · · · · · · · · · · · ·			
TUBING RECORD:	Size:	Set At		Packer /	At:	Liner Run:					
			1				Yes✓	No			
Date of First, Resumed	Production, SWD or El	NHR.	Producing Met	hod: Pumpi	ing	Gas Lift 🔲 0	Other <i>(Explain)</i> _			· · · · · · · · · · · · · · · · · · ·	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wat	er B	bls.	Gas-Oil Ratio		Gravity	
DISPOSITI	ON OF GAS:		1	METHOD O	F COMPLI	ETION:		PRODUCTI	ON INTER	RVAL:	
Vented Sold Used on Lease ☐ Open Hole ✓ Perf. ☐ Dually Comp. (Submit ACO-5) ☐ Commingled (Submit ACO-4)											
(If vented, Submit ACO-18.) Other (Specify)											



TICKET NUN	IBER3	19502
LOCATION_	Oxtawa	K
FOREMAN	FrodMo	eden

Ravin 3737

AUTHORIZTION_

FIELD TICKET & TREATMENT REPORT

PO Box 884, Chanute, KS 66720 CEMENT 620-431-9210 or 800-467-8676 SECTION TOWNSHIP RANGE WELL NAME & NUMBER COUNTY CUSTOMER# DATE KRI-15 8/21/12 Kansas Mailing Address TRUCK# DRIVER TRUCK# DRIVER 506 Fre Mad 666 ZIP CODE 505/7,06 JR 66210 KS M H HOLE SIZE HOLE DEPTH CASING SIZE & WEIGHT_ **DRILL PIPE** TUBING CEMENT LEFT IN CASING 2/2 **SLURRY WEIGHT SLURRY VOL** WATER gal/sk DISPLACEMENT 435BBC DISPLACEMENT PSI ACCOUNT **QUANITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE** TOTAL CODE 03000 PUMP CHARGE 666 30 m 666 749 & MINIM 540 Z <u>548</u> 550/C 505/7106 6800 1124 1025KS z Miz Cement 2724 111813 514 11074 4402

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

TITLE_

252283

7,525

ALES TAX

ESTIMATED

TOTAL

288632