

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

1097122

Form ACO-1

June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be FilledWELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASEOPERATOR: License # 34232Name: Mustang Fuel CorporationAddress 1: 9800 N. OKLAHOMA AVE.

Address 2: \_\_\_\_\_

City: OKLAHOMA CITY State: OK Zip: 73114 + 7406Contact Person: Jim D. Hill, Director of OperationsPhone: ( 405 ) 748-9487CONTRACTOR: License # 30141Name: Summit Drilling CompanyWellsite Geologist: Brent Weis

Purchaser: \_\_\_\_\_

Designate Type of Completion:

 New Well  Re-Entry  Workover Oil  WSW  SWD  SLOW Gas  D&A  ENHR  SIGW OG  GSW  Temp. Abd. CM (Coal Bed Methane) Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

 Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD Conv. to GSW Plug Back: \_\_\_\_\_ Plug Back Total Depth Commingled Permit #: \_\_\_\_\_ Dual Completion Permit #: \_\_\_\_\_ SWD Permit #: \_\_\_\_\_ ENHR Permit #: \_\_\_\_\_ GSW Permit #: \_\_\_\_\_02/15/2012 02/26/2012 04/28/2012Spud Date or  
Recompletion Date Date Reached TD Completion Date or  
Recompletion DateAPI No. 15 - 15-131-20227-00-00

Spot Description: \_\_\_\_\_

SW SW SE SW Sec. 25 Twp. 5 S. R. 12  East  West100 Feet from  North /  South Line of Section1600 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

 NE  NW  SE  SWCounty: NemahaLease Name: HOLTHAUS Well #: 1-25

Field Name: \_\_\_\_\_

Producing Formation: Viola/SimpsonElevation: Ground: 1302 Kelly Bushing: 1314Total Depth: 3428 Plug Back Total Depth: \_\_\_\_\_Amount of Surface Pipe Set and Cemented at: 265 FeetMultiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

## Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 1200 ppm Fluid volume: 340 bblsDewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

## AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

## KCC Office Use ONLY

 Letter of Confidentiality Received

Date: \_\_\_\_\_

 Confidential Release Date: \_\_\_\_\_ Wireline Log Received Geologist Report Received UIC DistributionALT  I  II  III Approved by: Dianna Gerriso Date: 10/16/2012



1097122

Operator Name: Mustang Fuel Corporation Lease Name: HOLTHAUS Well #: 1-25  
 Sec. 25 Twp. 5 S. R. 12  East  West County: Nemaha

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

|   |   |   |                                  |                                 |
|---|---|---|----------------------------------|---------------------------------|
| Drill Stem Tests Taken<br>(Attach Additional Sheets)          | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey                             | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Name Attached                           | Top Attached                     | Datum Attached                  |
| Cores Taken   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |   |                                  |                                 |
| Electric Log Run  | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |   |                                  |                                 |
| Electric Log Submitted Electronically<br>(If no, Submit Copy) | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |   |                                  |                                 |
| List All E. Logs Run:<br><b>Attached</b>                      |   |   |                                  |                                 |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   | 12.25             | 8.58                      | 24                | 265           | Class "A"      | 180          |                            |
| Production  | 7.78              | 5.5                       | 17                | 3417          | Thick Set      | 125          |                            |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD   |                  |                |              |                            |
|---|------------------|----------------|--------------|----------------------------|
| Purpose:                                | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate      |                  |                |              |                            |
| <input type="checkbox"/> Protect Casing | -                |                |              |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |              |                            |
| <input type="checkbox"/> Plug Off Zone  | -                |                |              |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth     |
|----------------|---|---|-----------|
| 4              | Lower Simpson   |   | 3354-3364 |
| 4              | Upper Simpson   |   | 3326-3337 |
|                | CBP   |   | 3345      |
|                | CBP   |   | 3250      |
|                |   |   |           |

|  |                        |  |                           |
|--|------------------------|--|---------------------------|
| TUBING RECORD: Size: <u>2 7/8</u> Set At: <u>3173</u> Packer At:     |                        | Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No  |                           |
| Date of First, Resumed Production, SWD or ENHR.<br><u>04/28/2012</u> |                        | Producing Method:<br><input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____ |                           |
| Estimated Production Per 24 Hours                                    | Oil Bbls.<br><u>20</u> | Gas Mcf<br><u>0</u>  | Water Bbls.<br><u>235</u> |
|  |                        |  | Gas-Oil Ratio<br>Gravity  |

|   |  |  |
|---|--|--|
| DISPOSITION OF GAS:<br><input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br>(If vented, Submit ACO-18.) | METHOD OF COMPLETION:<br><input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br>(Submit ACO-5) <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL:<br>_____<br>_____ |
|---|--|--|

|           |                          |
|-----------|--------------------------|
| Form      | ACO1 - Well Completion   |
| Operator  | Mustang Fuel Corporation |
| Well Name | HOLTHAUS 1-25            |
| Doc ID    | 1097122                  |

All Electric Logs Run

|                     |
|---------------------|
|                     |
| Dual Induction      |
| Dual Comp. Porosity |
| Borehole Sonic      |
| Microlog            |

|           |                          |
|-----------|--------------------------|
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Tops

| Name                | Top  | Datum |
|---------------------|------|-------|
| Heebner             | 1029 |       |
| Lansing-Kansas City | 1208 |       |
| Mississippi Lime    | 2264 |       |
| Kinderhook          | 2341 |       |
| Hunton              | 2530 |       |
| Maquoketa           | 3084 |       |
| Viola               | 3130 |       |
| Simpson Shale       | 3259 |       |
| U. Simpson Sand     | 3318 |       |
| Granite             | 3402 |       |

### Summary of Changes

Lease Name and Number: HOLTHAUS 1-25

API/Permit #: 15-131-20227-00-00

Doc ID: 1097122

Correction Number: 1

Approved By: Deanna Garrison

| Field Name    | Previous Value                                     | New Value  |
|---------------|--|--|
| Approved Date | 10/08/2012   | 10/16/2012   |
| Perf_Record_1 |  | Lower Simpson                                      |
| Perf_Record_2 |  | Upper Simpson                                      |
| Save Link     | ../kcc/detail/operatorEditDetail.cfm?docID=1091718 | ../kcc/detail/operatorEditDetail.cfm?docID=1097122 |