

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5104 EXPIRATION DATE June 30, 1985

OPERATOR Blue Goose Drilling Company, Inc. API NO. 15 - 135 - 22,537 - 0000

ADDRESS P.O. Box 1413 COUNTY Ness

Great Bend, KS 67530 FIELD Miner

** CONTACT PERSON George E. Miller, Jr. PROD. FORMATION

PHONE 316-792-5633

PURCHASER LEASE Keller

ADDRESS WELL NO. 1

DRILLING SAME 660 Ft. from North Line and

CONTRACTOR CONTRACTOR 660 Ft. from West Line of

ADDRESS the NE (Qtr.) SEC 2 TWP 18 RGE 24 (W).

PLUGGING Blue Goose Drilling Co., Inc. WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR

ADDRESS P.O. Box 1413 KCC ✓

Great Bend, KS 67530 KGS ✓

TOTAL DEPTH 4426' PBTD SWD/REP

SPUD DATE 4-26-84 DATE COMPLETED 5-3-84 PLG.

ELEV: GR 2388 DF KB 2395

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 335.86' DV Tool Used? None

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Martin E. Miller, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature of Martin E. Miller) (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of May

19 84.



(Signature of Helen C. Standley) (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12-8-87

** The person who checked by phone regarding any questions concerning this information. STATE CORPORATION COMMISSION

MAY 17 1984

CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY (E)
(W)

OPERATOR Blue Goose Drilling Co. LEASE Keller SEC. 2 TWP. 18S RGE. 24W

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION.					
Check if no Drill Stem Tests Run.					
Shale		0	2178	S.C. Anhydrite	1692
Shale & Lime		2178	4195	B/Anhydrite	1725
Lime		4195	4355	Heebner	3778
Lime & Shale		4355	4418	Toronto	3799
Lime		4418	4426	Lansing	3821
T.D.		4426		B/Kansas City	4120
				Marmaton	4146
				Pawnee	4240
				Fort Scott	4324
				Cherokee	4351
				B/Cherokee LS	4394
				Cherokee Sand	4411
				B/Cher Sand	4413
				Miss	4414
DST #1	4300' to 4355' Fort Scott Open 30 mins., SI 30 mins., Open Approx. 5 mins.				
	Rec: 20' mud no show Weak Blow Second Flow: no Blow				
	ISIP 758 IFP 51-151 IHP 2108				
	ESIP N/A FFP N/A FHP 2098				
DST #2	4368' to 4418' Cherokee Sand & Mississippian Open 30 mins., SI 30 mins.,				
	Rec: 20' SOCM 5% oil, 95% mud Weak Blow Second Flow: No Blow				
	ISIP 204 IFP 61-61 IHP 2204				
	FSIP N/A FFP N/A FHP 2103				
DST #3	4367' to 4426' Mississippian Open 30 mins. SI 30 mins. Open Approx. 5 mins.				
	Rec: 70' watery mud with trace of oil (less than 1%) Weak Blow				
	ISIP 958 IFP 71-71 IHP 2174				
	FSIP N/A FFP N/A FHP 2123 Second Flow: No Blow				
No log run					
If additional space is needed use Page 2, Side 2					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20#	343'	Common	210	3% cc 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production D & A	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls. Gas MCF Water % Gas-oil ratio bbls. CFPB	
Disposition of gas (vented, used on lease or sold)		Perforations