

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6177 EXPIRATION DATE August 1984

OPERATOR Foxfire Exploration, Inc. API NO. 15-135-22,438-0000

ADDRESS 10403 West Colfax Ave., Suite 740 COUNTY Ness

Lakewood, Colorado 80215 FIELD MINER W

\*\* CONTACT PERSON D. C. Marchant PROD. FORMATION Fort Scott

PHONE (303) 233-5898 Indicate if new pay. \_\_\_\_\_

PURCHASER May prove uneconomical - will refile in LEASE Haas

ADDRESS near future. WELL NO. 1

DRILLING CONTRACTOR Foxfire Drilling Co., Inc. WELL LOCATION C SE

ADDRESS 10403 West Colfax Ave., Suite 740 1320 Ft. from South Line and

Lakewood, Colorado 80215 1320 Ft. from East Line of (W)

the SE (Qtr.) SEC 3 TWP 18 RGE 24 (W).

PLUGGING CONTRACTOR \_\_\_\_\_ WELL PLAT \_\_\_\_\_ (Office Use Only)

ADDRESS \_\_\_\_\_

TOTAL DEPTH 4380' PBTD 4318'

SPUD DATE 9/12/83 DATE COMPLETED 9/21/83

ELEV: GR 2340' DF \_\_\_\_\_ KB 2347'

DRILLED WITH (ROTARY) (ROTARY) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE Applied for.

Amount of surface pipe set and cemented 4369' DV Tool Used? None

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Hydraulic Fracturing

completion \_\_\_\_\_ Other completion \_\_\_\_\_ NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Roger W. Haag, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of February, 1984.

My Commission Expires July 6, 1986  
10403 West Colfax Avenue  
Lakewood, Colorado 80215

MY COMMISSION EXPIRES: \_\_\_\_\_

Roger W. Haag  
(Name)  
Rachelle Marie Smith  
(NOTARY PUBLIC)

RECEIVED  
STATE CORPORATION COMMISSION  
FEB 13 1984  
CONSERVATION DIVISION  
Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Foxfire Exploration, Inc. LEASE NAME Haas SEC 3 TWP 18 RGE 24 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.			Correlation, Bond, Acid Channel	
Sand & Shale	0	1623	Anhydrite	1630
Anhydrite	1629	1664	Base Anhydrite	1662
Shale	1664	3333	Heebner	3716
Lime & Shale	3333	4280	Lansing	3760
Lime	4280	4355	BKC	4056
Lime & Shale	4355	4365	Pawnee	4172
Lime	4365	4370	Fort Scott	4258
Lime & Shale	4370	4380	Cherokee	4282
			Mississippian	4341
			Mississippian Dolomite	4351
DST #1 - 4236-4280'. 30-60-30-60. Rec. 2489' gas in pipe and 214' MGO. IFP 69-81#, FFP 104-116#. ISIP 1173#, FSIP 1092#.				
DST #2 - 4320'-4355'. 30-30-30-30. Rec. 15' WM/specks of oil. IFP 58-58#, FFP 58-58#. ISIP 69#, FSIP 69#.				
DST #3 - 4320-4365'. Rec. 25' mud. IFP 69-69#. FFP 69-69#. ISIP 116#, FSIP 83#.				
DST #4 - 4317-4370'. Rec. 55' mud. IFP 58-58#, FFP 69-69#. ISIP 726#, FSIP 428#.				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (XXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	373'	60/40 Poz	240	2% gel, 3% cc
Production		4 1/2"		4376'	Common	75	2% gel
					Common D-29	75	
					Common	15	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			1	.42" DP	4261 1/2'
			1	.42" DP	4265 1/2'
Size 2 3/8"	Setting depth 4254'	Packer set at none	1	.42" DP	4269'
			2	.42" DP	4274 1/2' & 75 1/2'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gal MCA 15% INS, 10% Polysolv, 2 bbl overflush	4261 1/2' - 4275 1/2'
4000 gal, 20% gel, 100 bbl overflush	

Date of first production 10/21/83	Producing method (flowing, pumping, gas lift, etc.) Pumping			Gravity	
Estimated Production-I.P.	Oil 1/2 bbls.	Gas MCF	Water 92%	6 bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold) vented			Perforations 4261 1/2'-4275 1/2'		