

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 135-23,560

County Ness

N/2 N/2 SE Sec. 4 Twp. 18 Rge. 24 East West

2200 Ft. North from Southeast Corner of Section

1320 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name Potter Well # 2

Field Name Unknown

Producing Formation _____

Elevation: Ground 2322 KB 2330

Total Depth 4399 PBD 1614

Operator: License # 5011

Name: Viking Resources, Inc.

Address 105 S. Broadway, Suite #1040

City/State/Zip Wichita, KS 67202-4224

Purchaser: Koch

Operator Contact Person: James B. Devlin

Phone (316) 262-2502

Contractor: Name: Mallard IV, Inc

License: 4958

Wellsite Geologist: Robert Patton

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OAWD: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

3-11-91 3-18-91

Spud Date Date Reached TD Completion Date

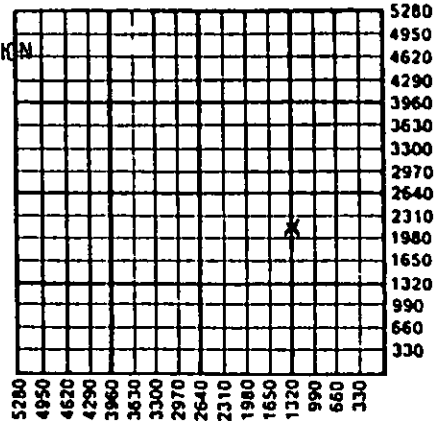
Amount of Surface Pipe Set and Cemented at 269 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1656

feet depth to 400 w/ 400 sx cmt.



5-16-91

RECEIVED
STATE CORPORATION COMMISSION
MAY 16 1991
CONSERVATION DIVISION
Wichita, Kansas

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Shan P. Dahl

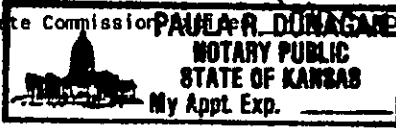
Title Vice President Date 5/15/91

Subscribed and sworn to before me this 15th day of May, 1991.

Notary Public Paula R. Dunagan

Date Commission Expires March 2, 1993

K.C.C. OFFICE USE ONLY			
F	<input type="checkbox"/>	Letter of Confidentiality Attached	
C	<input checked="" type="checkbox"/>	Wireline Log Received	
C	<input type="checkbox"/>	Drillers Timelog Received	
Distribution			
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SMD/Rep	<input type="checkbox"/> NGPA
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug	<input type="checkbox"/> Other
(Specify)			



SIDE TWO

Operator Name Viking Resources, Inc. Lease Name Potter Well # 2

Sec. 4 Twp. 18 Rge. 24 East West
 County Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets.) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy.)	<p align="center">Formation Description</p> <p align="center"><input type="checkbox"/> Log <input checked="" type="checkbox"/> Sample</p> <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:60%;">Name</th> <th style="width:20%;">Top</th> <th style="width:20%;">Bottom</th> </tr> </thead> <tbody> <tr> <td>Anhydrite</td> <td align="center">1612</td> <td align="center">1644</td> </tr> <tr> <td>Heebner</td> <td align="center">3690</td> <td></td> </tr> <tr> <td>Mississippian</td> <td align="center">4330</td> <td></td> </tr> </tbody> </table>	Name	Top	Bottom	Anhydrite	1612	1644	Heebner	3690		Mississippian	4330	
Name	Top	Bottom											
Anhydrite	1612	1644											
Heebner	3690												
Mississippian	4330												

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/2	8 5/8	20	269	60/40pozmix	150	2%gel 3%cc
production	7 7/8	4 1/2	9.5	1656	60/40pozmix	400	5%gel 1/4#floseal
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			Depth			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
	Size	Set At	Packer At				
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas: Vented Sold Used on Lease (if vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforation Dually Completed Corringled

Other (Specify) _____

Production Interval _____

ORIGINAL 15-135-23560-0000

MEMO

DATE: May 15, 1991
TO: Kansas Corporation Commission
FROM: Shawn Devlin, Viking Resources, Inc.
RE: **Potter #2 SWD Application**

Gentlemen:

The following are the results of drill stem tests taken during the drilling of the Potter #2, Sec 4-18-24, Ness County.

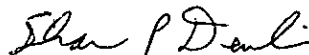
DST #1 4287-4327, 30-30-30-30, Rec 5' mud. FP:30/30 30/30; BHP:40/30; HP: 2197/2167.

DST #2 4304-4348, 30-45-30-30, Rec 2' oil, 5' OCM (5% oil). FP:50/50 50/50; BHP:274/81; HP:2197/2197.

DST #3 4304-4364, 30-45-30-45, Rec 1' oil, 5' MCO, 60' OCM (10% oil), 60' SOCM (2% oil). FP:50/71 91/101; BHP:1263/1234; HP:2207/2197.

DST #4 4349-4382, 30-30-30-30, Rec 40' mud w/few oil spots, 420' MW w/few oil spots. FP:50/152 172/213; BHP:1085/986; HP:2237/2197.

Any additional information you need please contact me.



Shawn P. Devlin, Vice President

RECEIVED
STATE CORPORATION COMMISSION

MAY 16 1991
CONSERVATION DIVISION
Wichita, Kansas

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
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New Well Re-Entry Workover
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 Gas Inj Delayed Comp.
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If OAWO: old well info as follows:

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Mud Rotary Air Rotary Cable

3-11-91 3-18-91
Spud Date Date Reached TD Completion Date

API NO. 15- 135-23,560 -0000

County Ness

N/2 N/2 SE Sec. 4 Twp. 18 Rge. 24 East West

2200 Ft. North from Southeast Corner of Section

1320 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

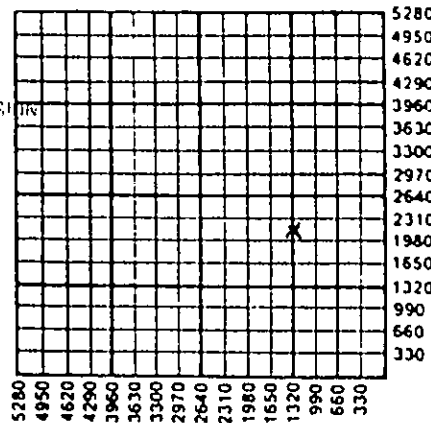
Lease Name Potter Well # 2

Field Name Unknown

Producing Formation _____

Elevation: Ground 2322 KB 2330

Total Depth 4399 PBTD _____



6-27-91
Temp Survey

Amount of Surface Pipe Set and Cemented at 269 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

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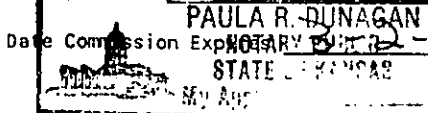
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James B. Devlin

Title President Date 6-4-91

Subscribed and sworn to before me this 5th day of June, 1991.

Notary Public Paula R. Dunagan



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

SIDE TWO

Operator Name Viking Resources, Inc. Lease Name Potter Well # 2
 Sec. 4 Twp. 18 Rge. 24 East West
 County Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

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Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No				
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Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforation Dually Completed Commingled

Other (Specify) _____

Production Interval _____

ORIGINAL

MALLARD JV, INC.
P. O. BOX 1009
McPHERSON, KS 67460

D R I L L E R S L O G

OPERATOR: Viking Resources, Inc. 105 S. Broadway, Suite #1040 Wichita, KS 67202-4224	WELL: Potter #2
COMMENCED: March 11, 1991	API #: 15-135-23,560-0000
COMPLETED: March 19, 1991	LOC: Appx. N/2 N/2 SE
TOTAL DEPTH: 4399 FT.	2200 FT. FSL, 1320 FT. FEL
ELEVATION: 2322 FT. GL, 2330 FT. KB	SEC. 4 TWP. 18 RGE. 24 W
	COUNTY: Ness

STATUS: Set Casing - Mississippi Formation

Size Hole Drilled: 12-1/4" x 270'
 Surface Casing: 8-5/8" x 20# x 258.91' (6 jts.)
 Set at: 268.51'
 Cement: 150 sacks 60/40 Pozmix, 2% gel, 3% cc
 P.D.: 9:30 p.m. 3/11/91

STATE OF KANSAS
 JUN 06 1991
 COUNTY OF McPHERSON

Size Hole Drilled: 7-7/8" x 4399'
 Production Casing: 5-1/2" x 9.5# x 1656'
 Set at: 1656'
 Cement: 400 sacks 60/40 Pozmix, 6% gel, 1/4# floseal per sk
 P.D.: 5:15 p.m. 3/19/91

Drill Stem Test: 4
 Electric Log: yes

CERTIFICATE

James H. Hess, Vice-President of Mallard JV, Inc., hereby certifies that this is a true and correct copy of the log of the following well, as reflected by the files of Mallard JV, Inc.; Potter #2

James H. Hess

 James H. Hess, Vice-President

STATE OF KANSAS)
 COUNTY OF McPHERSON) ss.

Subscribed and sworn to before me this 4th day of April, 1991.



Bryan K. Hess

 Bryan K. Hess, Notary Public

27, Russell, Kansas

93-5861, Great Bend, Kansas

ORIGINAL

Phone Plainville 913-434-2812

Phone Ness City 913-798-3843

No 2910

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

Date <i>3-18-91</i>	Sec. <i>4</i>	Twp. <i>18</i>	Range <i>24</i>	Called Out <i>7:00 PM</i>	On Location <i>8:45 PM</i>	Job Start <i>12:00 AM</i>	Finish <i>4:15 AM</i>
Lease <i>Potter</i>	Well No. <i>2</i>	Location <i>Ness 4N, 4W, 1/2 N, W into</i>			County <i>Ness</i>	State <i>Ka</i>	

Contractor <i>Mallard</i>	Owner <i>Viking</i>
Type Job <i>Longstring</i>	To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Hole Size <i>7 1/8</i>	T.D. <i>4399'</i>
Csg. <i>4 1/2</i>	Depth <i>1656' shoe</i>
4 1/2	Depth <i>1614' cement</i>
Drill Pipe	Depth
Tool	Depth
Cement Left in Csg.	Shoe Joint <i>41'</i>
Press Max. <i>500*</i>	Minimum
Meas Line <i>yes</i>	Displace <i>25.01</i>
Perf.	

Charge To <i>Viking Resources Inc.</i>
Street <i>105 S. Broadway Suite 1040</i>
City <i>Wichita</i> State <i>Ks 67202</i>
The above was done to satisfaction and supervision of owner agent or contractor.
Purchase Order No.
X <i>Small Hess</i>
CEMENT
Amount Ordered <i>400 x 60/40 6% gel 1/4" flo seal</i>
Consisting of
Common <i>240</i> 5.25 = <i>1260.00</i>
Poz. Mix <i>160</i> 2.25 = <i>360.00</i>
Gel. <i>24</i> 6.75 = <i>162.00</i>
Chloride
Quickset
<i>Flo Seal 100#</i> 1.00 = <i>100.00</i>
Sales Tax
Handling <i>400</i> 1.00 = <i>400.00</i>
Mileage <i>8</i> = <i>128.00</i>
Total # <i>3823.00</i> Sub Total
Disc - <i>764.60</i>
<i>3058.40</i> Total <i>2410.00</i>
Floating Equipment
<i>2 Baskets - 226.00</i>
<i>10 Centralizers - 258.00</i>
STATE COMMISSION <i>484.00</i>

EQUIPMENT	
No.	Cementer
Pumptrk # <i>158</i>	Helper
No.	Cementer <i>J.D. DREILING</i>
Pumptrk	Helper <i>Bob WERNER</i>
Bulktrk # <i>199</i>	Driver <i>Chad NACHTIGAL</i>
Bulktrk # <i>116</i>	Driver <i>BILL WHITE</i>

DEPTH of Job	
Reference:	
<i>8 Pump truck charge</i>	<i>880.00</i>
<i>8 Mileage</i>	<i>116.00</i>
<i>1 4 1/2 rubber plug</i>	<i>33.00</i>
Sub Total	
Tax	
Total	<i>929.00</i>

Remarks: *Floater did hold 500*
(Cement did not circulate)*

*BY Allied Cementing
Personnel
Drilling
Thank you.*

CONSERVATION DIVISION
WICHITA, KANSAS

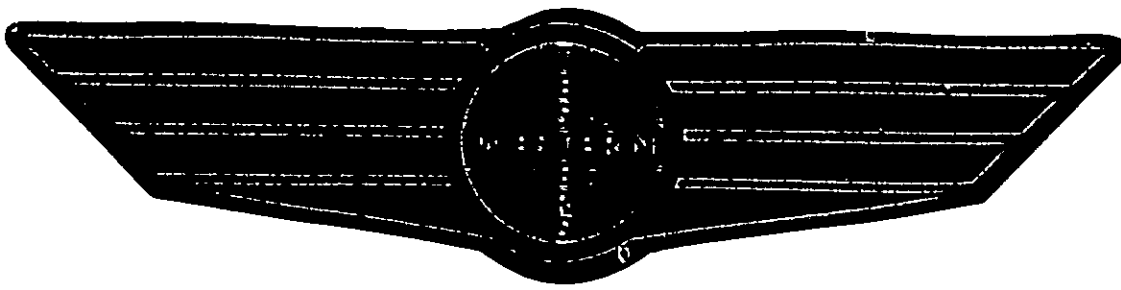
NO WARRANTY ON
FLOAT EQUIPMENT

JUN 06 1991

ORIGINAL

FORMATION TEST REPORT

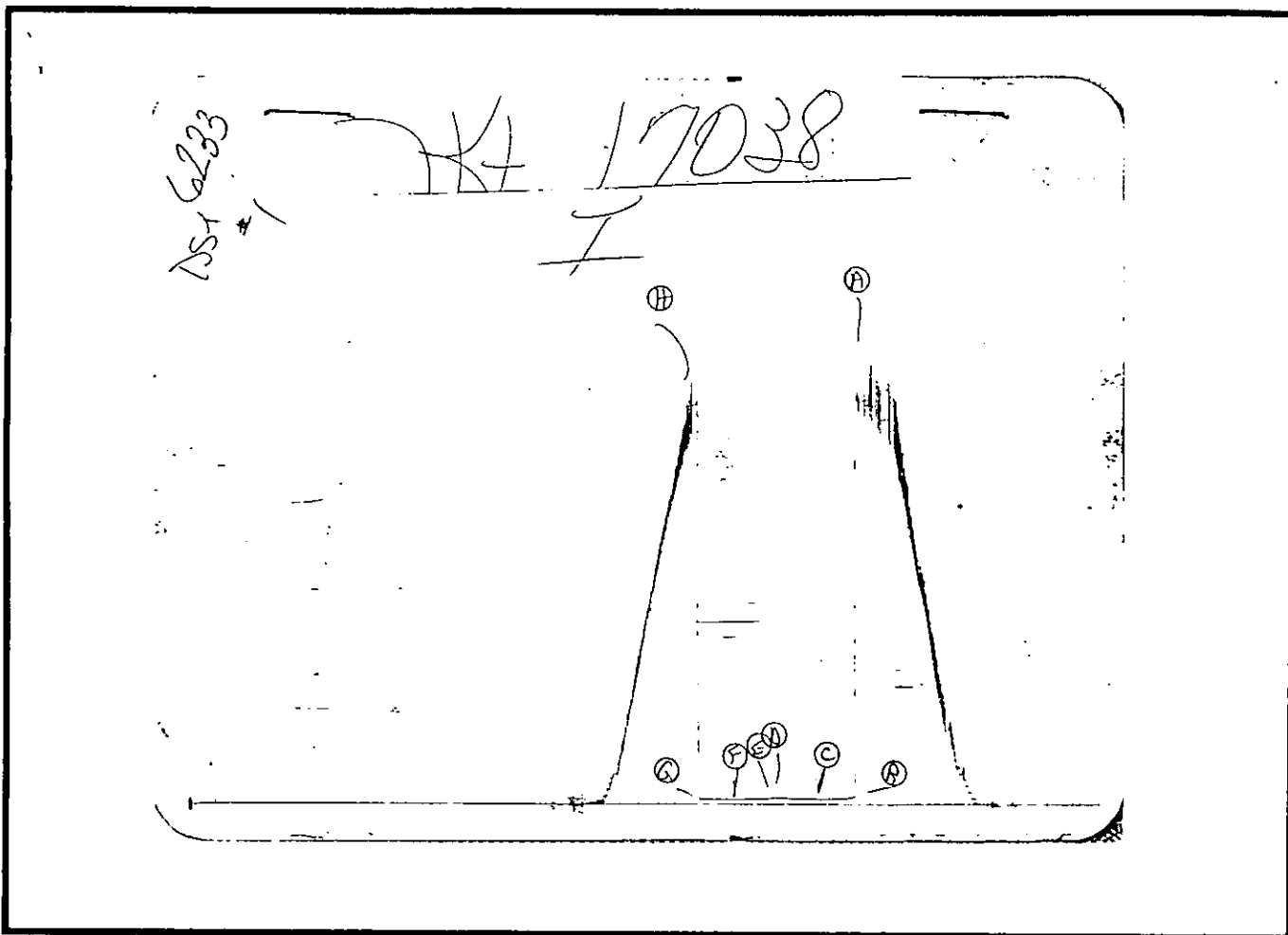
COMPANY VIKING RESOURCES, INC. LEASE & WELL NO. POTTER #2 SEC. 4 TWP. 18S RGE. 24W TEST NO. 1 DATE 3/16/91



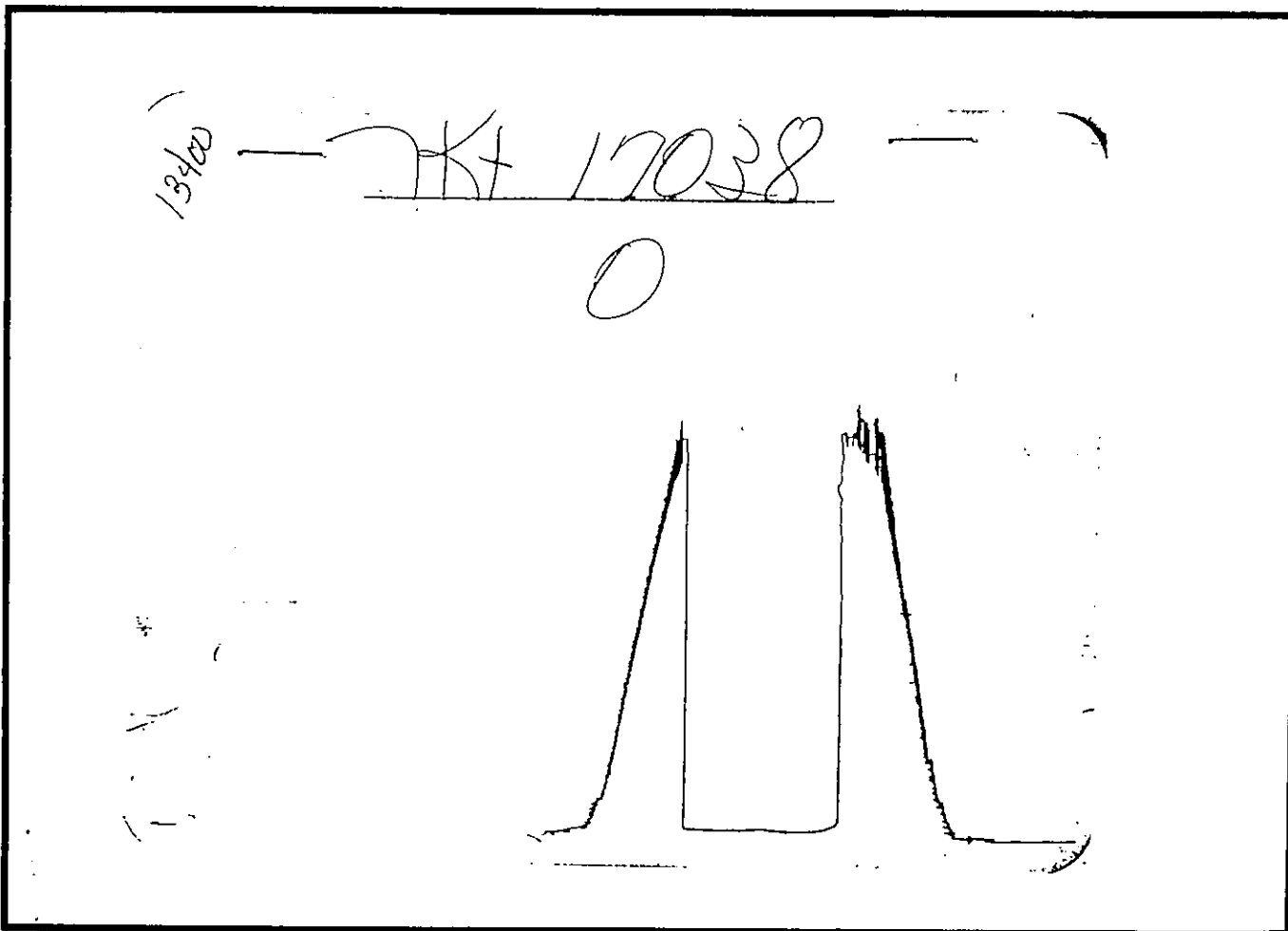
Home Office:
P.O. Box 1599

Wichita, Kansas 67201
Phone 1 - 800 - 688 - 7021

ORIGINAL



Inside Recorder



Outside Recorder

7

WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY.

DATE : 3-16-91
CUSTOMER : VIKING RESOURCES INC.
WELL : 2 TEST: 1
ELEVATION : 2322 GL
SECTION : 4
RANGE : 24W COUNTY : NESS
GAUGE SN# : 6233 RANGE : 4000
TICKET : 17038
LEASE : POTTER
GEOLOGIST : R. PATTON
FORMATION : CHEROKEE
TOWNSHIP : 18S
STATE : KANSAS
CLOCK : 12

INTERVAL FROM : 4287 TO : 4327 TOTAL DEPTH : 4327
DEPTH OF SELECTIVE ZONE :
PACKER DEPTH : 4282 SIZE : 6.75
PACKER DEPTH : 4287 SIZE : 6.75
PACKER DEPTH : SIZE :
PACKER DEPTH : SIZE :

DRILLING CON. : MALLARD
MUD TYPE : CHEMICAL VISCOSITY : 44
WEIGHT : 9.4 WATER LOSS (CC) : 6.4
CHLORIDES (PPM) : 4000
JARS-MAKE :
DID WELL FLOW ? : NO SERIAL NUMBER :
REVERSED OUT ? : NO

DRILL COLLAR LENGTH : 305 FT I.D. inch : 2.20
WEIGHT PIPE LENGTH : 0 FT I.D. inch : 0.00
DRILL PIPE LENGTH : 3959 FT I.D. inch : 3.80
TEST TOOL LENGTH : 23 FT TOOL SIZE : 5.50
ANCHOR LENGTH : 40 FT ANCHOR SIZE : 5.50
SURFACE CHOKE SIZE : .75 IN BOTTOM CHOKE SIZE : .75
MAIN HOLE SIZE : 7.875 IN TOOL JOINT SIZE : 4.5XH

BLOW COMMENT #1 : INITIAL FLOW PERIOD WEAK BLOW-TOP OF WATER-
BLOW COMMENT #2 : DIED IN 10 MINUTES.
BLOW COMMENT #3 : FINAL FLOW PERIOD NO BLOW.
BLOW COMMENT #4 :

ORIGINAL

RECOVERED : 5 FT OF: MUD

Total Barrels Fluid = 0.02
Total Fluid Prod Rate = 0.56 BFPD
Indicated Wtr Rate = 0.06 BWPD

REMARK 1 :
REMARK 2 :
REMARK 3 :
REMARK 4 :

SET PACKER(S) : 3:50 P.M.

TIME STARTED OFF BOTTOM : 5:50 P.M.

WELL TEMPERATURE : 117

INITIAL HYDROSTATIC PRESSURE

(A) 2204

INITIAL FLOW PERIOD MIN: 30

(B) 29 PSI TO (C) : 29

INITIAL CLOSED IN PERIOD MIN: 33

(D) 37

FINAL FLOW PERIOD MIN: 30

(E) 27 PSI TO (F) : 27

FINAL CLOSED IN PERIOD MIN: 30

(G) 28

FINAL HYDROSTATIC PRESSURE

(H) 2180

ORIGINAL

WESTERN TESTING CO. INC.
WICHITA-KANSAS

Pressure Transient Report

CU
WE
GA
DA
DAT
No

COMPANY : VIKING RESOURCES INC.
RIG : NESS-KANSAS
FIELD : POTTER
WELL : 2
DATE : 3-16-91
GAUGE NO : 6233

OPERATIONAL COMMENTS

ORIG

COMPANY : VIKING RESOURCES INC.
 WELL : 2
 GAUGE # : 6233
 DATE : 16/ 3/91

FIELD : POTTER
 JOB # : 17038
 DEPTH : 4327
 TEST :

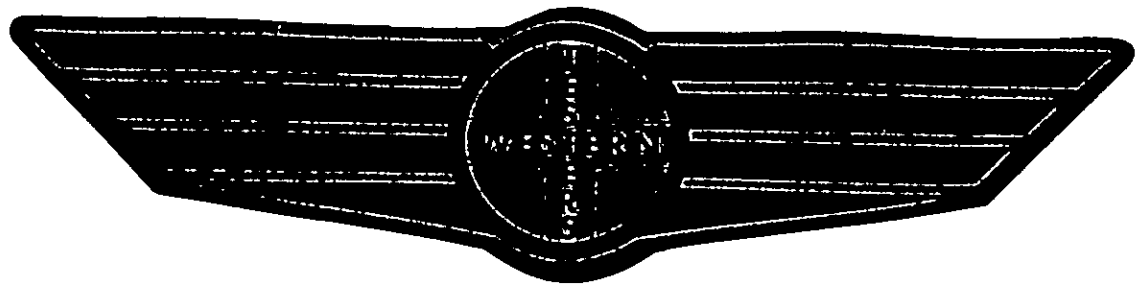
DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P Pi-P(i-1)
INITIAL FLOW PERIOD					
2	3:50: 0	0.000	29.000	117.00	0.000
3	3:54:59	0.083	29.000	117.00	0.000
4	4: 0: 0	0.167	29.000	117.00	0.000
5	4: 5: 0	0.250	29.000	117.00	0.000
6	4: 9:59	0.333	29.000	117.00	0.000
7	4:15: 0	0.417	29.000	117.00	0.000
8	4:20: 0	0.500	29.000	117.00	0.000
INITIAL SHUT-IN PERIOD					
9	4:23: 0	0.550	29.000	117.00	0.000
10	4:26: 0	0.600	29.000	117.00	0.000
11	4:29: 0	0.650	29.000	117.00	0.000
12	4:32: 0	0.700	29.000	117.00	0.000
13	4:35: 0	0.750	30.000	117.00	1.000
14	4:38: 0	0.800	31.000	117.00	1.000
15	4:41: 0	0.850	32.000	117.00	1.000
16	4:44: 0	0.900	33.000	117.00	1.000
17	4:47: 0	0.950	34.000	117.00	1.000
18	4:50: 0	1.000	35.000	117.00	1.000
19	4:53: 0	1.050	37.000	117.00	2.000
FINAL FLOW PERIOD					
20	4:54: 0	1.067	27.000	117.00	-10.000
21	4:57:59	1.133	27.000	117.00	0.000
22	5: 3: 0	1.217	27.000	117.00	0.000
23	5: 8: 0	1.300	27.000	117.00	0.000
24	5:12:59	1.383	27.000	117.00	0.000
25	5:18: 0	1.467	27.000	117.00	0.000
26	5:23: 0	1.550	27.000	117.00	0.000
FINAL SHUT-IN PERIOD					
27	5:26: 0	1.600	27.000	117.00	0.000
28	5:29: 0	1.650	27.000	117.00	0.000
29	5:32: 0	1.700	27.000	117.00	0.000
30	5:35: 0	1.750	27.000	117.00	0.000
31	5:38: 0	1.800	27.000	117.00	0.000
32	5:41: 0	1.850	28.000	117.00	1.000
33	5:44: 0	1.900	28.000	117.00	0.000
34	5:47: 0	1.950	28.000	117.00	0.000
35	5:50: 0	2.000	28.000	117.00	0.000
36	5:53: 0	2.050	28.000	117.00	0.000

WESTERN TESTING CO. INC.

OR

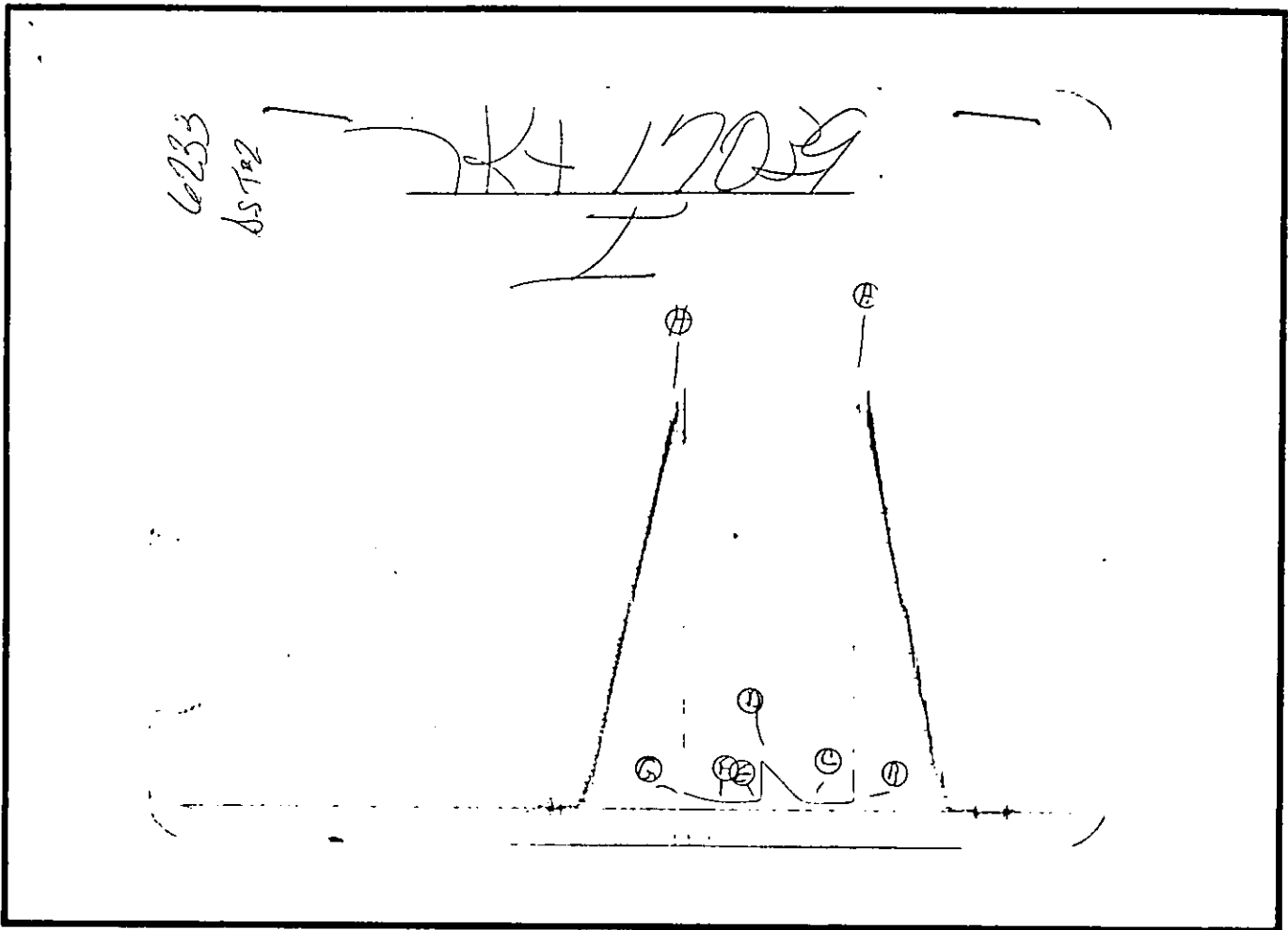
FORMATION TEST REPORT

COMPANY/VIKING RESOURCES, INC. LEASE & WELL NO. ROTTER #2 SEC. 4 TWP. 18S. RGE. 24W TEST NO. 2 DATE 3/17/91

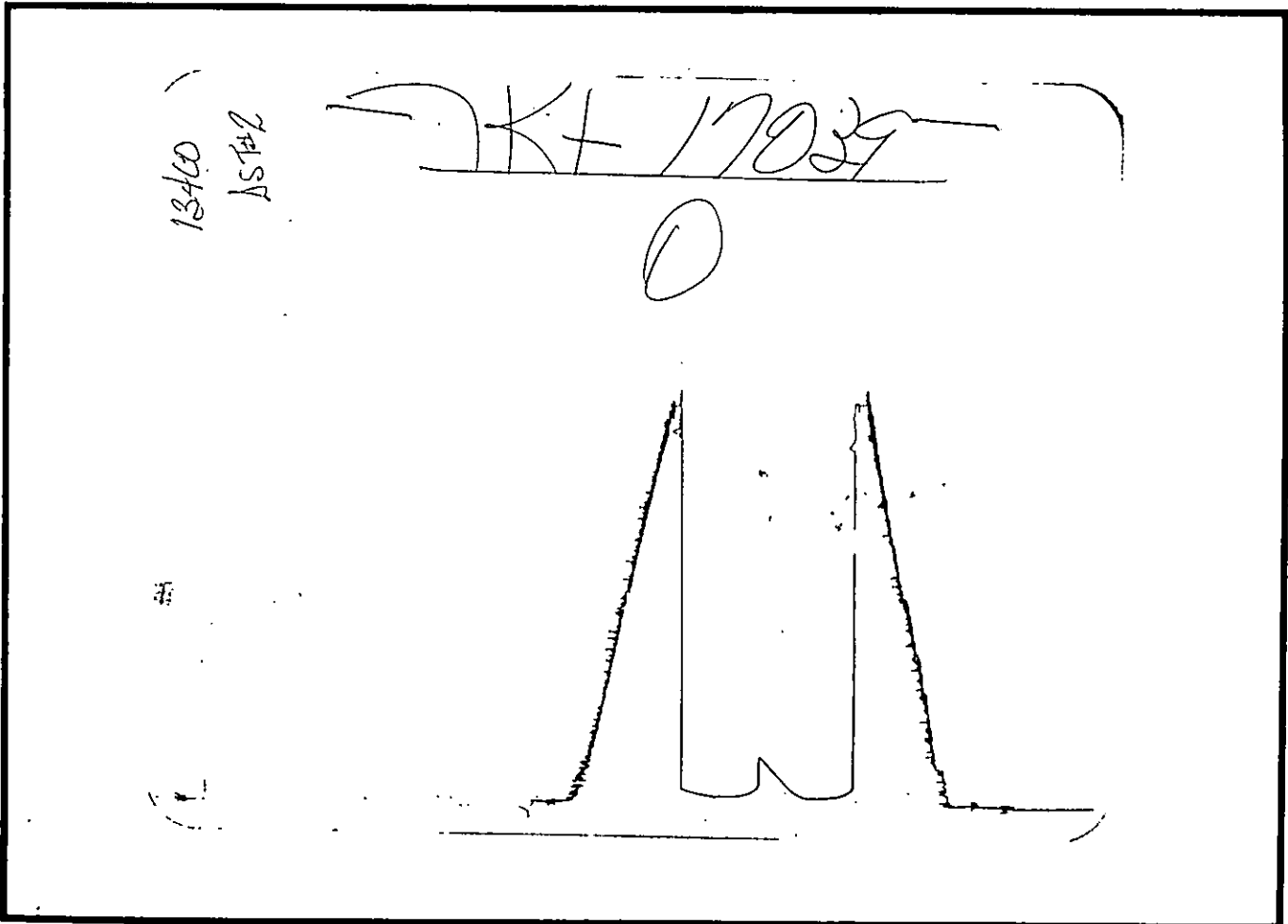


Home Office:
P.O. Box 1599

Wichita, Kansas 67201
Phone 1 - 800 - 688 - 7021



Inside Recorder



Outside Recorder

ORIGINAL

WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

DATE	: 3-17-91	TICKET	: 17039
CUSTOMER	: VIKING RESOURCES INC.	LEASE	: POTTER
WELL	: 2 TEST: 2	GEOLOGIST	: R. PATTON
ELEVATION	: 2322 GL	FORMATION	: MISSISSIPPIAN
SECTION	: 4	TOWNSHIP	: 18S
RANGE	: 24W COUNTY : NESS	STATE	: KANSAS
GAUGE SN#	: 6233 RANGE : 4000	CLOCK	: 12

INTERVAL FROM	: 4304	TO	: 4348	TOTAL DEPTH	: 4348
DEPTH OF SELECTIVE ZONE	:				
PACKER DEPTH	: 4299	SIZE	: 6.75		
PACKER DEPTH	: 4304	SIZE	: 6.75		
PACKER DEPTH	:	SIZE	:		
PACKER DEPTH	:	SIZE	:		

DRILLING CON.	: MALLARD		
MUD TYPE	: CHEMICAL	VISCOSITY	: 44
WEIGHT	: 9.4	WATER LOSS (CC)	: 6.6
CHLORIDES (PPM)	: 4000		
JARS-MAKE	:	SERIAL NUMBER	:
DID WELL FLOW ?	: NO	REVERSED OUT ?	: NO

DRILL COLLAR LENGTH	: 305 FT	I.D. inch	: 2.20
WEIGHT PIPE LENGTH	: 0 FT	I.D. inch	: 0.00
DRILL PIPE LENGTH	: 3976 FT	I.D. inch	: 3.80
TEST TOOL LENGTH	: 23 FT	TOOL SIZE	: 5.50
ANCHOR LENGTH	: 44 FT	ANCHOR SIZE	: 5.50
SURFACE CHOKE SIZE	: .75 IN	BOTTOM CHOKE SIZE	: .75
MAIN HOLE SIZE	: 7.875 IN	TOOL JOINT SIZE	: 4.5XH

BLOW COMMENT #1 : INITIAL FLOW PERIOD WEAK STEADY BLOW-
 BLOW COMMENT #2 : 1/4 INCH IN WATER.
 BLOW COMMENT #3 : FINAL FLOW PERIOD NO BLOW.
 BLOW COMMENT #4 :

ORIGINAL

RECOVERED : 2 FT OF: OIL
RECOVERED : 5 FT OF: OIL CUT MUD-5%OIL:95%MUD

Total Barrels Fluid = 0.03
Total Fluid Prod Rate = 0.79 BFPD
Indicated Oil Rate = 0.25 BOPD
Indicated Wtr Rate = 0.05 BWFD
Corrected Oil Rate = 1.51 BOPD
Corrected Wtr Rate = 0.32 BWFD

AN

REMARK 1 :
REMARK 2 :
REMARK 3 :
REMARK 4 :

SET PACER(S) : 5:05 A.M.
WELL TEMPERATURE : 118

TIME STARTED OFF WELL : 5:12 A.M.

INITIAL HYDROSTATIC PRESSURE (A) 2198
INITIAL FLOW PERIOD MIN: 30 (B) 42 PSI TO (C) : 42
INITIAL CLOSED IN PERIOD MIN: 45 (D) 275
FINAL FLOW PERIOD MIN: 30 (E) 47 PSI TO (F) : 47
FINAL CLOSED IN PERIOD MIN: 30 (G) 89
FINAL HYDROSTATIC PRESSURE (H) 2194

OK 13 11

WESTERN TESTING CO. INC.
WICHITA-KANSAS

Pressure Transient Report

COMPANY : VIKING RESOURCES INC.
RIG : NESS-KANSAS
FIELD : POTTER
WELL : 2
DATE : 3-17-91
GAUGE NO : 6233

OPERATIONAL COMMENTS

COMPANY : VIKING RESOURCES INC.
 WELL : 2
 GAUGE # : 6233
 DATE : 17/ 3/91

FIELD : POTTER
 JOB # : 17039
 DEPTH : 4348
 TEST :

OR

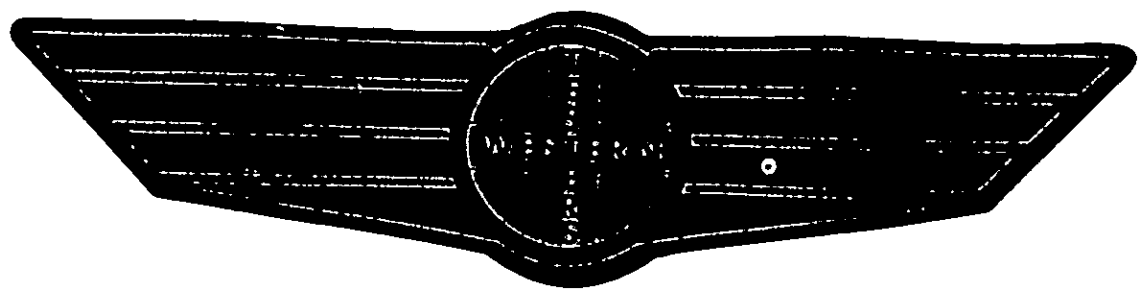
DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P Pi-P(i-1)
INITIAL FLOW PERIOD					
2	5: 5: 0	0.000	42.000	118.00	0.000
3	5: 9:59	0.083	42.000	118.00	0.000
4	5:15: 0	0.167	42.000	118.00	0.000
5	5:20: 0	0.250	42.000	118.00	0.000
6	5:24:59	0.333	42.000	118.00	0.000
7	5:30: 0	0.417	42.000	118.00	0.000
8	5:35: 0	0.500	42.000	118.00	0.000
INITIAL SHUT-IN PERIOD					
9	5:38: 0	0.550	43.000	118.00	1.000
10	5:41: 0	0.600	43.000	118.00	0.000
11	5:44: 0	0.650	49.000	118.00	6.000
12	5:47: 0	0.700	59.000	118.00	10.000
13	5:50: 0	0.750	73.000	118.00	14.000
14	5:53: 0	0.800	96.000	118.00	23.000
15	5:56: 0	0.850	114.000	118.00	18.000
16	5:59: 0	0.900	140.000	118.00	26.000
17	6: 2: 0	0.950	161.000	118.00	21.000
18	6: 5: 0	1.000	182.000	118.00	21.000
19	6: 8: 0	1.050	202.000	118.00	20.000
20	6:11: 0	1.100	225.000	118.00	23.000
21	6:14: 0	1.150	245.000	118.00	20.000
22	6:17: 0	1.200	265.000	118.00	20.000
23	6:20: 0	1.250	275.000	118.00	10.000
FINAL FLOW PERIOD					
24	6:21: 0	1.267	47.000	118.00	-228.000
25	6:24:59	1.333	47.000	118.00	0.000
26	6:30: 0	1.417	47.000	118.00	0.000
27	6:35: 0	1.500	47.000	118.00	0.000
28	6:39:59	1.583	47.000	118.00	0.000
29	6:45: 0	1.667	47.000	118.00	0.000
30	6:50: 0	1.750	47.000	118.00	0.000
FINAL SHUT-IN PERIOD					
31	6:53: 0	1.800	48.000	118.00	1.000
32	6:56: 0	1.850	49.000	118.00	1.000
33	6:59: 0	1.900	53.000	118.00	4.000
34	7: 2: 0	1.950	56.000	118.00	3.000
35	7: 5: 0	2.000	60.000	118.00	4.000
36	7: 8: 0	2.050	64.000	118.00	4.000
37	7:11: 0	2.100	71.000	118.00	7.000
38	7:14: 0	2.150	77.000	118.00	6.000
39	7:17: 0	2.200	84.000	118.00	7.000
40	7:20: 0	2.250	89.000	118.00	5.000

WESTERN TESTING CO. INC.

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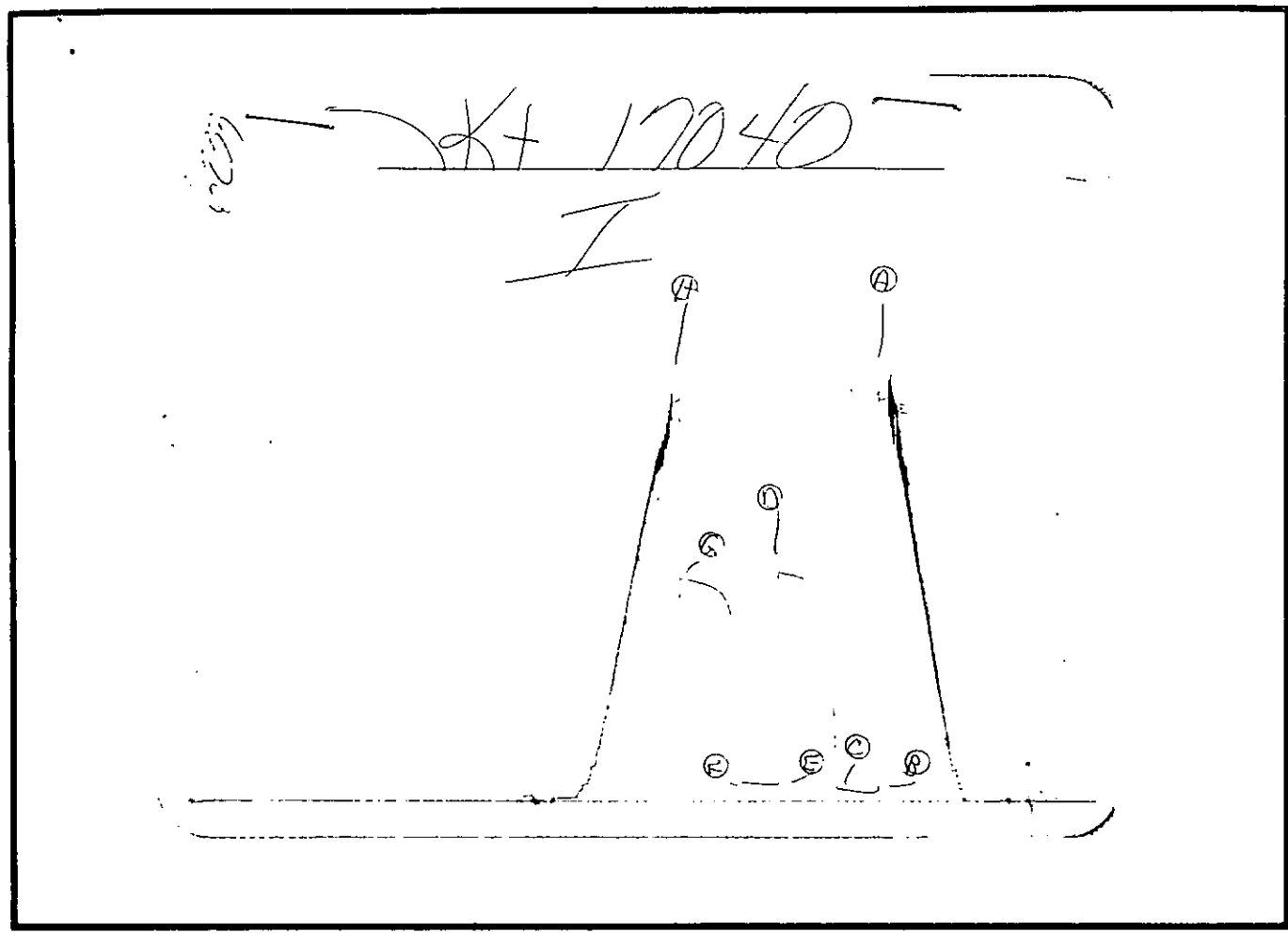
FORMATION TEST REPORT

COMPANY VIKING RESOURCES, INC. LEASE & WELL NO. POTTER #2 SEC. 4 TWP. 18SRGE. 24W TEST NO. 3 DATE 3/17/91

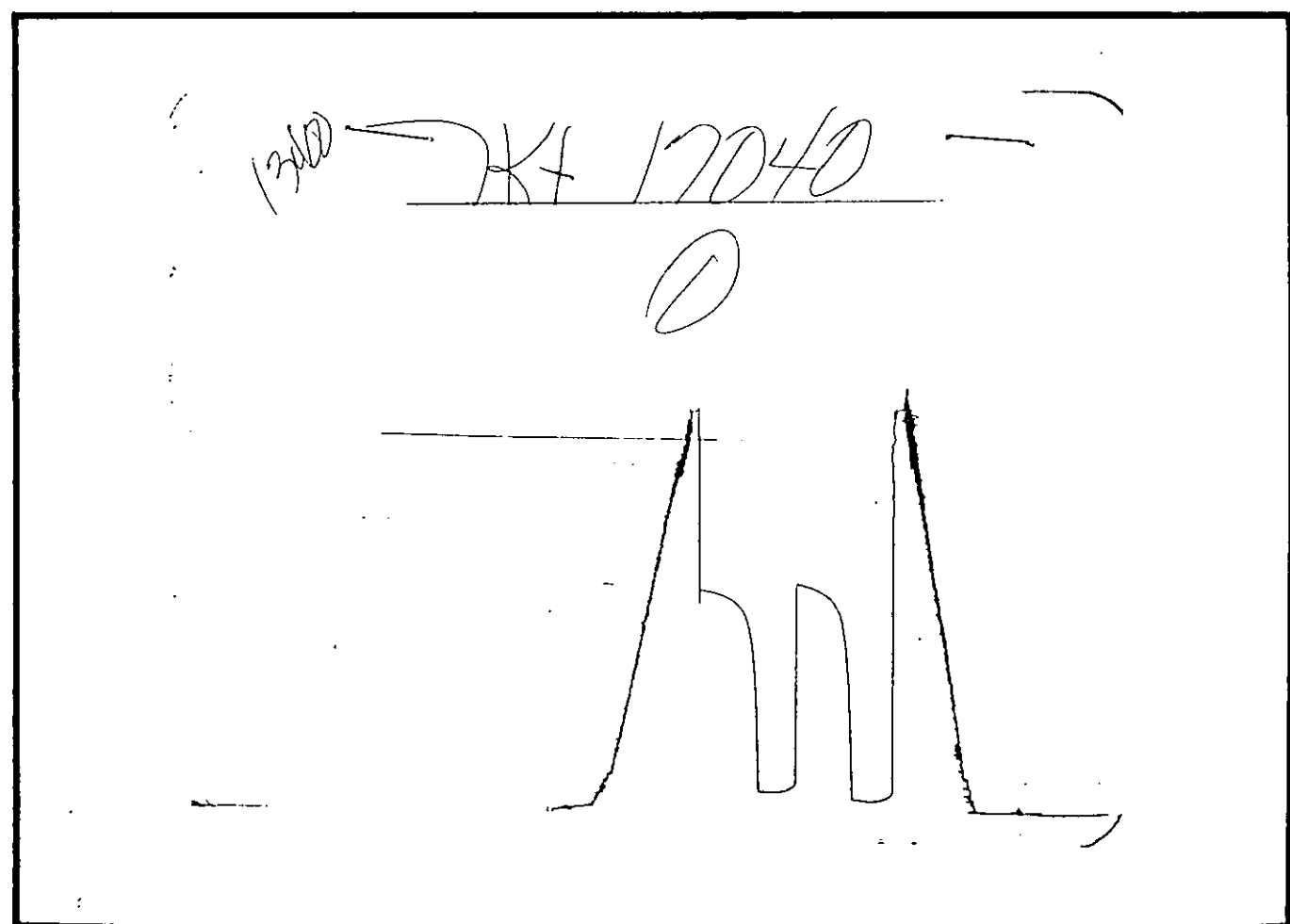


Home Office: Wichita, Kansas 67201
P.O. Box 1599 Phone 1 - 800 - 688 - 7021

ORIGINAL



Inside Recorder



Outside Recorder

WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

DATE : 3-17-91 TICKET : 17040
CUSTOMER : VIKING RESOURCES INC. LEASE : POTTER
WELL : 2 TEST: 3 GEOLOGIST : R. PATTON
ELEVATION : 2322 GL FORMATION : MISSISSIPPIAN
SECTION : 4 TOWNSHIP : 18S
RANGE : 24W COUNTY : NESS STATE : KANSAS
GAUGE SN# : 6233 RANGE : 4000 CLOCK : 12

INTERVAL FROM : 4304 TO : 4364 TOTAL DEPTH : 4364
DEPTH OF SELECTIVE ZONE :
PACKER DEPTH : 4299 SIZE : 6.75
PACKER DEPTH : 4304 SIZE : 6.75
PACKER DEPTH : SIZE :
PACKER DEPTH : SIZE :

DRILLING CON. : MALLARD
MUD TYPE : CHEMICAL VISCOSITY : 44
WEIGHT : 9.4 WATER LOSS (CC) : 6.6
CHLORIDES (PPM) : 4000
JARS-MAKE : SERIAL NUMBER :
DID WELL FLOW ? : NO REVERSED OUT ? : NO

DRILL COLLAR LENGTH : 305 FT I.D. inch : 2.20
WEIGHT PIPE LENGTH : 0 FT I.D. inch : 0.00
DRILL PIPE LENGTH : 3976 FT I.D. inch : 3.80
TEST TOOL LENGTH : 23 FT TOOL SIZE : 5.50
ANCHOR LENGTH : 60 FT ANCHOR SIZE : 5.50
SURFACE CHOKE SIZE : .75 IN BOTTOM CHOKE SIZE : .75
MAIN HOLE SIZE : 7.875 IN TOOL JOINT SIZE : 4.5XH

BLOW COMMENT #1 : INITIAL FLOW PERIOD WEAK BLOW-INCREASED
BLOW COMMENT #2 : TO 1 1/2 INCH IN WATER.
BLOW COMMENT #3 : FINAL FLOW PERIOD WEAK STEADY BLOW-1/4 INCH
BLOW COMMENT #4 : IN WATER.

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RECOVERED : 1 FT OF: OIL
 RECOVERED : 5 FT OF: MUD CUT OIL-90%OIL:10%MUD
 RECOVERED : 60 FT OF: OIL CUT MUD-10%OIL:90%MUD
 RECOVERED : 60 FT OF: SLY OIL CUT MUD-2%OIL:98%MUD
 RECOVERED : 0 FT OF: CHLORIDES 5000 P.P.M.

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Total Barrels Fluid = 0.59
 Total Fluid Prod Rate = 14.22 BFPD
 Indicated Oil Rate = 1.43 BOPD
 Indicated Wtr Rate = 1.33 BWPD
 Corrected Oil Rate = 16.26 BOPD
 Corrected Wtr Rate = 15.08 BWPD

REMARK 1 :
 REMARK 2 :
 REMARK 3 :
 REMARK 4 :

SET PACKER(S) : 6:05 P.M.

TIME STARTED OFF BOTTOM : 8:35 F.M.

WELL TEMPERATURE : 126

INITIAL HYDROSTATIC PRESSURE	(A)	2201	
INITIAL FLOW PERIOD MIN:	(B)	48	PSI TO (C) : 67
INITIAL CLOSED IN PERIOD MIN:	(D)	1260	
FINAL FLOW PERIOD MIN:	(E)	91	PSI TO (F) : 102
FINAL CLOSED IN PERIOD MIN:	(G)	1228	
FINAL HYDROSTATIC PRESSURE	(H)	2189	

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WESTERN TESTING CO. INC.
WICHITA-KANSAS

Pressure Transient Report

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DATA
No.

COMPANY : VIKING RESOURCES INC.
RIG : NESS-KANSAS
FIELD : POTTER
WELL : 2
DATE : 3-17-91
GAUGE NO : 6233

OPERATIONAL COMMENTS

COMPANY : VIKING RESOURCES INC.
 WELL : 2
 GAUGE # : 6233
 DATE : 17/ 3/91

FIELD : POTTER
 JOB # : 17040
 DEPTH : 4364
 TEST :

DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P Pi-P(i-1)
INITIAL FLOW PERIOD					
2	6: 5: 0	0.000	48.000	126.00	0.000
3	6: 9:59	0.083	48.000	126.00	0.000
4	6:15: 0	0.167	48.000	126.00	0.000
5	6:20: 0	0.250	50.000	126.00	2.000
6	6:24:59	0.333	55.000	126.00	5.000
7	6:30: 0	0.417	61.000	126.00	6.000
8	6:35: 0	0.500	67.000	126.00	6.000
INITIAL SHUT-IN PERIOD					
9	6:38: 0	0.550	338.000	126.00	271.000
10	6:41: 0	0.600	588.000	126.00	250.000
11	6:44: 0	0.650	803.000	126.00	215.000
12	6:47: 0	0.700	991.000	126.00	188.000
13	6:50: 0	0.750	1086.000	126.00	95.000
14	6:53: 0	0.800	1140.000	126.00	54.000
15	6:56: 0	0.850	1173.000	126.00	33.000
16	6:59: 0	0.900	1196.000	126.00	23.000
17	7: 2: 0	0.950	1211.000	126.00	15.000
18	7: 5: 0	1.000	1223.000	126.00	12.000
19	7: 8: 0	1.050	1232.000	126.00	9.000
20	7:11: 0	1.100	1240.000	126.00	8.000
21	7:14: 0	1.150	1246.000	126.00	6.000
22	7:17: 0	1.200	1250.000	126.00	4.000
23	7:20: 0	1.250	1253.000	126.00	3.000
24	7:23: 0	1.300	1257.000	126.00	4.000
25	7:26: 0	1.350	1260.000	126.00	3.000
FINAL FLOW PERIOD					
26	7:27: 0	1.367	91.000	126.00	-1169.000
27	7:30:59	1.433	91.000	126.00	0.000
28	7:36: 0	1.517	91.000	126.00	0.000
29	7:41: 0	1.600	92.000	126.00	1.000
30	7:45:59	1.683	96.000	126.00	4.000
31	7:51: 0	1.767	99.000	126.00	3.000
32	7:56: 0	1.850	102.000	126.00	3.000
FINAL SHUT-IN PERIOD					
33	7:59: 0	1.900	352.000	126.00	250.000
34	8: 2: 0	1.950	641.000	126.00	289.000
35	8: 5: 0	2.000	877.000	126.00	236.000
36	8: 8: 0	2.050	1018.000	126.00	141.000
37	8:11: 0	2.100	1087.000	126.00	69.000
38	8:14: 0	2.150	1127.000	126.00	40.000
39	8:17: 0	2.200	1152.000	126.00	25.000
40	8:20: 0	2.250	1170.000	126.00	18.000
41	8:23: 0	2.300	1182.000	126.00	12.000
42	8:26: 0	2.350	1190.000	126.00	8.000
43	8:29: 0	2.400	1199.000	126.00	9.000
44	8:32: 0	2.450	1204.000	126.00	5.000
45	8:35: 0	2.500	1210.000	126.00	6.000
46	8:38: 0	2.550	1218.000	126.00	8.000
47	8:41: 0	2.600	1220.000	126.00	2.000
48	8:44: 0	2.650	1225.000	126.00	1.000

COMPANY : VIKING RESOURCES INC.
WELL : 2
GAUGE # : 6233
DATE : 17/ 3/91

FIELD : POTTER
JOB # : 17040
DEPTH : 4364
TEST :

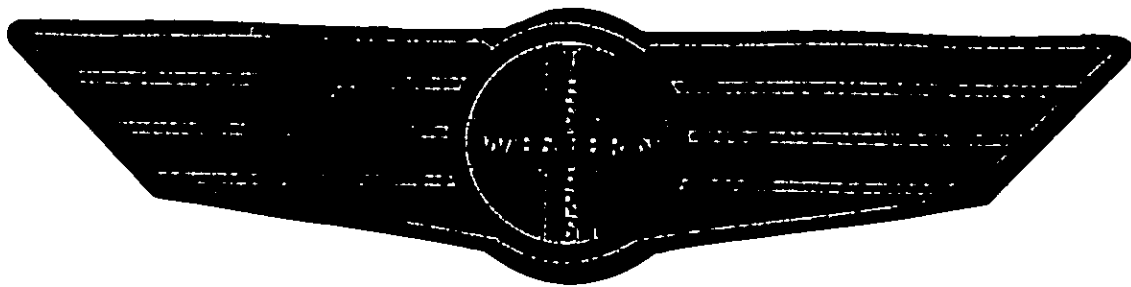
ORIG

DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P Pi-P(i-1)
49	8:47: 0	2.700	1228.000	126.00	5.000

WESTERN TESTING CO. INC.

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FORMATION TEST REPORT



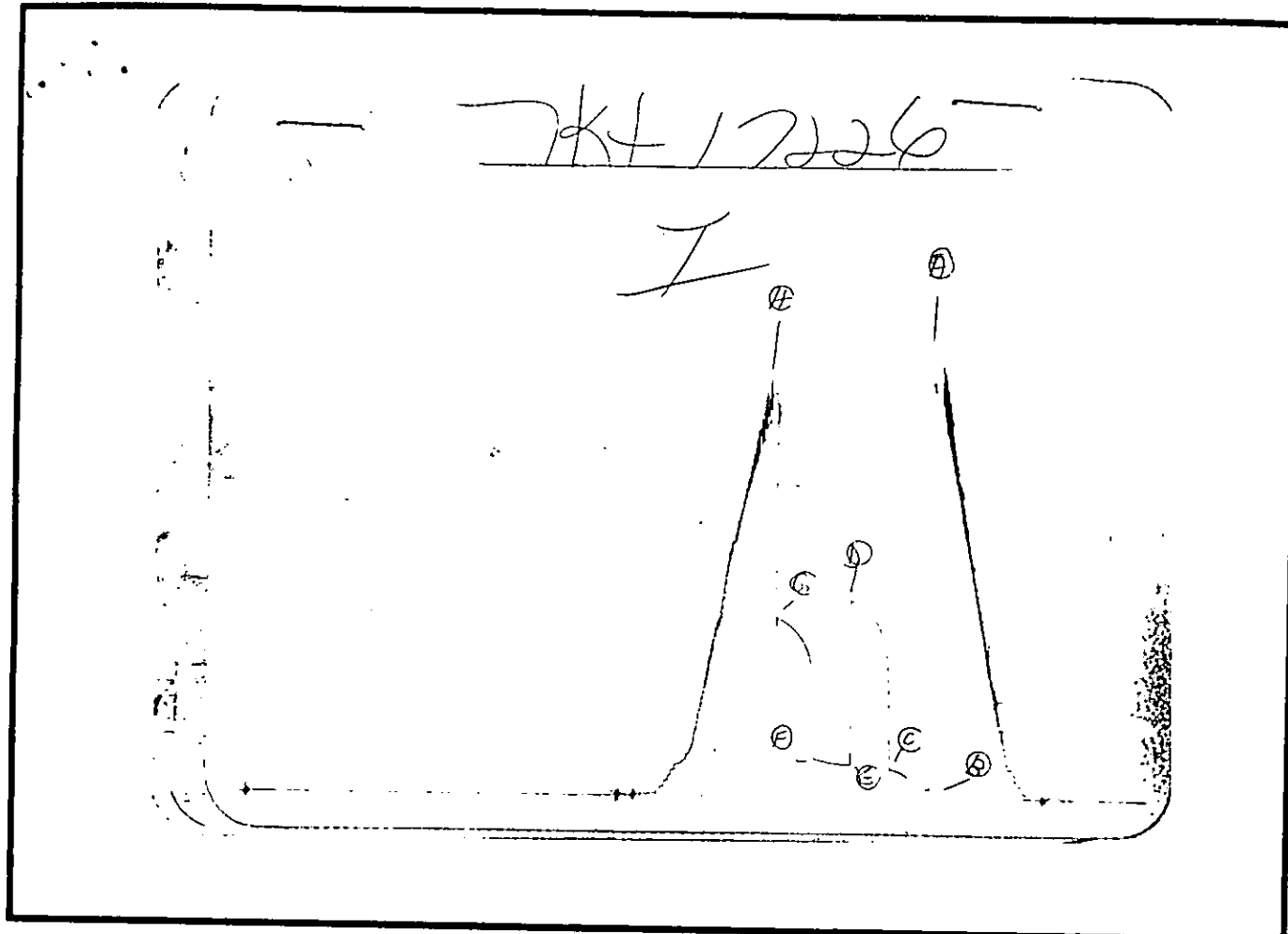
Home Office:

Wichita, Kansas 67201

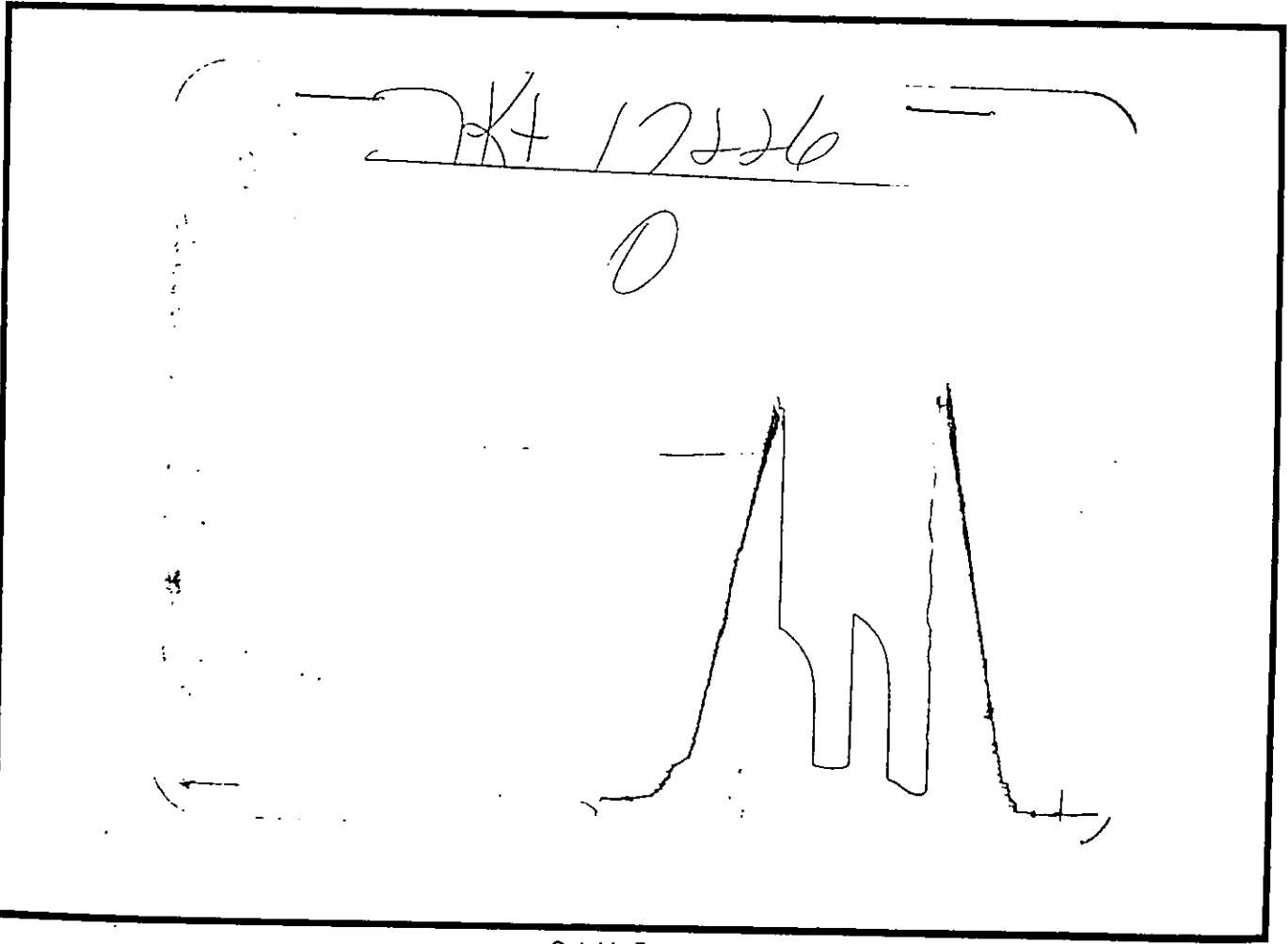
P.O. Box 1599

Phone 1 - 800 - 688 - 7021

COMPANY VIKING RESOURCES, INC. LEASE & WELL NO. POTTER #2 SEC. 4 TWP. 18S. RGE. 24W TEST NO. 4 DATE 3/18/91



Inside Recorder



Outside Recorder

11/10/1951
 1

WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

DATE : 3-18-91
CUSTOMER : VIKING RESOURCES INC.
WELL : 2 TEST: 4
ELEVATION : 2322 GL
SECTION : 4
RANGE : 24W COUNTY : NESS
GAUGE SN# : 6233 RANGE : 4000
TICKET : 17226
LEASE : POTTER
GEOLOGIST : R. PATTON
FORMATION : MISSISSIPPIAN
TOWNSHIP : 18S
STATE : KANSAS
CLOCK : 12

INTERVAL FROM : 4349 TO : 4382 TOTAL DEPTH : 4399
DEPTH OF SELECTIVE ZONE :
PACKER DEPTH : 4345 SIZE : 6.75
PACKER DEPTH : 4349 SIZE : 6.75
PACKER DEPTH : 4382 SIZE : 6.75
PACKER DEPTH : SIZE :

DRILLING CON. : MALLARD
MUD TYPE : CHEMICAL VISCOSITY : 45
WEIGHT : 9.4 WATER LOSS (CC) : 6.4
CHLORIDES (PPM) : 4000
JARS-MAKE :
DID WELL FLOW ? : NO SERIAL NUMBER :
REVERSED OUT ? : NO

DRILL COLLAR LENGTH : 305 FT I.D. inch : 2.20
WEIGHT PIPE LENGTH : 0 FT I.D. inch : 0.00
DRILL PIPE LENGTH : 4021 FT I.D. inch : 3.80
TEST TOOL LENGTH : 23 FT TOOL SIZE : 5.50
ANCHOR LENGTH : 33 FT ANCHOR SIZE : 5.50
SURFACE CHOKE SIZE : .75 IN BOTTOM CHOKE SIZE : .75
MAIN HOLE SIZE : 7.875 IN TOOL JOINT SIZE : 4.5XH

BLOW COMMENT #1 : INITIAL FLOW PERIOD STRONG BLOW-BOTTOM OF
BLOW COMMENT #2 : BUCKET IN 22 MINUTES.
BLOW COMMENT #3 : FINAL FLOW PERIOD FAIR BLOW-3 INCH IN WATER.
BLOW COMMENT #4 :

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RECOVERED : 40 FT OF: MUD-FEW SPOTS OF OIL
 RECOVERED : 0 FT OF: OIL LESS THAN 1%
 RECOVERED : 420 FT OF: MUDDY WATER-W/FEW SPOTS OF OIL
 RECOVERED : 0 FT OF: OIL LESS THAN 1%-90%WTR:10%MUD
 RECOVERED : 0 FT OF: CHLORIDES 14000 P.P.M.

AN

Total Barrels Fluid = 3.61
 Total Fluid Prod Rate = 86.59 BFPD
 Indicated Oil Rate = 0.43 BOPD
 Indicated Wtr Rate = 71.88 BWPD
 Corrected Oil Rate = 80.37 BOPD

REMARK 1 :
 REMARK 2 :
 REMARK 3 :
 REMARK 4 :

SET PACKER(S) : 2:00 P.M. TIME STARTED OFF BOTTOM : 4:00 P.M.
 WELL TEMPERATURE : 0
 INITIAL HYDROSTATIC PRESSURE (A) 2233
 INITIAL FLOW PERIOD MIN: 30 (B) 51 PSI TO (C) : 159
 INITIAL CLOSED IN PERIOD MIN: 33 (D) 1090
 FINAL FLOW PERIOD MIN: 30 (E) 186 PSI TO (F) : 211
 FINAL CLOSED IN PERIOD MIN: 33 (G) 992
 FINAL HYDROSTATIC PRESSURE (H) 2215

ORIGINAL

WESTERN TESTING CO. INC.
WICHITA-KANSAS

Pressure Transient Report

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COMPANY : VIKING RESOURCES INC.
RIG : NESS-KANSAS
FIELD : POTTER
WELL : 2
DATE : 3-18-91
GAUGE NO : 6233

OPERATIONAL COMMENTS

OK

COMPANY : VIKING RESOURCES INC.
WELL : 2
GAUGE # : 6233
DATE : 18/ 3/91

FIELD : POTTER
JOB # : 17226
DEPTH : 4399
TEST :

DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P Pi-F(i-1)
INITIAL FLOW PERIOD					
2	2: 0: 0	0.000	51.000	0.00	0.000
3	2: 4:59	0.083	53.000	0.00	2.000
4	2:10: 0	0.167	74.000	0.00	21.000
5	2:15: 0	0.250	103.000	0.00	29.000
6	2:19:59	0.333	126.000	0.00	23.000
7	2:25: 0	0.417	147.000	0.00	21.000
8	2:30: 0	0.500	159.000	0.00	12.000
INITIAL SHUT-IN PERIOD					
9	2:33: 0	0.550	659.000	0.00	500.000
10	2:36: 0	0.600	845.000	0.00	186.000
11	2:39: 0	0.650	914.000	0.00	69.000
12	2:42: 0	0.700	958.000	0.00	44.000
13	2:45: 0	0.750	991.000	0.00	33.000
14	2:48: 0	0.800	1015.000	0.00	24.000
15	2:51: 0	0.850	1035.000	0.00	20.000
16	2:54: 0	0.900	1052.000	0.00	17.000
17	2:57: 0	0.950	1065.000	0.00	13.000
18	3: 0: 0	1.000	1076.000	0.00	11.000
19	3: 2:59	1.050	1090.000	0.00	14.000
FINAL FLOW PERIOD					
20	3: 4: 0	1.067	186.000	0.00	-904.000
21	3: 7:59	1.133	186.000	0.00	0.000
22	3:13: 0	1.217	190.000	0.00	4.000
23	3:18: 0	1.300	194.000	0.00	4.000
24	3:22:59	1.383	201.000	0.00	7.000
25	3:28: 0	1.467	208.000	0.00	7.000
26	3:33: 0	1.550	211.000	0.00	3.000
FINAL SHUT-IN PERIOD					
27	3:35:59	1.600	691.000	0.00	480.000
28	3:39: 0	1.650	788.000	0.00	97.000
29	3:41:59	1.700	843.000	0.00	55.000
30	3:45: 0	1.750	876.000	0.00	33.000
31	3:48: 0	1.800	903.000	0.00	27.000
32	3:50:59	1.850	925.000	0.00	22.000
33	3:54: 0	1.900	942.000	0.00	17.000
34	3:56:59	1.950	959.000	0.00	17.000
35	4: 0: 0	2.000	973.000	0.00	14.000
36	4: 3: 0	2.050	985.000	0.00	12.000
37	4: 5:59	2.100	992.000	0.00	7.000

WESTERN TESTING CO. INC.