

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 32358  
Name: Western Interior Energy, Inc.  
Address 216 16th St., #1080  
Denver, CO 80202  
City/State/Zip \_\_\_\_\_

Purchaser: N/A  
Operator Contact Person: Brian Wert  
Phone ( 303 ) 572-3560  
Contractor: Name: Discovery Drilling  
License: 31548  
Wellsite Geologist: W.J. Truettner

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SUD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGM  
 Dry  Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Inj/SUD  
 Plug Back \_\_\_\_\_ P8TD  
 Comingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SUD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
11/18/98 11/25/98 11/26/98  
Spud Date Date Reached TD Completion Date

**CONFIDENTIAL**

RECEIVED  
OIL & GAS CONSERVATION DIVISION  
WICHITA, KANSAS  
MAY 17 1999

API NO. 15- 135-24066-0000

County Ness

- W/2-NW/4 Sec. 4 Twp. 18S Rge. 24W X <sup>E</sup> <sub>W</sub>

3960 Feet from (S) (circle one) Line of Section

4180 Feet from (E) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one) 1320N, 1100W

Lease Name Jones Estate Well # 1-4

Field Name Wildcat

Producing Formation N/A

Elevation: Ground 2332 KB 2340

Total Depth 4455 P8TD \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 221 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 221

feet depth to surf. w/ 150 sq cmt.

Drilling Fluid Management Plan P4A, 3-22-99  
(Data must be collected from the Reserve Plan) *d.c.*

Chloride content 12,000 ppm Fluid volume 400 bbls

Deaerating method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

**KCC**

MAR 15 1999

**CONFIDENTIAL**

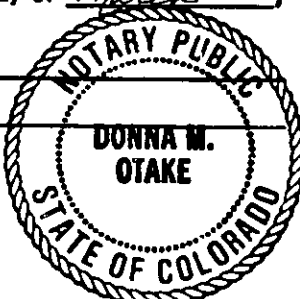
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title Brian H. Wert, Vice Pres. Date 3/15/99

Subscribed and sworn to before me this 15 day of March, 19 99.

Notary Public Donna M. Otake  
Date Commission Expires May 1, 2001



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SUD/Rep  NCPA  
 KGS  Plug  Other (Specify)  
MAR 15 2000

Operator Name Western Interior Energy, Inc. Lease Name Jones Estate Well # 1-4  
 Sec. 4 Twp. 18S Rge. 24W  East County Ness  
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No List All E.Logs Run: Induction Density/Neutron Litho Density Micro	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:30%;">Name</th> <th style="width:30%;">Top</th> <th style="width:40%;">Datum</th> </tr> <tr> <td>Dakota</td> <td>398'</td> <td></td> </tr> <tr> <td>Cedar Hills</td> <td>1070'</td> <td></td> </tr> <tr> <td>Anhydrite</td> <td>1625'</td> <td></td> </tr> <tr> <td>Cherokee</td> <td>4330'</td> <td></td> </tr> </table>	Name	Top	Datum	Dakota	398'		Cedar Hills	1070'		Anhydrite	1625'		Cherokee	4330'	
Name	Top	Datum														
Dakota	398'															
Cedar Hills	1070'															
Anhydrite	1625'															
Cherokee	4330'															

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	221	60/40 doz.	150	2%gel&3%CC

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	N/A			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
N/A				

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
	N/A			
Date of First, Resumed Production, SMD or Inj.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
	N/A			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (if vented, submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_

# ALLIED CEMENTING CO. INC.

2729

15-135-24066-0000 ORIGINAL

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

CONFIDENTIAL

SERVICE POINT:  
Neos City

DATE <u>11-25-98</u>	SEC. <u>4</u>	TWP. <u>18</u>	RANGE <u>24</u>	CALLED OUT <u>9:00pm</u>	ON LOCATION <u>10:10pm</u>	JOB START <u>12:20am</u>	JOB FINISH <u>3:00am</u>
LEASE <del>Interest</del> WELL # <u>01-4</u>		LOCATION <u>Neos City 4w 4 1/4 N E S</u>			COUNTY <u>Neos</u>	STATE <u>KS</u>	

OLD OR NEW (Circle one)

CONTRACTOR Discovery Drilling #2

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8 T.D. 4454

CASING SIZE 8 5/8 DEPTH 221

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

OWNER \_\_\_\_\_

CEMENT

AMOUNT ORDERED 205 6 3/4 6 1/2 Seal

1/4" 7 1/2 Seal per sec

COMMON @ \_\_\_\_\_

POZMIX @ \_\_\_\_\_

GEL @ \_\_\_\_\_

CHLORIDE @ \_\_\_\_\_

Flu Seal @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

HANDLING @ \_\_\_\_\_

MILEAGE 9

### EQUIPMENT

PUMP TRUCK CEMENTER J. Wenghaus

# 224 HELPER B. White

BULK TRUCK

# 260 DRIVER J. Wenghaus

BULK TRUCK

# DRIVER \_\_\_\_\_

KCC

MAR 15 1999

TOTAL \_\_\_\_\_

### REMARKS:

50 x e 1600/1600

80 x e 900

40 x e 250

10 x e 40

15 x RH

10 x MH

DEPTH OF JOB 1600

PUMP TRUCK CHARGE \_\_\_\_\_

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE 9 @ \_\_\_\_\_

PLUG Topuban @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

RECEIVED @ \_\_\_\_\_

STATE COMMISSION

CHARGE TO: Western Interiors Energy

STREET 216 16<sup>th</sup> ST Suite 1080

CITY Denver STATE Color ZIP 80202

MAR 17 1999

TOTAL \_\_\_\_\_

CONSERVATION DIVISION  
Wichita, KS FLOAT EQUIPMENT

RELEASED @ \_\_\_\_\_

MAR 16 2000 @ \_\_\_\_\_

FROM CONFIDENTIAL

TOTAL \_\_\_\_\_

15-135-2406600008

# ALLIED CEMENTING CO., INC.

2725

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Wesley City

DATE <u>11-18-98</u>	SEC. <u>4</u>	TWP. <u>18</u>	RANGE <u>24</u>	CALLED OUT <u>6:00pm</u>	ON LOCATION <u>8:00pm</u>	JOB START <u>11:15am</u>	JOB FINISH <u>11:45am</u>
LEASE <u>James Es</u>		WELL# <u>1-4</u>	LOCATION <u>Wesley City 4w 4 3/4 N 2 S</u>		COUNTY <u>Wagon</u>	STATE <u>K.S.</u>	

OLD OR NEW (Circle one)

CONTRACTOR Discretionary Data #2 OWNER \_\_\_\_\_

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 221

CASING SIZE 8 5/8 DEPTH 221

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15

PERFS. \_\_\_\_\_

CEMENT

AMOUNT ORDERED 150 6 9/40 342

COMMON \_\_\_\_\_ @ \_\_\_\_\_

POZMIX \_\_\_\_\_ @ \_\_\_\_\_

GEL \_\_\_\_\_ @ \_\_\_\_\_

CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

HANDLING \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 9

TOTAL \_\_\_\_\_

### EQUIPMENT

PUMP TRUCK CEMENTER J. Williams

# 224 HELPER B. White

BULK TRUCK

# 222 DRIVER Rick

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

### REMARKS:

Circ. 8 5/8 cas mix 150 6 9/40

3 3/4 cc 2 1/2 gal. Drop 1 3/2 AOL

Plug Down 2 PM

ceint del. Circ. ✓

Thanks

### SERVICE

DEPTH OF JOB 221

PUMP TRUCK CHARGE \_\_\_\_\_

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 9 @ \_\_\_\_\_

PLUG Top wood @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

CHARGE TO: Western Interior Energy

STREET 216 16<sup>th</sup> Street Suite 1080

CITY Danvers STATE Colo ZIP 80202

### FLOAT EQUIPMENT

RELEASED \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

MAR 15 2000 \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

FROM CONFIDENTIAL \_\_\_\_\_ @ \_\_\_\_\_