

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5422

Name: Abercrombie Drilling, Inc.

Address 150 N. Main, Suite 801

City/State/Zip Wichita, KS 67202

Purchaser: _____

Operator Contact Person: Jack L. Partridge

Phone (316) 262-1841

Contractor: Name: Abercrombie RTD, Inc.

License: 30684

Wellsite Geologist: Don Pate

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIDW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: N/A

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

6-15-92 6-22-92
Spud Date Date Reached TD Completion Date

API NO. 15- 135-23,685-0000

County Ness

150' W of _____ E
C-S/2-NW-SW Sec. 4 Twp. 18S Rge. 24 V

1650' feet from N (circle one) Line of Section

4770 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease name Jones Estate Well # 1

Field name unknown

Producing Formation Fort Scott, Cherokee, Miss.

Elevation: Ground 2318' KB 2323'

Total Depth 4385' PBTB _____

Amount of Surface Pipe Set and Cemented at 252.52' feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sz cat.

Drilling Fluid Management Plan D&A 9/17/92 JAH
(Data must be collected from the Reserve Pit)

Chloride content 19,000 ppm Fluid volume 864 cubic

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

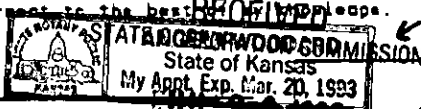
Signature Jack L. Partridge

Title Site Area Sec. - Invs Date 7-6-92

Subscribed and sworn to before me this 6th day of July 19 92.

Notary Public Angela Goodard

Date Commission Expires March 20, 1993



7-22-92
K.C.C. OFFICE USE ONLY
Letter of Confidentiality Attached
 Wireline Log Received
 Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

SIDE TWO

Operator name Abercrombie RTD, Inc. Lease name Jones Estate Well # 1

East County Ness

Sec. 4 Twp. 18S Rge. 24 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Anhydrite	1673' (Top)	(+770')
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	3693'	(-1370')
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	3738'	(-1414')
List All E.Logs Run:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Fort Scott	4242'	(-1919')
DST #1 4302'-4332' (Cherokee Sand)		Cherokee Sand	4324'	(-2001')
30-30-30-30		(Base Sand)	4336'	
Rec. 5' SOCM (2% oil)		Mississippian	4356'	(-2023')
IFPs 62-62 ISIP 83		LTD	4387'	(-2064')
FFPs 62-62 FSIP 62				

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	20#	252.52'	60-40 posmix	160	2% gel 3% cc

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: METHOD OF COMPLETION Production Interval

CODE 483-2627

ALLIED CEMENTING COMPANY, INC.
 P. O. BOX 31
 RUSSELL, KANSAS 67665

TO: Abercrombie Drilling, Inc.
801 Union Center
Wichita, KS 67202

INVOICE NO. 62016
 PURCHASE ORDER NO. _____
 LEASE NAME Jones Est. #1
 DATE June 15, 1992

SERVICE AND MATERIALS AS FOLLOWS:

Common 96 sks @\$5.25	\$504.00	
Pozmix 64 sks @\$2.25	144.00	
Chloride 5 sks @\$21.00	105.00	\$ 753.00

Handling 160 sks @\$1.00	160.00
Mileage (8) @\$.04c per sk per mi	51.20
Surface	80.00
Mi @\$2.00 pmp trk chg	16.00
1 plug	62.00

RECEIVED
 STATE CORPORATION COMMISSION
 JUL 22 1992
 CONSERVATION DIVISION
 WICHITA, KANSAS

Total

649.20
 \$1,402.20

Cement circulated

280.47
1121.76

Thank you!

K. Am

15-135-23685-0000

REPORT OF RUNNING AND CEMENTING CASING

JUN 18 1992

A. L. ABERCROMBIE, INC.

ABERCROMBIE DRILLING, INC.

Date 6-15-92

Lease Name Jones EST Well No. 1
 Lease Owner/Operator Abercrombie Drilling Inc.
 Drilling Contractor Abercrombie R.T.D. Inc. Rig No. 8
 Location 5/2 NW SW Sec. 4 Twp 18s Rge 24W County Noss
 Casing Received From: (Supply) yard stock Inv. No. _____
 Casing Charged To: (Company) Abercrombie Drilling Inc.
 Casing Trucked By: Our Trucks
 Amount Of Casing Received 5 Jts. 245.77 (Threads on) Ft.
 Amount Of Casing Left Over - Jts. - Ft.
 Disposition Of Casing Left Over -

Rotary Bushing T.D. 257 Ft. Size Of Hole 8 5/8 In.
 Casing Set At: (R.B. To Bottom Of Shoe) 5 Jts. 252.52 (Threads off) Ft.
 Size 8 5/8 Weight 20[#] Thread 8^{RU}
 Range 3 Grade New Make -
 Shoe (Type—Make) Texas Slice Float Collar (Type—Make) -
 Stage Collar (Make—Set At) -
 Centralizers (Set At) -
 Scratchers (Set At) -

Cemented With _____ Sacks Of 6 1/4 202 290.5-ell 390CC Cement
 Cemented By ALLIED RECEIVED 2.52 Ft.
 Plugs (Number—Type) 1 X 8 5/8 Rubber STATE REGISTRATION COMMISSION
 Longstring—R.B. To Top Of Braden Head 7' JUL 22 1992 Ft.
 Surface String—R.B. To Top Of Collar 8' MINNAPATON DIVISION Ft.

Remarks: Spudded @ 6:15 AM 6-15-92 6 1/4 202 290.5-ell 390CC N-W 8 5/8 X 20" casing
Tally 244.52 set @ 252.52 7/160 sy 6 1/4 202 290.5-ell 390CC
ALLIED Dig. Inc. RTD 257 Survey (3/4) WOC 8 hrs.
Plug Down @ 10:15 PM 6-15-92 Drill Plug 6:15 AM 6-16-92
 Water: Steve Potter Box 12 Arnold, Ms. 67515 #600⁰⁰

NOTE: All measurements to be made in feet and hundredths.
 All casing to be ran in numerical order of tally.
 Attach tally to back of casing report.

Anthony W. Madsen
 Company Representative