

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5005
Name Sunburst Exploration Company, Inc.
Address 112 Corporate Place, 125 N. Emporia
City/State/Zip Wichita, Kansas 67202

Purchaser.....

Operator Contact Person Ronald L. Irion
Phone (316) 262-3041

Contractor: License # 5104
Name Blue Goose Drilling Co., Inc.

Wellsite Geologist Robert A. Mathiesen
Phone (316) 262-3041

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas InJ Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well, info as follows:

Operator.....
Well Name.....
Comp. Date.....Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

6-9-86 6-18-86 6-18-86
Spud Date Date Reached TD Completion Date

4455' ..
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 264 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-..... 135-23,031-0000
County..... Ness
60' W
C... SE... NW Sec. 4... Twp 18S... Rge. 24 East West

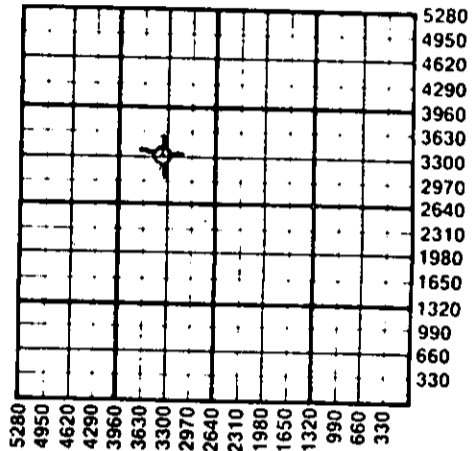
3300 Ft North from Southeast Corner of Section
3360 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name..... Wells
Well #..... 1
Field Name.....

Producing Formation.....

Elevation: Ground..... 2316..... KB..... 2323

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compiled with and the statements herein are complete and correct to the best of my knowledge.

Signature *Ronald L. Irion*
Ronald L. Irion
Title..... Vice President Date 6-19-86

Subscribed and sworn to before me this 19th day of June 1986...
Notary Public *Julie K. Stout*
Julie K. Stout
Date Commission Expires July 23, 1989

K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received

Distribution

KCC SWD/Rep
 KGS Plug

Form ACO-1 (7-84)



JUL 18 1986

Sec. 4, Twp. 18, Rge. 24

SIDE TWO

Operator Name Sunburst Exploration Company, Inc. Lease Name Wells Well # 1

Sec. 4 Twp. 18 S Rge. 24 East West County Ness

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST No. 1 4216-4265
 Weak blow died in 20". Flush tool in 2nd opening
 30" 30" 30" 30"
 Rec. 160' Mud w/few oil spots
 (GIH hit bridge - tool partially opened)
 IFP 140-140# FFP 151-151#
 ISIP 1134# FSIP 986# Temp. 111°

DST No. 2 4279-4338
 1st open-weak blow bldg. to 4", 2nd open-weak
 blow bldg. to 5"
 30" 45" 60" 90"
 Rec. 320' Thin mud w/oil scum (Chlds. 32,000)
 IFP 70-105# FFP 128-198#
 ISIP 1226# FSIP 1226# Temp. 118°

DST No. 3 4278-4356
 1st open-weak blow bldg. to 6", 2nd open-weak
 blow bldg. to 5"
 30" 45" 60" 90"
 Rec. 390' Thin mud (Chlds. 38,000)

Name	Top	Bottom
Anhydrite	1606	(+ 717)
Heebner	3685	(-1362)
Lansing	3731	(-1408)
B/Kansas City	4026	(-1703)
Pawnee	4153	(-1830)
Fort Scott	4236	(-1913)
Cherokee Shale	4261	(-1938)
Cherokee Sand	4323	(-2000)
Mississippian	4352	(-2029)
Osage	4396	(-2073)
LTD	4457	(-2134)

IFP 70-140# FFP 175-233#
 ISIP 1271# FSIP 1237# Temp. 124°

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	330	60/40 Pozmix	160	2% gels, 3% C.C.

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
.....
.....
.....

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method
 Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
➔					

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

