

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 8541  
Petex, Inc.  
Name  
Address 1111 S. Glenstone, #1-104  
City/State/Zip Springfield, MO 65804

Purchaser  
Operator Contact Person Larry Childress  
Phone (417) 862-2177

Contractor: License # 5104  
Blue Goose Drilling  
Name

Wellsite Geologist Thomas Funk  
Phone (316) 686-5836

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp  
 Dry  Other (Core, Water Supply)  
If OWD: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
11/28/88 12/6/88 12-6-88  
Spud Date Date Reached TD Completion Date

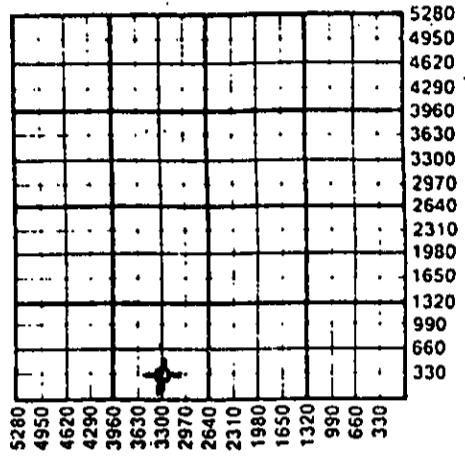
4341  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 217 feet  
Multiple Stage Cementing Collar Used? Yes No  
If yes, show depth set  
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt  
Cement Company Name  
Invoice #  
A I D 040

API NO. 15-  
County Ness  
S/2 SE SW 8 18 24 East  
Sec Twp Rge X West  
330  
3300  
Ft North from Southeast Corner of Section  
Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)  
Lease Name Sutton Well # 1

Field Name  
Producing Formation  
Elevation: Ground 2307 2314 KB

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION  
JAN 12 1989  
CONSERVATION DIVISION  
WICHITA, KANSAS

WATER SUPPLY INFORMATION

Source of Produced Water: Disposal  
Bucket # Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit #  
Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge East West  
Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge East West  
Other (explain)  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Larry Childress  
Title President Date 1/10/89  
Subscribed and sworn to before me this 10 day of January 1989  
Notary Public Peggy Steelman  
Date Commission Expires 7/29/91

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)  
1-12-89  
Form ACO-1 (5-86)

Sec. 8, Twp. 18, Rge. 24E

Operator Name ..... Lease Name ..... Well # .....

Soc. .... 8 Twp. .... 18S Rge. .... 24  East  West County, .... Ness RELEASED

15-135-23308-0000

MAR 07 1990

WELL LOG

FROM CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No

Formation Description  
 Log  Sample

#1 3698-3733; 30-45-45-45; Rec: 62' mud, 62' wcm, 376' sw; 53-106, 190-211; 1201-1181  
#2 4201-4245; 30-30-30-30-30; Rec: 62' gcm 62' g&wcm, 176' msw; 31-72, 104-124; 1271-1251  
#3 4257-4328; 30-30-30-30; Rec: 62' co, 62' socm; 10-20, 31-31; 929-779  
#4 4323-4334; 30-30-30-30; Rec: 50' co, 74' socm; 31-31, 52-52; 909-829  
#5 4331-4341; 30-45-45-45; Rec: 280' msw; 20-31, 62-93; 1090-1020

Name	Top	Bottom
Anhydrite	1589	+725
B/anhydrite	1625	+689
Heebner	3668	-1354
Lansing	3705	-1391
B/KC	4044	-1730
Marmaton	4057	-1743
Pawnee	4135	-1821
Ft. Scott	4211	-1897
Cherokee	4239	-1925
Cherokee Sn	abs	
Miss	4309	-1995

CASING RECORD  New  Used  
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	12 1/2	8-5/8	20#	217	permix	150	

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer at Liner Run  Yes  No

Date of First Production Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity

METHOD OF COMPLETION

Disposition of gas:  Vented  Sold  Used on Lease  
 Open Hole  Perforation  Other (Specify) .....  
 Dually Completed  Commingled .....