

135-23,286-0000

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API No. 15-.....

County..... Ness

E 1/2 W 1/2 NE..... Soc. 17 Twp. 18 Rge. 24 East West

3960..... Ft North from Southeast Corner of Section
1650..... Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

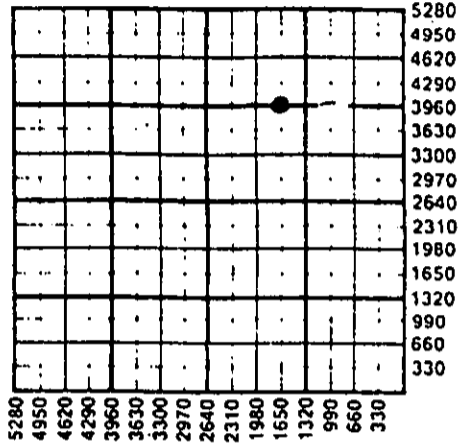
Matthews 1
Lease Name..... Well #.....

Field Name..... L.T.P. North

Producing Formation..... Ft. Scott

Elevation: Ground..... 2311..... KB 2321

Section Plat



Operator: License # 8541
Name..... Petex, Inc.
Address..... 1111 S. Glenstone, #1-104
City/State/Zip..... Springfield, MO 65804

Purchaser..... Clear Creek, Inc.

Operator Contact Person Larry Childress
Phone..... (417) 862-2177

Contractor: License # 5104
Name..... Blue Goose Drilling

Wellsite Geologist Thomas Funk
Phone..... (316) 686-5836

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWO: old well info as follows:
Operator.....
Well Name.....
Comp. Date..... Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
10/17/88 10/26/88 1/2/89
Spud Date Date Reached TD Completion Date
4410
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 212 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set..... 1578 feet
If alternate 2 completion, cement circulated 300
from..... 1578 feet depth to..... SURFACE SX cmt
Cement Company Name..... BJ Titan Allied
Invoice #..... VA028 5066
2-6-89

WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket #..... Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #.....
 Groundwater..... Ft North from Southeast Corner
(Well)..... Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water..... Ft North from Southeast Corner
(Stream, pond etc)..... Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature..... *Larry Childress*
Title..... President Date..... 10/12/89

Subscribed and sworn to before me this 12 day of January 1989

Notary Public..... *Peggy Steelman*
Date Commission Expires..... 7/29/91

RECEIVED
STATE CORPORATION COMMISSION

JAN 17 1989
1-17-89
CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
1-17-89 (1) CF

Sec. 17 Twp 18 Rge 24 W

Form ACO-1 (5-86)

Operator Name **Petex, Inc.** Lease Name **Matthews** Well # **1**

Sec. **17** Twp. **18** Rgo. **24** East West County **Ness** **RELEASED**

MAR 07 1990

WELL LOG

FROM CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample		
#	Interval	Name	Top	Bottom
#1	4223-4265; 30-45-45-60; Rec: 1985gip, 92'cgo, 372'smcgo, 62'socwm; 100-144, 100-222; 1277-1244	Anhydrite	1604	+717
#2	4277-4319; 15-30-0-0; Rec: 5'mud; 44-44, 55-na	B/anhydrite	1640	+681
#3	4278-4340; 15-30-0-0; Rec: 5'mud; 55-55, 166-na	Heebner	3688	-1367
#4	4342-4350; 30-30-30-30; Rec: 60'co, 60' hocm, 120'socw; 66-88, 122-144; 1156-2151	Lansing	3733	-1412
		B/KC	4076	-1746
		Marmaton	4084	-1763
		Pawnee	4156	-1835
		Ft. Scott	4234	-1913
		Cherokee	4260	-1939
		Cherokee Sn	4312	-1991
		Miss	4337	-2016

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	12 1/2	8-5/8	20#	212	pozmix	140	
production	7 7/8	4 1/2	10 1/2#	4396	surefill	170	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
Shots Per Foot	Specify Footage of Each Interval Perforated		Depth
4	4340-42	250 MCA	
4	4236-38	250 gals. 15% INS, 1500 gal. 15% NE	
4	4252-55	250 gal. 15% INS, 2% KCl, H2O	

TUBING RECORD	Size	Set At	Packer at	Liner Run
	2 3/8	4265		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First Production	Producing Method
1/2/89	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	15		10		
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perforation <input type="checkbox"/> Other (Specify)	4236-38
<input type="checkbox"/> Dually Completed <input type="checkbox"/> Commingled	

483-2627, Russell, Kansas
 316-793-5861, Great Bend, Kansas

15-135-23286-0000

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC. No 5066

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	11-11-88	Sec.	17	Twp.	18	Range	24	Called Out	6:00 AM	On Location	8:15 AM	Job Start	9:00 AM	Finish	11:30 AM	
Lease	Matthews	Well No.	1	Location				Neesity 4W-3N	County	Neas	State	KS				
Contractor	Q Keyenore											Owner	Same			
Type Job	Port Collar											To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.				
Hole Size												T.D.				
Csg.	4 1/2"											Depth				
Tbg. Size	2 1/2" (OT) at 1000'											Depth				
Drill Type	Port Collar											Depth	1578'			
Tool	Baker - Bridge Plug											Depth	1689'			
Cement Left in Csg.												Shoe Joint				
Press Max.	400#											Minimum				
Meas Line												Displace				
Perf.																

EQUIPMENT

Pumptrk	No.	Cementer	Ben	Mike
	46	Helper		Gay
Pumptrk	No.	Cementer		
		Helper		
Bulktrk	No.	Driver		Bud
Bulktrk	No.	Driver		

DEPTH of Job

Reference:	Pump Jack Chy	450.00
	Pump Jack Mileage	7.00
	Stripper Head	N/C
	Sub Total	
	Tax	
	Total	457.00

Remarks: Cement Did Circulate
 Pressured Bridge Plug to 1000' held
 Spotted 25k Sand. Washed Sand
 off plug & loaded hole with oil
 Thank you

CEMENT

Amount Ordered	350 lbs 25k Sand		
Consisting of	used 300 lbs		
Common	300 lbs	4.00	1200.00
Poz. Mix			
Gel.			
Chloride			
Quickset			
	Sand-2	34.75	9.50
		Sales Tax	
Handling	350	.90	315.00
Mileage	7		73.90
		Sub Total	
		Total	1598.50

Floating Equipment

TOTAL \$ 2055.42
 Less 25% - 513.85
 \$ 1541.57

RECEIVED
 STATE CORPORATION COMMISSION

FEB 1989

CONSERVATION DIVISION
 Wichita, Kansas