

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5702 EXPIRATION DATE June 30, 1984

OPERATOR Pendleton Land & Exploration API NO. 15-135-22,354-0000

ADDRESS 23 Inverness Way East COUNTY Ness

Engelwood, CO 80112 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Lee B. VanRamshorst PROD. FORMATION \_\_\_\_\_  
PHONE 303 - 773-1776 \_\_\_\_\_ Indicate if new pay.

PURCHASER \_\_\_\_\_ LEASE Matthews-Rufenacht

ADDRESS \_\_\_\_\_ WELL NO. 1

DRILLING H-30, Inc. 800 Ft. from North Line and

CONTRACTOR 251 N. Water, Suite 10 2640 Ft. from East Line of ~~XXXX~~  
ADDRESS Wichita, KS 67202 the NE (Qtr.) SEC 17 TWP 18S RGE 24 (W).

PLUGGING Sun Oilwell Cementing, Inc. WELL PLAT \_\_\_\_\_ (Office Use Only)

CONTRACTOR Box 169 \_\_\_\_\_

ADDRESS Great Bend, KS 67530 \_\_\_\_\_

TOTAL DEPTH 4475' PBTD \_\_\_\_\_

SPUD DATE 6/20/83 DATE COMPLETED 7/2/83

ELEV: GR 2319' DF \_\_\_\_\_ KB 2324'

DRILLED WITH ~~XXXXXX~~ (ROTARY) ~~XXXXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 650' DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I, Lee Brian VanRamshorst, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27<sup>th</sup> day of January, 19 84.

[Signature]  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 9/9/85  
Sharon L. Myers  
8085 South Chester Street  
Englewood, Colorado 80112

\*\* The person who can be reached by phone regarding \_\_\_\_\_ questions concerning this information.

RECEIVED  
STATE CORPORATION COMMISSION  
FEB 17 1984  
2-17-84  
CONSERVATION DIVISION  
Wichita, Kansas

Side TWO

OPERATOR Pendleton Land & Expl. LEASE NAME Matthews- SEC 17 TWP 18S RGE 24 (W)

WELL NO Rufenacht #1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent Geological Survey. _____</p> <p>Shale, Sand &amp; Blue Shale 0' 620'</p> <p>Shale and Sand 620' 657'</p> <p>Sand and Shale 657' 1945'</p> <p>Shale and Lime 1945' 2310'</p> <p>Shale 2310' 2550'</p> <p>Shale and Lime 2550' 3090'</p> <p>Lime and Shale 3090' 3300'</p> <p>Shale and Lime 3300' 3680'</p> <p>Lime and Shale 3680' 3780'</p> <p>Lime 3780' 4475'</p> <p>R.T.D. 4475'</p>			<p>Log Tops:</p> <p>Heebner 3685' (-1361')</p> <p>Lansing 3726' (-1402')</p> <p>BKC 4096' (-1772')</p> <p>Pawnee 4156' (-1832')</p> <p>Ft. Scott 4237' (-1913')</p> <p>Cherokee 4262' (-1938')</p> <p>Miss. 4378' (-2054')</p> <p>Log Runs:</p> <p>BCS</p> <p>Dual <del>Ø</del></p> <p>Dual Ind.</p>	
<p>DST #1 - 4224-72' / 30-45-60-99</p> <p>Rec. 372' oil cut gassy water</p> <p>Rec. 1364' slightly oil cut gassy water</p> <p>IHP 2207, IFP 370-480, ISIP 1316</p> <p>FHP 2131, FFP 560-788, FSIP 1278</p>				<p>DST #3 - 4291-4343' / 45-60-90-114</p> <p>Rec. 30' muddy oil - 10% mud, 5% water 85% oil</p> <p>Rec. 372' oil spotted water</p> <p>IHP 2200, IFP 68-99, ISIP 1336</p> <p>FHP 2135, FFP 117-184, FSIP 1270</p>
<p>DST #2 - 4291-4332' / 45-63-85-135</p> <p>Rec. 210' muddy oil - 5% mud, 95% oil</p> <p>IHP 2252, IFP 60-75, ISIP 1352</p> <p>FHP 2163, FFP 86-111, ISIP 1317</p>				<p>DST #4 - 4356-4374' / 45-60-5</p> <p>Rec. 58' muddy water (62000 ppm chl)</p> <p>IHP 2282, IFP 64-79, ISIP 1350</p> <p>FHP 2212, FFP 90-90, FSIP 0</p>
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
SURFACE	12-1/4"	8-5/8"	24#	650'	60/40 Poz.	350	3% c.c., 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls. Gas MCF Water % Gas-oil ratio bbls. CFPB	
Disposition of gas (vented, used on lease or sold)		Perforations