

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED ORIGINAL
AUG 19 2010
Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
Stamps must be Filled
KCC WICHITA
8/19/10

OPERATOR: License # 4058
Name: American Warrior, Inc
Address 1: P O Box 399
Address 2: _____
City: Garden City State: KS Zip: 67846 + _____
Contact Person: Kevin Wiles, Sr
Phone: (620) 275-2963
CONTRACTOR: License # 5929
Name: Duke Drilling Co
Wellsite Geologist: Jason Alm
Purchaser: NCRA

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth: _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
7/15/10 7/23/10 8/17/10
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 083-21, 645 - 0600
Spot Description: SW
SW SW NE NE Sec. 6 Twp. 22 S. R. 24 East West
1,300 Feet from North / South Line of Section
1,040 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Hodgeman
Lease Name: James Well #: 1-6
Field Name: Hummel
Producing Formation: Mississippi
Elevation: Ground: 2434' Kelly Bushing: 2445'
Total Depth: 4625' Plug Back Total Depth: 4601'
Amount of Surface Pipe Set and Cemented at: 222 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1610 Feet
If Alternate II completion, cement circulated from: Surface
feet depth to: 1610' w/ 130 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 20,500 ppm Fluid volume: 95 bbls
Dewatering method used: EVAPORATION
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: [Signature]
Title: Geologist Date: 8/18/10

KCC Office Use ONLY
 Letter of Confidentiality Received
Date: 8/19/10 - 8/19/12
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: NJ Date: 8-31-10

Operator Name: American Warrior, Inc Lease Name: James Well #: 1-6
 Sec. 6 Twp. 22 S. R. 24 East West County: Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: DIL,DC/PL,MIL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Datum</th> </tr> </thead> <tbody> <tr> <td>Stone Corral</td> <td>1643'</td> <td>+802</td> </tr> <tr> <td>Base Stone Corral</td> <td>1676'</td> <td>+769</td> </tr> <tr> <td>Heebner</td> <td>3874'</td> <td>-1429</td> </tr> <tr> <td>Lansing</td> <td>3926'</td> <td>-1481</td> </tr> <tr> <td>Marmaton</td> <td>4328'</td> <td>-1883</td> </tr> <tr> <td>Cherokee</td> <td>4476'</td> <td>-2031</td> </tr> <tr> <td>Mississippi</td> <td>4540'</td> <td>-2095</td> </tr> </tbody> </table>	Name	Top	Datum	Stone Corral	1643'	+802	Base Stone Corral	1676'	+769	Heebner	3874'	-1429	Lansing	3926'	-1481	Marmaton	4328'	-1883	Cherokee	4476'	-2031	Mississippi	4540'	-2095
Name	Top	Datum																							
Stone Corral	1643'	+802																							
Base Stone Corral	1676'	+769																							
Heebner	3874'	-1429																							
Lansing	3926'	-1481																							
Marmaton	4328'	-1883																							
Cherokee	4476'	-2031																							
Mississippi	4540'	-2095																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23	222'	Common	150	3%cc 2%gel
Production	7-7/8"	5-1/2"	17	4612'	EA-2	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	4575'-4576'	Common	75	

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4575'-4576'	75 sx Common	Same
4	4555'-4563'	500 Gal 20% MCA	Same

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TUBING RECORD: Size: <u>2-3/8"</u> Set At: <u>4619'</u> Packer At: _____		Liner Run: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>N/A</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbbs. <u>N/A</u>	Gas Mcf <u>N/A</u> Water Bbbs. <u>N/A</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
--	---	--



CHARGE TO: *American Warrior Inc.*
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

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TICKET
 18852

PAGE 1 OF 12

SERVICE LOCATIONS: *Ness City KS*
 WELL/PROJECT NO.: *1-4* LEASE: *James* COUNTY/PARISH: *Hodge* STATE: *KS* CITY: *Ness City* DATE: *7-23-10* OWNER: _____
 TICKET TYPE: SERVICE SALES CONTRACTOR: *Duke Drilling Co.* RIG NAME/NO.: *5* SHIPPED VIA: _____ DELIVERED TO: *Tetmore* ORDER NO.: _____
 WELL TYPE: *Oil* WELL CATEGORY: *Development* JOB PURPOSE: *Cement 5 1/2" Casing* WELL PERMIT NO.: _____ WELL LOCATION: *Tetmore 3W, 6N, 2 1/2W Sinto*
 REFERRAL LOCATION: _____ INVOICE INSTRUCTIONS: _____

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			UM		UM	
575		1			MILEAGE Trk #114	30	mi	5.00		150.00
578		1			Pump Charge Longstring	1	ea	1400.00		1400.00
221		1			Liquid KCl	2	gal	25.00		50.00
281		1			Mud flush	500	gal	1.00		500.00
402		1			Centralizer	9	ea	55.00		495.00
403		1			Cement Basket	2	ea	200.00		400.00
404		1			Port Collar	1	ea	1900.00		1900.00
406		1			Latch Down Plug + Baffle	1	ea	225.00		225.00
407		1			Insert Float Shoe w/ Autofill	1	ea	275.00		275.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

Kendra Mays
 DATE SIGNED: *7-23-10* TIME SIGNED: *1700*
 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				5395.00
WE UNDERSTOOD AND MET YOUR NEEDS?				Page #2 4032.38
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Subtotal 9427.38
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX 546.83
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO				TOTAL 9974.21
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

Brett Corsair
 APPROVAL

Thank You!

P.1
 1-785-798-2384
 Kendra Mays
 11:06a
 1810

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JOB LOG

SWIFT Services, Inc.

DATE 7-23-10 PAGE NO.

CUSTOMER American Warrior WELL NO. 1-6 LEASE James JOB TYPE Cement 5 1/2" Casing TICKET NO. 18852

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1700							On Location TD-4628' Cent. 1,2,3,4,5,6,7,8, 71 TP-4625' Basket, 2, 72 PS-4621' PC 72 @ 1610' SS-22' 5 1/2" 17#
	1900							Start 5 1/2" Casing
	2100							Break Circulation
	2145	6 3/4	32	✓			200	Pump Mud Flush + KCL Flush
	2150	3	7	✓				Plug Rat Hole 30 sks
	2155	3	5	✓				Plug Mouse Hole 20 sks
		4 1/2	31	✓			200	Start Cement 125 sks 15.5 spgs
								Shut Down - Release Plug - Wash Plug
	2215	6 3/4		✓			200	Start Displacement
		6 3/4	85	✓			300 800	Lift Cement Max Lift
	2230		107	✓			1500	Land Plug - Release - Held
	2300							Job Complete Thank you Brett Daves-Lane

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CHARGE TO: AMERICAN WARRIOR
 ADDRESS:
 CITY, STATE, ZIP CODE:

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TICKET
 18811

PAGE 1 OF 1

SERVICE LOCATIONS: NESS CITY, KS
 WELL/PROJECT NO.:
 LEASE: JAMES 1-6
 COUNTY/PARISH: HODGEMAN
 STATE: KS
 CITY: JETMORE, KS
 DATE: 2 AUG 10
 OWNER:
 TICKET TYPE: SERVICE SALES
 CONTRACTOR: HD OILFIELD SERV.
 RIG NAME/NO.:
 SHIPPED VIA:
 DELIVERED TO: LOCATION
 ORDER NO.:
 WELL TYPE: OIL
 WELL CATEGORY: DEVELOPMENT
 JOB PURPOSE: CEMENT PORT COLLAR
 WELL PERMIT NO.:
 WELL LOCATION: N TO WHITE SCHOOL, LW
 REFERRAL LOCATION:
 INVOICE INSTRUCTIONS: 1S, 2W, 2S, 2 1/4 W, SEUTP

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC.	ACCT	DF							
575		1			MILEAGE #110	25	mi			5.00	125.00
576 D		1			PUMP CHARGE	1	JOB	1610	FT	1100.00	1100.00
105		1			PORT COLLAR OPENING TOOL	1	JOB			300.00	300.00
290		1			D-AIR	1	gal			35.00	35.00
276		1			FLOCELE	33	lbs			1.50	49.50
330		1			SWIFT MULTI-DENSITY STANDARD	130	sx			15.00	1950.00
581		1			SERVICE CHARGE CEMENT	175	sx			1.50	262.50
582		1			MINIMUM DRAPAGE	17384	lbs	217.3	ftm	250.00	250.00

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: 2 AUG 10
 TIME SIGNED: 1030
 A.M.
 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				4072.00
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				
TOTAL				4245.92

Hodgeman TAX 7.45% 173.92

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: [Signature]
 APPROVAL:

Thank You!

P.4
 1-785-798-2384
 Kendra Mays
 Aug 18 10 11:08a

JOB LOG

SWIFT Services, Inc.

DATE 2 AUG 12 PAGE NO.

CUSTOMER
AMERICAN WARRIOR

WELL NO.

LEASE

JAMES 1-6

JOB TYPE

CEMENT PORT COLLAR

TICKET NO.

18811

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0825							ON LOCATION
								PORT COLLAR @ 1610
	0913				✓		1500	PRESSURE UP - HELD
	0917	3			✓		200	OPEN PORT COLLAR - TAKE LWS. RATE
	0920							MIX CEMENT
		4	75		✓		400	MIX 130 SX SMD @ 11.2 ppg. CIRCULATE 20 SKS TO PIT
			5		✓		400	DISPLACE CEMENT
	0941							CLOSE PORT COLLAR
	0943				✓		1500	PRESSURE UP - HELD
								RUN 4 JTS
	0950	4	18		✓		200	REVERSE CEMENT OUT
								WASH TRUCK
	1030							JOB COMPLETE
								THANKS #110
								JASON, JEFF, ROB

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ALLIED CEMENTING CO., LLC. 041730

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell Ks.

DATE <u>7-16-10</u>	SEC. <u>6</u>	TWP. <u>22</u>	RANGE <u>24</u>	CALLED OUT	ON LOCATION	JOB START <u>5:30 PM</u>	JOB FINISH <u>6:00 PM</u>
LEASE <u>JAMES</u>	WELL # <u>1-6</u>	LOCATION <u>Termore Ks. 3 w loc 2 1/4 W 4S</u>			COUNTY <u>HODGEMAN</u>	STATE <u>KANSAS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Duke DLG Rig #5

TYPE OF JOB Cement Surface

HOLE SIZE 12 1/4 T.D. @ 225'

CASING SIZE 9 5/8 New DEPTH @ 222'

TUBING SIZE 2 3/4 CSG DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 300# MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 13 1/4 BBL

EQUIPMENT

PUMP TRUCK CEMENTER Glenn

417 HELPER Heath

BULK TRUCK

456 DRIVER ALVIN

BULK TRUCK

DRIVER

REMARKS:

(STAFF WELD COLLARS)

Ran 5 New JTS of 9 5/8 CSG

23# Set @ 222' CIRCULATED

SURFACE w/ DRG. MUD. Hooked up TO

Pump TRUCK & mixed 150sx Com. 3#2

Displaced 13 1/4 BBL & Shut in @ 300#

Cement DID CIRCULATE TO SURFACE

THANKS

CHARGE TO: AMERICAN WARRIOR INC

STREET

OWNER

CEMENT

AMOUNT ORDERED 150sx Com.

2% GEL

3% CC.

COMMON	<u>150</u>	@	<u>13.50</u>	<u>2025.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20.25</u>	<u>60.75</u>
CHLORIDE	<u>5</u>	@	<u>51.50</u>	<u>257.50</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>150</u>	@	<u>2.25</u>	<u>337.50</u>
MILEAGE <u>10/14/10</u>				<u>390.00</u>

TOTAL 2020.25

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DEPTH OF JOB

PUMP TRUCK CHARGE KCC WICHITA

EXTRA FOOTAGE @

MILEAGE 28 @ 7.00 196.00

MANIFOLD @

TOTAL 1173.00

PLUG & FLOAT EQUIPMENT

@

@

@

@

@

TOTAL

SALES TAX (If Any)

TOTAL CHARGES 1173.00

DISCOUNT

IF PAID IN 30 DAYS

Post-it Fax Note 7671

Date 8-18-10 # of pages 1

To Sia From judy

Co./Dept. Co.

Phone # Phone #

Fax # 620-275-5067 Fax #

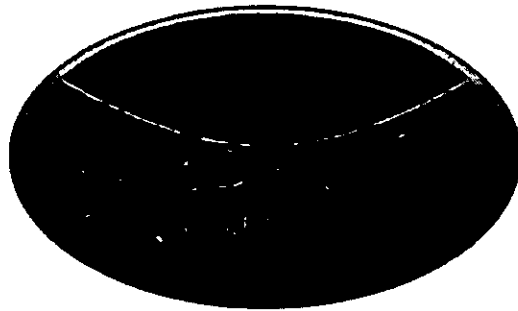
and furnish cement and equipment to contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME KENNETH McGUIRE

SIGNATURE Kenneth McGuire

Geological Report

American Warrior, Inc.
James #1-6
1300' FNL & 1040' FEL
Sec. 6 T22s R24w
Hodgeman County, Kansas



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American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
James #1-6
1300' FNL & 1040' FEL
Sec. 6 T22s R24w
Hodgeman County, Kansas
API # 15-083-21645-0000

Drilling Contractor: Duke Drilling Co. Rig #5

Geologist: Jason Alm

Spud Date: July 15, 2010

Completion Date: July 23, 2010

Elevation: 2434' Ground Level
2445' Kelly Bushing

Directions: Jetmore KS, West on Hwy 156 3 mi to 215 rd.
North to S rd. West 1 ¼ mi. South into location.

Casing: 225' 8 5/8" surface casing
4621' 5 1/2" production casing

Samples: 10' wet and dry, 3850' to RTD

Drilling Time: 3750' to RTD

Electric Logs: Log-Tech, Inc. "Brett Becker"
CNL/CDL, DIL, MEL

Drillstem Tests: One, Trilobite Testing, Inc. "Dustin Rash"

Problems: None

Remarks: None

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Formation Tops

Formation	American Warrior, Inc. James #1-6 Sec. 6 T22s R24w 1300' FNL & 1040' FEL
Anhydrite	1643', +802
Base	1676', +769
Heebner	3874', -1429
Lansing	3926', -1481
Stark	4200', -1755
BKc	4302', -1857
Marmaton	4328', -1883
Pawnee	4419', -1974
Fort Scott	4453', -2008
Cherokee	4476', -2031
Mississippian	4540', -2095
LTD	4622', -2177
RTD	4625', -2180

Sample Zone Descriptions

Mississippian (4540', -2095): Covered in DST #1
 Dolo – Fine crystalline with poor to fair vuggy and pinpoint inter-crystalline porosity, light to good oil stain and saturation, fair show of free oil, good odor, good yellow fluorescents, 60 units hotwire.

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Drill Stem Tests
Trilobite Testing, Inc.
"Dustin Rash"

DST #1 **Mississippian**

Interval (4500' – 4565') Anchor Length 65'

IHP	- 2279 #	
IFP	- 45" – Built to 9 in.	39-115 #
ISI	- 45" – Dead	816 #
FFP	- 45" – Built to 8 in.	125-185 #
FSI	- 45" – Dead	788 #
FHP	- 2190 #	

Recovery: 60' GIP
 75' GCO
 120' OCGM 20% Oil
 60' OCGM 10% Oil
 60' OCGM 10% Oil

Structural Comparison

	American Warrior, Inc. James #1-6 Sec. 6 T22s R24w 1300' FNL & 1040' FEL		Slawson Drilling Co. Schauvliege B #3 Sec. 6 T22s R24w C SE NE		Slawson Drilling Co. Schauvliege B #2 Sec. 6 T22s R24w C SW NE	
Formation						
Anhydrite	1643', +802		1630', +798	(+4)	1660', +801	(+1)
Base	1676', +769		NA	NA	NA	NA
Heebner	3874', -1429		3857', -1429	FL	3890', -1429	FL
Lansing	3926', -1481		3910', -1482	(+1)	3941', -1480	(-1)
Stark	4200', -1755		NA	NA	NA	NA
BKc	4302', -1857		4290', -1862	(+5)	NA	NA
Marmaton	4328', -1883		NA	NA	NA	NA
Pawnee	4419', -1974		NA	NA	NA	NA
Fort Scott	4453', -2008		NA	NA	NA	NA
Cherokee	4476', -2031		NA	NA	NA	NA
Mississippian	4540', -2095		4532', -2104	(+9)	1561', -2100	(-6)

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Summary

The location for the James #1-6 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. One drill stem test was conducted which recovered commercial amounts of oil from the Mississippian Warsaw Formation. After all gathered data had been examined the decision was made to run 5 ½ inch production casing to further evaluate the James #1-6 well.

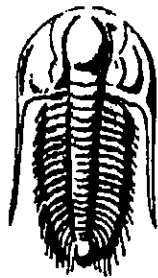
Recommended Perforations

Mississippian	(4555' – 4563')	DST #1
Squeeze Perfs	(4575' – 4576')	

Respectfully Submitted,

Jason Alm
Hard Rock Consulting, Inc.

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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc.**

Po Box 399
Garden City KS 67846

ATTN: Jason Alm

6 22 24 Hodgeman KS

James 1-6

Start Date: 2010.07.22 @ 10:23:21

End Date: 2010.07.22 @ 18:31:51

Job Ticket #: 39901 DST #: 1

RECEIVED

AUG 19 2010

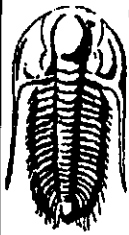
KCC WICHITA

KCC
AUG 19 2010
CONFIDENTIAL

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



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ATTN: Jason Alm

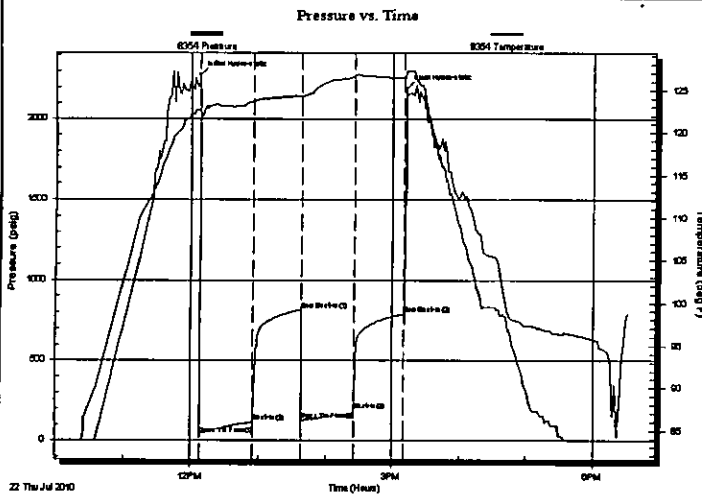
James 1-6
6 22 24 Hodgeman KS
Job Ticket: 39901 DST#: 1
Test Start: 2010.07.22 @ 10:23:21

GENERAL INFORMATION:

Formation: **Mississippian**
Deviated: **No Whipstock:** ft (KB)
Time Tool Opened: 12:07:21
Time Test Ended: 18:31:51
Interval: **4500.00 ft (KB) To 4565.00 ft (KB) (TVD)**
Total Depth: **4565.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Poor**
Test Type: **Conventional Bottom Hole**
Tester: **Dustin Rash**
Unit No: **38**
Reference Elevations: **2445.00 ft (KB)**
2435.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 8354 Inside
Press@RunDepth: **185.44 psig @ 4507.00 ft (KB)**
Start Date: **2010.07.22** End Date: **2010.07.22**
Start Time: **10:23:22** End Time: **18:31:51**
Capacity: **8000.00 psig**
Last Calib.: **2010.07.22**
Time On Btm: **2010.07.22 @ 12:07:06**
Time Off Btm: **2010.07.22 @ 15:11:51**

TEST COMMENT: IF-Fair building blow . Built to 9 inches.
ISI-No blow back.
FF- Fair building blow . Built to 8 inches.
FSI- No blow back.



PRESSURE SUMMARY

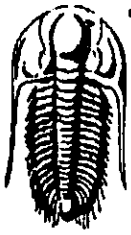
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2279.21	122.62	Initial Hydro-static
1	39.90	121.84	Open To Flow (1)
48	115.40	123.61	Shut-In(1)
91	816.07	124.34	End Shut-In(1)
92	125.97	124.14	Open To Flow (2)
138	185.44	126.66	Shut-In(2)
183	788.14	126.46	End Shut-In(2)
185	2190.22	126.98	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	85% mud/10% oil/5% Gas	0.30
60.00	80% mud/10% oil/10% Gas	0.30
120.00	70% mud/20% oil/10% Gas	0.59
60.00	70% oil/30% Gas	0.30
15.00	100% Oil	0.14

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



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TOOL DIAGRAM

American Warrior Inc.

James 1-6

Po Box 399
Garden City KS 67846

6 22 24 Hodgeman KS

Job Ticket: 39901

DST#: 1

ATTN: Jason Alm

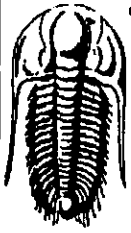
Test Start: 2010.07.22 @ 10:23:21

Tool Information

Drill Pipe:	Length: 4195.00 ft	Diameter: 3.80 inches	Volume: 58.84 bbl	Tool Weight: 3500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 308.00 ft	Diameter: 2.25 inches	Volume: 1.51 bbl	Weight to Pull Loose: 4000.00 lb
			<u>Total Volume: 60.35 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	31.00 ft			String Weight: Initial 83000.00 lb
Depth to Top Packer:	4500.00 ft			Final 84000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	65.00 ft			
Tool Length:	93.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:
GP- 60 feet.

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4473.00	
Shut In Tool	5.00			4478.00	
Hydraulic tool	5.00			4483.00	
Jars	5.00	*		4488.00	
Safety Joint	3.00	*		4491.00	
Packer	5.00			4496.00	28.00 Bottom Of Top Packer
Packer	4.00			4500.00	
Stubb	1.00			4501.00	
Perforations	5.00			4506.00	
Change Over Sub	1.00			4507.00	
Recorder	0.00	8354	Inside	4507.00	
Recorder	0.00	8520	Outside	4507.00	
Drill Pipe	31.00			4538.00	
Change Over Sub	1.00			4539.00	
Perforations	23.00			4562.00	
Bullnose	3.00			4565.00	65.00 Bottom Packers & Anchor
Total Tool Length:	93.00				



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FLUID SUMMARY

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Job Ticket: 39901

DST#: 1

ATTN: Jason Alm

Test Start: 2010.07.22 @ 10:23:21

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

36 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 51.00 sec/qt

Cushion Volume:

bbl

Water Loss: 11.56 in³

Gas Cushion Type:

Gas Cushion Pressure:

psig

Resistivity: ohm.m

Salinity: 3500.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	85% mud/10% oil/5% Gas	0.295
60.00	80% mud/10% oil/10% Gas	0.295
120.00	70% mud/20% oil/10% Gas	0.590
60.00	70% oil/30% Gas	0.295
15.00	100% Oil	0.138

Total Length: 315.00 ft

Total Volume: 1.613 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: GIP-60 feet.

