

CONFIDENTIAL

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 4058
Name: American Warrior Inc.
Address 1: P.O. Box 399
Address 2: _____
City: Garden City State: Ks. Zip: 67846 + _____
Contact Person: Jody Smith
Phone: (620) 272-1023
CONTRACTOR: License # 5929
Name: Duke Drilling
Wellsite Geologist: Jason Alm
Purchaser: NCRA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

6/20/11 6/27/11 7/27/11
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 083-21706 - 00 - 00

Spot Description: _____
SE SW SE SE Sec. 26 Twp. 22 S. R. 23 East West
68 71 Feet from North / South Line of Section
745 713 Feet from East / West Line of Section
GPS-KCC
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Hodgeman
Lease Name: Good Earth O'Brate Well #: 1-26
Field Name: Oppy south

Producing Formation: Mississippian
Elevation: Ground: 2262' Kelly Bushing: 2273'
Total Depth: 4513' Plug Back Total Depth: 4513'
Amount of Surface Pipe Set and Cemented at: 265' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1428' Feet
If Alternate II completion, cement circulated from: 265'
feet depth to: surface w/ 150 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 7000 ppm Fluid volume: 120 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 150 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Foreman Date: 8/3/11

KCC Office Use ONLY

Letter of Confidentiality Received **RECEIVED**
Date: 8/4/11 - 8/4/12
 Confidential Release Date: AUG 04 2011
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: [Signature] Date: 8/11/11

Operator Name: American Warrior Inc. Lease Name: Good Earth O'Brate Well #: 1-26
 Sec. 26 Twp. 22 S. R. 23 East West County: Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhy</td> <td>1435'</td> <td>+838</td> </tr> <tr> <td>B/Anhy</td> <td>1465'</td> <td>+808</td> </tr> <tr> <td>Heebner</td> <td>3804'</td> <td>-1531</td> </tr> <tr> <td>Lansing</td> <td>3862'</td> <td>-1589</td> </tr> <tr> <td>B/KC</td> <td>4228'</td> <td>-1955</td> </tr> <tr> <td>Mississippian</td> <td>4490'</td> <td>-2217</td> </tr> <tr> <td>Osage</td> <td>4503'</td> <td>-2240</td> </tr> </table>	Name	Top	Datum	Anhy	1435'	+838	B/Anhy	1465'	+808	Heebner	3804'	-1531	Lansing	3862'	-1589	B/KC	4228'	-1955	Mississippian	4490'	-2217	Osage	4503'	-2240
Name	Top	Datum																							
Anhy	1435'	+838																							
B/Anhy	1465'	+808																							
Heebner	3804'	-1531																							
Lansing	3862'	-1589																							
B/KC	4228'	-1955																							
Mississippian	4490'	-2217																							
Osage	4503'	-2240																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	85/8	24#	265'	Common	170	3%CC,2%gel
Production	77/8	51/2	17#	4504'	EA-2	125sx	1/4# flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size: <u>23/8 seallite</u>	Set At: <u>4507'</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>NA</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <u>CONFIDENTIAL</u>		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio <u>AUG 04 2011</u> Gravity <u>KCC</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <div style="text-align: center; border: 1px solid black; padding: 5px; font-weight: bold;">RECEIVED</div> AUG 04 2011
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CHARGE TO: **AMERICAN WARRIOR**
 ADDRESS:
 CITY, STATE, ZIP CODE:

CONFIDENTIAL
 AUG 04 2012

TICKET
 20932

PAGE 1
 RECEIVED
 AUG 04 2011
 KCC WICHITA

SERVICE LOCATIONS: 1. **NESS CITY, KS**
 WELL/PROJECT NO: **1-26** LEASE: **GODD EARTH - OBRATE** COUNTY/PARISH: **HODGEMAN** STATE: **KS.** CITY: **JETMORE, KS.** DATE: **27JUN11** OWNER:
 2. TICKET TYPE: SERVICE SALES CONTRACTOR: **DUKE DRILLING RIGS** RIG NAME/NO.: SHIPPED VIA: DELIVERED TO: **LOCATION** ORDER NO.:
 3. WELL TYPE: **OIL** WELL CATEGORY: **DEVELOPMENT** JOB PURPOSE: **S 1/2 LONG STRING** WELL PERMIT NO.: WELL LOCATION: **SE, 1/2 N, W INTO**
 4. REFERRAL LOCATION: INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #110	35		MIL.		5.00	175.00
578		1			Pump CHARGE	1		4504 FT		1400.00	1400.00
402		1			CENTRALIZERS	8		EA.		65.00	520.00
403		1			CEMENT BASKET	2		EA.		230.00	460.00
404		1			PORT COLLAR	1		EA.	1428 FT.	2100.00	2100.00
405		1			FORMATION PACKER SHOE	1		EA.		1300.00	1300.00
406		1			LATCH DOWN PLUG & BAFFLE	1		EA.		225.00	225.00
281		1			MUD FLUSH	500		gal		1.00	500.00
221		1			LIQUID KCL	2		gal		25.00	50.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS
 X *Kenneth McNamee*
 DATE SIGNED: **27JUN11** TIME SIGNED: **17:30** A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				1	6730.00
WE UNDERSTOOD AND MET YOUR NEEDS?				2	3593.64
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				sub total	10323.64
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Hodgeman TAX 7.45%	608.37
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	10,932.01
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.
 SWIFT OPERATOR: *Gene Kadoff* APPROVAL:
 Thank You!



PO Box 466.
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 20932

CUSTOMER AMERICAN WARRIOR WEL GOOD EARTH-OPRATE DATE 27 JUN 11 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF			QTY.	U/M	QTY.	U/M			
276		1				FLOCELE	44	lbs			1.50	66.00	00
283		1				SALT	900	lbs			15	135.00	00
284		1				CALSEAL	8	sq			30.00	240.00	00
285		1				CFR-1	100	lbs			4.00	400.00	00
290		1				D-AIR	2	gal			35.00	70.00	00
325		1				STANDARD CEMENT	175	sq			12.00	2100.00	00
3581		1				SERVICE CHARGE					1.50	262.50	00
583		1				MILEAGE CHARGE	18294	TOTAL WEIGHT	35	LOADED MILES	1.00	320.14	00

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CONTINUATION TOTAL 3593.64

JOB LOG

SWIFT Services, Inc.

DATE 27 Jun 11 PAGE NO. 1

CUSTOMER AMERICAN WARRIOR

WELL NO. 1-26

LEASE GOOD EARTH - OBRATE

JOB TYPE 5 1/2 LONG STRING

TICKET NO. 20932

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1200							ON LOCATION
	1235							START PIPE 5 1/2 - 17" RTD @ 4513 SET @ 4504 SHOE JOINT 21.02'
								CENTRALIZERS: 1, 2, 4, 6, 8, 10, 12, 86 BASKETS: 13, 87 PORT COLLAR TOP OF ST. #87 @ 1428
	1525						1300	SET PACKER SAGE. CIRCULATE
	1604	6	12				400	Pump 500 gal MWD FLUSH
	1607	6	20				400	Pump 20 BHP KCL FLUSH
	1618		7.5					PLUG RH - MH (30sx - 20sx)
	1623	4	30					MIX 12.5 SX EA2
	1635							WASH OUT PUMPING LINES
	1638	6						RELEASE PLUG START DISPLACEMENT
	1656	Ø	105				1500	PLUG DOWN PRESSURE UP LATUA PLUG IN
	1658							RELEASE PRESSURE DRY
	1701							WASH TRUCK.
	1730							JOB COMPLETE RECEIVED AUG 04 2011 THANKS #110 KCC WICHITA JASON JEFF JOHN CONFIDENTIAL AUG 04 2012 KCC



CHARGE TO: **AMERICAN WARRIDR** **CONFIDENTIAL**
 ADDRESS: **AUG 04 2012**
 CITY, STATE, ZIP CODE: **KCC**

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 KCC WICHITA

TICKET
 20942

PAGE 1 OF 1

SERVICE LOCATIONS
 1. **NESS CITY, KS.** WELL/PROJECT NO. **1-26** LEASE **GOODEARTH-0 BRATE** COUNTY/PARISH **HODGEMAN** STATE **KS.** CITY **JETMORE, KS.** DATE **26 July 11** OWNER
 2. TICKET TYPE **SALES** CONTRACTOR **AMERICAN WARRIDR** RIG NAME/NO. SHIPPED VIA **LOCATION** ORDER NO.
 3. WELL TYPE **OIL** WELL CATEGORY **DEVELOPMENT** JOB PURPOSE **CEMENT PORT COLLAR** WELL PERMIT NO. WELL LOCATION **SE, 3/4N, WINTO**
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

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 KCC WICHITA

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 110	40	mi			6.00	240.00
576D		1			Pump CHARGE	1	KB	1428	FT.	1250.00	1250.00
288		1			SAND 20/40 BRADY		SK			22.00	22.00
290		1			D-AIR		gal	1 1/2		35.00	52.50
276		1			FLOCELE	38	lbs			2.00	76.00
330		1			SWIFT MULTI DENSITY	150	SK			16.50	2475.00
581		1			SERVICE CHARGE CEMENT	175	SK			2.00	350.00
583		1			DRAINAGE	17384	lbs	3426	Tm	1.00	347.60

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED **26 July 11** TIME SIGNED **1130** A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				4813 18
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL

Hodgeman TAX 7.45% 195.60

TOTAL 5008.78

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *[Signature]* APPROVAL

Thank You!

ALLIED CEMENTING CO., LLC. 038657

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: M.B.

DATE <u>6-21-11</u>	SEC <u>26</u>	TWP <u>27</u>	RANGE <u>23</u>	CALLED OUT	ON LOCATION	JOB START <u>1:00 PM</u>	JOB FINISH <u>2:00</u>
MOOD EARTH LEASE # <u>Bradywell # 1-26</u>				LOCATION <u>Hanston Sw 3/4 N 1/4</u>		COUNTY <u>Hodgeman</u>	STATE <u>K.S.</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Duke Rig #5

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 270 #

CASING SIZE 8 3/8 DEPTH 265 #

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15 #

PERFS. _____

DISPLACEMENT 15.9 bbl

OWNER _____

CEMENT AMOUNT ORDERED 170 sk Comm
52 cc 22 gal

COMMON	<u>170</u>	@ <u>16.25</u>	<u>2,762.50</u>
POZMIX		@	
GEL	<u>3</u>	@ <u>21.25</u>	<u>63.75</u>
CHLORIDE	<u>6</u>	@ <u>58.20</u>	<u>349.20</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>179</u>	@ <u>2.25</u>	<u>402.75</u>
MILEAGE	<u>178</u>	@ <u>7.00</u>	<u>1,246.00</u>
TOTAL			<u>4,877.90</u>

EQUIPMENT

PUMP TRUCK # 366 CEMENTER Mike HELPER Greg

BULK TRUCK # 344 - DRIVER Trint

BULK TRUCK # _____ DRIVER _____

REMARKS:

Came out of hole with Drill pipe
run surface pipe in hole
circulate the hole then
mix cement + Displace
it then wash up

CHARGE TO: American Warrior Inc

STREET _____

CITY _____ STATE _____ ZIP _____

AUG 04 2012

KCC SERVICE

DEPTH OF JOB	<u>265 #</u>		
PUMP TRUCK CHARGE			<u>1125.00</u>
EXTRA FOOTAGE		@	
MILEAGE <u>Truck</u>	<u>132</u>	@ <u>7.00</u>	<u>924.00</u>
MANIFOLD		@	
<u>Light Truck</u>	<u>22</u>	@ <u>4.00</u>	<u>88.00</u>
TOTAL			<u>2577.00</u>

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PLUG & FLOAT EQUIPMENT

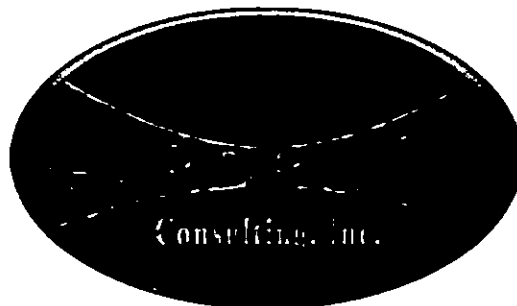
	@		
	@		
	@		
	@		

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment

Thank you
MAM

Geological Report

American Warrior Inc.
Good Earth O'Brate #1-26
50' FSL & 715' FEL
Sec. 26 T22s R23w
Hodgeman County, Kansas



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American Warrior, Inc.

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General Data

Well Data: American Warrior, Inc.
Good Earth O'Brate #1-26
50' FSL & 715' FEL
Sec. 26 T22s R23w
Hodgeman County, Kansas
API # 15-083-21706-0000

Drilling Contractor: Duke Drilling Co. Rig #5

Geologist: Jason Alm

Spud Date: June 20, 2011

Completion Date: June 27, 2011

Elevation: 2262' Ground Level
2273' Kelly Bushing

Directions: Jetmore KS, East 4 mi. on hwy 156, North 3/4 mi.
West into location.

Casing: 265' 8 5/8" surface casing
4504' 5 1/2" production casing

Samples: 10' wet and dry, 4150' to RTD

Drilling Time: 3750' to RTD

Electric Logs: None

Drillstem Tests: One, Trilobite Testing, Inc. "Mike Slemp"

Problems: None

Remarks: Packer Shoe set @ 4504' leaving 9' of open hole

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Formation Tops

Formation	American Warrior, Inc. Good Earth O'Brate #1-26 Sec. 26 T22s R23w 50' FSL & 715' FEL
Anhydrite	1435', +838
Base	1465', +808
Heebner	3804', -1531
Lansing	3862', -1589
Stark	4123', -1850
BKc	4228', -1955
Marmaton	4250', -1977
Pawnee	4339', -2066
Fort Scott	4403', -2130
Cherokee	4429', -2156
Mississippian	4490', -2217
Osage	4503', -2230
RTD	4513', -2240

Sample Zone Descriptions

Mississippian Osage (4503', -2230): Covered in DST #1
 Dolo – Fine sucrosic crystalline with poor to fair vuggy porosity, heavy slightly trip. to trip. chert, weathered with good vuggy porosity, light to fair oil stain, show of free oil, good odor, bright yellow fluorescents.

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Drill Stem Tests
 Trilobite Testing Inc.
 "Mike Slempp"

DST #1

Mississippian Osage

Interval (4450' -4513') Anchor Length 63'

IHP	- 2258 #	
IFP	- 15" - B.O.B. 10 min.	52-223 #
ISI	- 30" - Dead	1404 #
FFP	- 15" - B.O.B. 13 min.	233-275 #
FSI	- 30" - Dead	1401 #
FHP	- 2240#	
BHT	- 130°F	

Recovery: 62' OCM 10% Oil
 478' MOCW 30% Oil, 40% Water

Structural Comparison

	American Warrior, Inc. Good Earth O'Brate #1-26 Sec. 26 T22s R23w 50' FSL & 715' FEL	Birmingham-Bartlett Billings #1 Sec. 35 T22s R23w C N E N E		Birmingham-Bartlett Jensen #1 Sec. 26 T22s R23w C S E S E	
Formation					
Anhydrite	1435', +838	1421', +838	FL	1423', +837	(+1)
Base	1465', +808	NA	NA	NA	NA
Heebner	3804', -1531	3790', -1531	FL	3794', -1534	(+3)
Lansing	3862', -1589	3848', -1589	FL	3854', -1594	(+3)
Stark	4123', -1850	NA	NA	NA	NA
BKc	4228', -1955	NA	NA	NA	NA
Marmaton	4250', -1977	NA	NA	NA	NA
Pawnee	4339', -2066	NA	NA	NA	NA
Fort Scott	4403', -2130	4390', -2131	(+1)	4394', -2134	(+4)
Cherokee	4429', -2156	NA	NA	NA	NA
Mississippian	4490', -2217	4485', -2226	(+9)	NA	NA
Osage	4503', -2230	4496', -2237	(+7)	4498', -2238	(+8)

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Summary

The location for the Good Earth O'Brate #1-26 well was found via 3-D seismic survey. The new well ran structurally as expected via the survey. One drill stem test was conducted which recovered commercial amounts of oil from the Mississippian Osage Formation. After all gathered data had been examined the decision was made to run 5 1/2 inch production casing to further evaluate the Good Earth O'Brate #1-26 well.

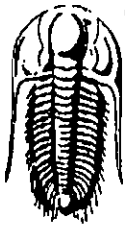
Recommended Perforations

Mississippian Osage		
Open Hole:	(4504' - 4513')	DST #1

Respectfully Submitted,

Jason Alm
Hard Rock Consulting, Inc.

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AUG 04 2012
KCC



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior

Good Earth O'Brate 1-26

PO Box 399
Garden City Ks, 67846

26/22s/23w

Job Ticket: 42217

DST#: 1

ATTN: Jason Alm

Test Start: 2011.06.26 @ 20:40:09

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 43.00 sec/qt

Cushion Volume:

bbl

Water Loss: 8.98 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 4400.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
62.00	OCM 10%oil 90%mud	0.305
478.00	OCVM10%gas30%oil40%water20%mud	3.963

Total Length: 540.00 ft

Total Volume: 4.268 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

