

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED

AUG 24 2010

ORIGINAL
Form ACC-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM

KCC WICHITA

WELL HISTORY - DESCRIPTION OF WELL & LEASE

8/23/12

OPERATOR: License # 33397

Name: Running Foxes Petroleum, Inc.

Address 1: 7060B S. Tucson Way

Address 2: _____

City: Centennial State: CO Zip: 80112 + _____

Contact Person: Kent Keppel

Phone: (720) 889-0510

CONTRACTOR: License # 5786

Name: McGown Drilling

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

4-27-2010 4-28-2010 waiting on completion

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 011-23667-00-00

Spot Description: _____

SW SW NW SE Sec. 6 Twp. 25 S. R. 24 East West

1,450 Feet from North / South Line of Section

2,440 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Bourbon

Lease Name: Harvey Well #: 10-6C-3

Field Name: Devon

Producing Formation: Bartlesville

Elevation: Ground: 874' Kelly Bushing: _____

Total Depth: 542' Plug Back Total Depth: 507'

Amount of Surface Pipe Set and Cemented at: 23' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 542

feet depth to: 78 w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kent Keppel

Title: Landman Date: 8-23-2010

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: 8/23/10 - 8/23/12
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

KCC

AUG 23 2010

CONFIDENTIAL

Operator Name: Running Foxes Petroleum, Inc. Lease Name: Harvey Well #: 10-6C-3
 Sec. 6 Twp. 25 S. R. 24 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Excello</td> <td>114'</td> <td>760'</td> </tr> <tr> <td colspan="3" style="text-align: center;">RECEIVED</td> </tr> <tr> <td>Bartlesville</td> <td>AUG 24 2010 330'</td> <td>544'</td> </tr> <tr> <td colspan="3" style="text-align: center;">KCC WICHITA</td> </tr> <tr> <td>Mississippian</td> <td>466'</td> <td>408'</td> </tr> </table>	Name	Top	Datum	Excello	114'	760'	RECEIVED			Bartlesville	AUG 24 2010 330'	544'	KCC WICHITA			Mississippian	466'	408'
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10.25"	7.0"	15 lbs	23'	Quickset	4	Quickset
Production	6.125"	2.875"	6.5 lbs	507'	Quickset	78	4% Kol-Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.			Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Kepley Well Service, LLC

19245 Ford Road
Chanute, KS 66720

Date:	Invoice #
5/6/2010	A-44957

Cement Treatment Report

Running Fox
7060-B S. Tuscon Way
Centennial, CO 80112

(x) Landed Plug on Bottom at 700 PSI
 (x) Shut in Pressure
 (x) Good Cement Returns
 () Topped off well with _____ sacks
 (x) Set Float Shoe shut it

TYPE OF TREATMENT: Production Casing
 HOLE SIZE: 6 1/4"
 TOTAL DEPTH: 542

Well Name	Terms	Due Date		
	Net 15 days	5/6/2010		
Service or Product	Qty	Per-Foot Pricing/Unit Pricing	Amount	
Run and cement 2 7/8" Sales Tax	507	3.00 6.30%	1,521.00 0.00	
<p>KS0110223 320/10</p> <div style="border: 2px solid black; border-radius: 15px; padding: 10px; width: fit-content;"> Harvey #10-6 C-3 Bourbon County Section: Township: Range: </div>		<p>KCC AUG 2 3 2010 CONFIDENTIAL</p>		<p>RECEIVED AUG 2 4 2010 KCC WICHITA</p>

Hooked onto 2 7/8" casing. Established circulation with 6 barrels of water, 4 GEL, 1 METSO, COTTONSEED ahead, blended 78 sacks of OWC cement, dropped rubber plug, and pumped 3 barrels of water

Total	\$1,521.00
Payments/Credits	\$0.00
Balance Due	\$1,521.00

Harvey 10-6C-3

Bourbon Co, KS

Thickness of Strata	Formation	Total Depth	Remarks
0-18	SOIL & CLAY		
18-41	LIME		REC.
41-86	BL SHALE + SHALE		* 1 CASE 391-411 - 20'
86-104	20' LIME		Run 507.15' 2 7/8 4-29-10.
104-111	BL SHALE + SHALE		
111-115	5' LIME		
115-219	SHALE		
219-221	LIME		
221-223	SHALE		KCC
223-227	DK SHALE		AUG 23 2010
226-303	SHALE		CONFIDENTIAL
303-307	GREY SAND		
307-391	SHALE LAMINATED SAND		
391-393	SAND & GOOD OIL SHALE		BURLES GOOD - BOURBON SAND - NOT SAND
393-401	LAMINATED SAND		
401-404	SAND & LAMINATED SAND		BURLES GOOD - BOURBON SAND NOT SAND
404-410	LAMINATED SAND & SHALE		
410-411	COAL		
411-466	SHALE		
466-542	MIS LIME		
	(TD 842)		

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KCC WICHITA



RUNNING FOXES PETROLEUM INC.

August 23, 2010

KCC
AUG 23 2010
CONFIDENTIAL

Kansas Corporation Commission
Conservation Division
130 S. Market Street – Room 2078
Wichita, KS 67202

RE: Well: Harvey 10-6C-3
API# 15-011-23667-00-00
SE/4 Sec. 6, T-25S R-24E
Bourbon County, KS

To Whom It May Concern:

We are requesting the above referenced well to be held confidential for the maximum of two years. The following documents are enclosed for this well:

1. ACO-1 (original)
2. Cement Tickets; drilling reports, if available
3. Electric Logs if available

If there are any questions or if any further information is required, please contact me at the address listed below, or by phone.

Sincerely,

Kent Keppel

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