

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

8/16/12

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5004
Name: Vincent Oil Corporation
Address 1: 155 N. Market, Suite 7000
Address 2: _____
City: Wichita State: Ks Zip: 67202 + 1821

Contact Person: M.L. Korphage
Phone: (316) 262-3573

CONTRACTOR: License # 5929
Name: Duke Drilling Co. Inc

Wellsite Geologist: Mike Maune
Purchaser: MV Purchasing LLC

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____

4/19/2010 5/02/2010 7/01/2010
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 057-20676-00-00

Spot Description: -N/2-SE-SE-NW

-N/2-SE-SE-NW Sec. 5 Twp. 29 S. R. 22 East West
2240 Feet from North / South Line of Section
2310 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Ford

Lease Name: Imel Well #: 1-5

Field Name: Wildcat

Producing Formation: Mississippian

Elevation: Ground: 2496 Kelly Bushing: 2508

Total Depth: 5420' Plug Back Total Depth: 5400'

Amount of Surface Pipe Set and Cemented at: 611 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AKIN 819-10
(Data must be collected from the Reserve Pit)

Chloride content: 37,600 ppm Fluid volume: 1000 bbls

Dewatering method used: Pits allowed to dry by evaporation, backfilled and leveled

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: M. L. Korphage
Title: Geologist Date: 8/16/2010

Subscribed and sworn to before me this 16th day of August

20 10
Notary Public: JAMES A. HUTCHINSON
NOTARY PUBLIC
STATE OF KANSAS

Date Commission Expires: MY APPT. EXPIRES JAN 12, 2014

KCC Office Use ONLY
 Letter of Confidentiality Received 8/16/10 - 8/16/11
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
AUG 16 2010
KCC WICHITA

Operator Name: Vincent Oil Corporation Lease Name: Imel Well #: 1-5
 Sec. 5 Twp. 29 S. R. 22 East West County: Ford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Induction, Neutron-Density, Micro-log and Sonic log

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
	Heebner Shale 4354	(-1846)
	Name Top	Datum
	Brown Limestone 4505	(-1997)
	Lansing 4515	(-2007)
	Stark Shale 4848	(-2340)
	Pawnee 5055	(-2547)
	Cherokee Shale 5101	(-2593)
	Base Penn Limestone 5195	(-2687)
	Mississippian 5232	(-2912)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	611'	60 / 40 POZ	375 sx	2% Gel, 3% CC
Production	7 7/8"	4 1/2"	11.6#	5400'	Pro C	175 sx	5# Koseal / sx

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	Perforated 5248' to 5255' w/ 4 SPF, Acidized w/ 1000 gal 15% MCA,	total load 101 bbls, rigged up to swb tubing, 1st hr. swab	5248' - 5255'
	40 bbls w/ sli show oil, 2nd hr. swab 22 bbls w/ 25% oil on last pull,	fluid at 2400', SDFN; Found 3448' fluid in hole w/ 500 ft oil,	
	Hourly Swab rates: 27 bbls (15% oil), 20 bbls (20% oil), 23 bbls (18% oil),	18 bbls (26% oil), 22 bbls (25% oil), 17 bbls (25% oil).	
	SDFN; SICP 175#; SITP 80#, added tubing to string (ran total of 175	joints of 2 3/8") and set at 5350', ran rods and set	
	surface production equipment. Turned well to production on 7/1/2010		

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run:
		2 3/8"	5350'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method:			
7/1/2010		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	27 BOPD		80 BWPD		

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL:
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Mississippian 5248' to 5255'

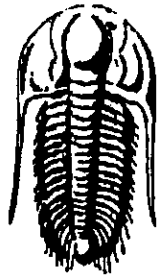
QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3654

Date	5-2-10	Sec.	9	Twp.	29	Range	22	County	FORD	State	KS	On Location		Finish	10:30 AM	
Lease	IMEL			Well No.	1-5			Location Kingsdon Ki 2 N W. 1/2 W. Rd								
Contractor	DUKE 1							Owner 1/2 E S into								
Type Job	L-31							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Hole Size	7 7/8			T.D.	5420			Charge To VINCENT OIL								
Csg.	4 1/2			Depth	5400			Street								
Tbg. Size				Depth				City								
Tool				Depth				State								
Cement Left in Csg.				Shoe Joint	14			The above was done to satisfaction and supervision of owner agent or contractor.								
Meas Line				Displace	83.93 Bbl			CEMENT 500 gal mud Clear 48								
EQUIPMENT								Amount Ordered 225 Common Q Pro C								
Pumptrk	5	No.		Cementer	TODD			4	Common 225							
Bulktrk	2	No.		Driver	JOE			5	Poz. Mix							
Bulktrk	PU	No.		Driver	DARRIN			5	Gel.							
JOB SERVICES & REMARKS								RECEIVED								
Remarks:								AUG 15 2010								
Run 126 ft's 4 1/2 11.6 4/PT								KCC WICHITA								
REG G SHOE 1 AFU 1 ft. 14"								KCC								
Cent 1-3-5-7-9-11								AUG 16 2010								
Pump 3 Bbls H2O 12 Bbls M7 3 Bbls H2O								CONFIDENTIAL								
Plug P-M holes 50'x																
Mfr. Pump 175'x Down Csg																
SHUT DOWN Release Plug																
WASH UP TEL																
DISE 83.93 Bbls total								4 1/2 FLOAT EQUIPMENT								
LIFT CMT 71 at 630'								Guide Shoe 1								
Plug down @ 10:30 1000'								Centralizer 6								
PSE up 1500'								Baskets								
Release 1 Hemo								AFU Inserts 1								
Good OK thru JO3								1 TOP Rubber Plug								
THANK YOU																
PLEASE CALL AGAIN								Pumptrk Charge 4 1/2 Longsteins								
TODD JOE DARRIN								Mileage 50								
Signature Pat Livingston								Pratt								
								Tax								
								Discount								
								Total Charge								



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp.**

155 N. Market, Ste. 700
Wichita KS 67202

ATTN: Mikeal Maune

5-29s-22w Ford K5

Imel#1-5

Start Date: 2010.04.28 @ 15:52:24

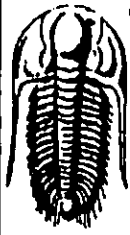
End Date: 2010.04.29 @ 01:34:54

Job Ticket #: 36175 DST #: 1

**KCC
AUG 16 2010
CONFIDENTIAL**

**RECEIVED
AUG 16 2010
KCC WICHITA**

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corp.

Imel#1-5

155 N. Market, Ste. 700
Wichita KS 67202

5-29s-22w Ford KS

Job Ticket: 36175

DST#: 1

ATTN: Mkeal Maune

Test Start: 2010.04.28 @ 15:52:24

Tool Information

Drill Pipe:	Length: 5195.00 ft	Diameter: 3.80 inches	Volume: 72.87 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 90000.00 lb
			<u>Total Volume: 72.87 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	24.00 ft			String Weight: Initial 66000.00 lb
Depth to Top Packer:	5194.00 ft			Final 67500.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	34.00 ft			
Tool Length:	57.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
C.O. Sub	1.00			5172.00	
Shut in tool	5.00			5177.00	
HMV	5.00			5182.00	
Safety Joint	3.00			5185.00	
Packer	4.00			5189.00	23.00 Bottom Of Top Packer
Packer	5.00			5194.00	
Stubb	1.00			5195.00	
Recorder	0.00	8167	Inside	5195.00	
Recorder	0.00	8370	Outside	5195.00	
Perforations	28.00			5223.00	
Bullnose	5.00			5228.00	34.00 Bottom Packers & Anchor

Total Tool Length: 57.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp.

Imel#1-5

155 N.Market, Ste. 700
Wichita KS 67202

5-29s-22w Ford KS

Job Ticket: 36175

DST#: 1

ATTN: Mkeal Maune

Test Start: 2010.04.28 @ 15:52:24

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 10.00 lb/gal

Cushion Length:

ft

Water Salinity:

7800 ppm

Viscosity: 53.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 10.78 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 7800.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
15.00	Orig.mud	0.210

Total Length: 15.00 ft

Total Volume: 0.210 bbl

Num Fluid Samples: 0

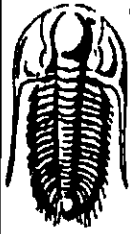
Num Gas Bombs: 1

Serial #: gp-1

Laboratory Name:

Laboratory Location:

Recovery Comments:



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

GAS RATES

Vincent Oil Corp.

Imel#1-5

155 N.Market, Ste. 700
Wichita KS 67202

5-29s-22w Ford KS

Job Ticket: 36175

DST#: 1

ATTN: Mkeal Maune

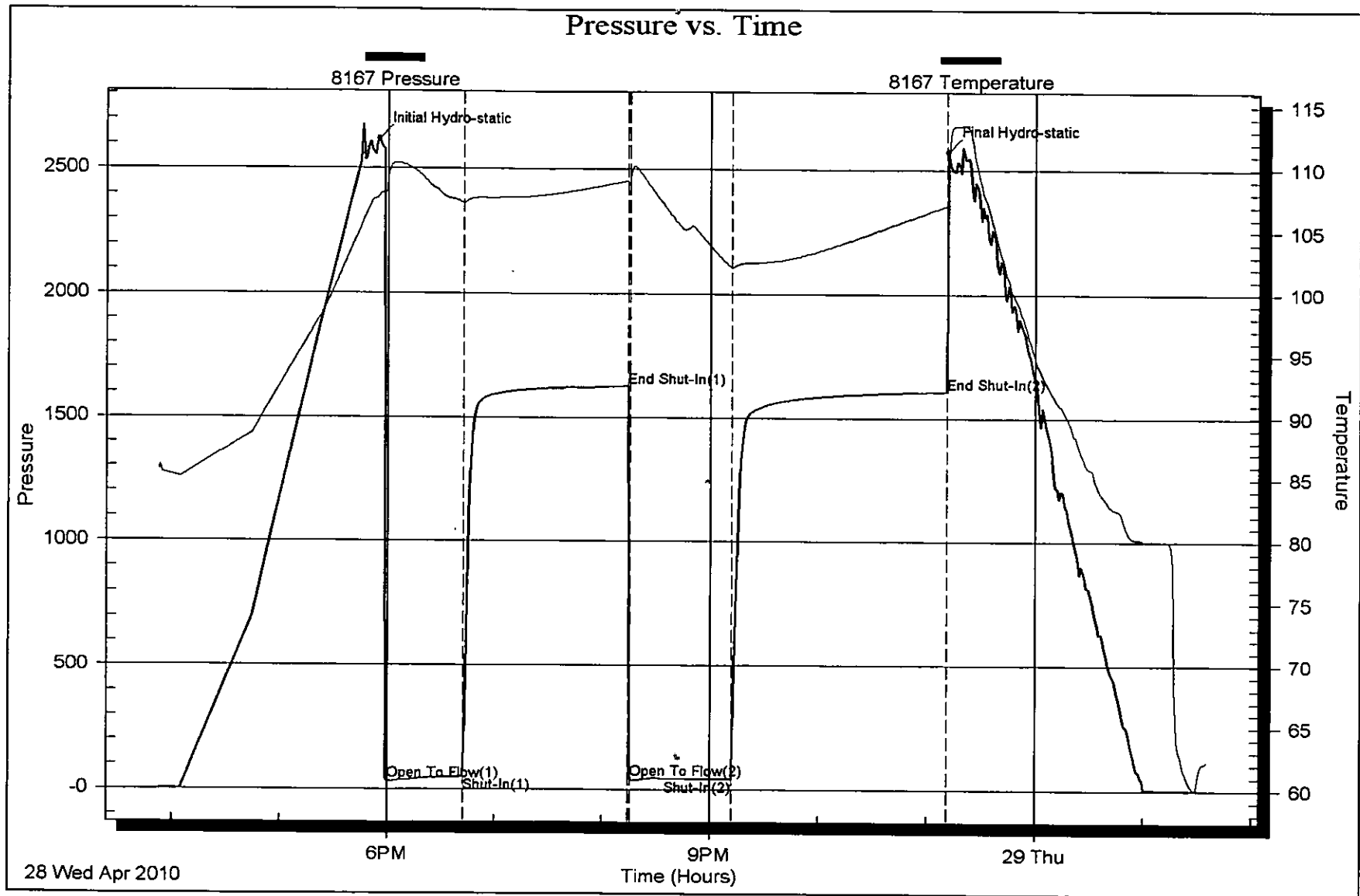
Test Start: 2010.04.28 @ 15:52:24

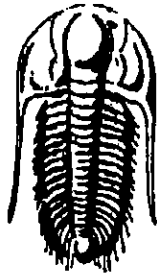
Gas Rates Information

Temperature: 59 deg C
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m ³ /d)
1	20	0.38	11.00	93.05
1	20	0.38	11.00	93.05
1	30	0.38	15.00	107.70
1	40	0.38	17.00	115.03
1	45	0.38	18.00	118.69
2	5	0.38	12.00	96.71
2	10	0.38	15.00	107.70
2	20	0.50	11.00	171.34
2	30	0.50	10.00	164.60
2	40	0.50	10.00	164.60
2	55	0.50	10.00	164.60
2	60	0.50	10.00	164.60





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp.**

155 N. Market, Ste. 700
Wichita KS 67202

ATTN: Mikeal Maune

5-29s-22w Ford KS

Ime#1-5

Start Date: 2010.04.29 @ 14:16:30

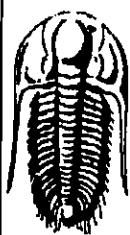
End Date: 2010.04.29 @ 22:55:45

Job Ticket #: 36876 DST #: 2

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Vincent Oil Corp.

155 N. Market, Ste. 700
Wichita KS 67202

ATTN: Mkeal Maune

Imel#1-5

5-29s-22w Ford KS

Job Ticket: 36876

DST#: 2

Test Start: 2010.04.29 @ 14:16:30

GENERAL INFORMATION:

Formation: **Miss.**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 16:39:15

Time Test Ended: 22:55:45

Test Type: Conventional Bottom Hole

Tester: Gary Pavoteaux

Unit No: 39

Interval: **5232.00 ft (KB) To 5265.00 ft (KB) (TVD)**

Total Depth: **5265.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Poor**

Reference Elevations: **2508.00 ft (KB)**

2496.00 ft (CF)

KB to GR/CF: **12.00 ft**

Serial #: **8167**

Inside

Press@RunDepth: **68.87 psig @ 5233.00 ft (KB)**

Capacity: **8000.00 psig**

Start Date: **2010.04.29**

End Date: **2010.04.29**

Last Calib.: **2010.04.29**

Start Time: **14:16:35**

End Time: **22:55:45**

Time On Btm: **2010.04.29 @ 16:34:00**

Time Off Btm: **2010.04.29 @ 20:25:15**

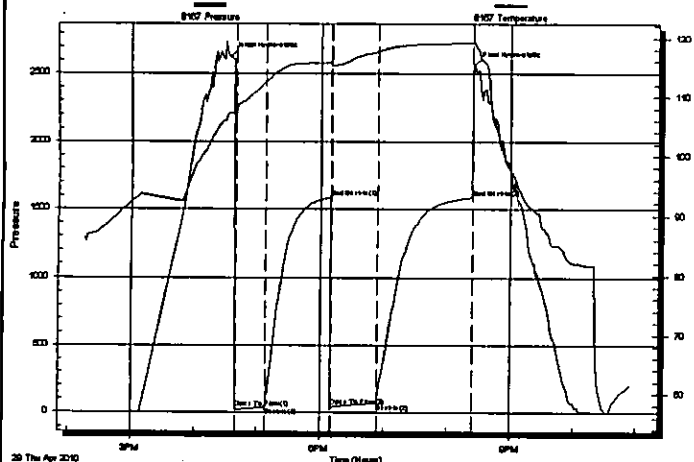
TEST COMMENT: IF: Strong blow . B.O.B. in 75 secs.

IS: No blow .

FF: Strong blow . B.O.B. in 2- 3 secs. GTS in 28 mins. TSTM@ 30 mins.

TSTM@ 45 mins.

Pressure vs. Time



PRESSURE SUMMARY

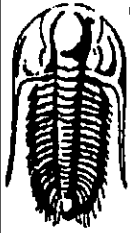
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2628.67	107.29	Initial Hydro-static
6	29.33	107.20	Open To Flow (1)
34	41.04	112.48	Shut-In(1)
95	1586.03	115.82	End Shut-In(1)
96	43.26	115.21	Open To Flow (2)
140	68.87	117.66	Shut-In(2)
230	1585.01	119.12	End Shut-In(2)
232	2562.97	119.25	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
75.00	GOCVM 24%g 12%o 14%w 50%m	1.05
75.00	SM&WC, GO 6%m 17%w 31%g 46%o	1.05
0.00	Cleanoil @ top of tool	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corp.

Imel#1-5

155 N.Market, Ste. 700
Wichita KS 67202

5-29s-22w Ford KS

Job Ticket: 36876

DST#: 2

ATTN: Mikeal Maune

Test Start: 2010.04.29 @ 14:16:30

Tool Information

Drill Pipe:	Length: 5225.00 ft	Diameter: 3.80 inches	Volume: 73.29 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 81000.00 lb
			<u>Total Volume: 73.29 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	16.00 ft			String Weight: Initial 67000.00 lb
Depth to Top Packer:	5232.00 ft			Final 68000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	33.00 ft			
Tool Length:	56.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
C.O. Sub	1.00			5210.00	
Shut in tool	5.00			5215.00	
HMV	5.00			5220.00	
Safety Joint	3.00			5223.00	
Packer	4.00			5227.00	23.00 Bottom Of Top Packer
Packer	5.00			5232.00	
Stubb	1.00			5233.00	
Recorder	0.00	8167	Inside	5233.00	
Recorder	0.00	8370	Outside	5233.00	
Perforations	27.00			5260.00	
Bullnose	5.00			5265.00	33.00 Bottom Packers & Anchor

Total Tool Length: 56.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp.

Imel#1-5

155 N. Market, Ste. 700
Wichita KS 67202

5-29s-22w Ford KS

Job Ticket: 36876

DST#: 2

ATTN: Mkeal Maune

Test Start: 2010.04.29 @ 14:16:30

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

10600 ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbf

Water Loss: 11.18 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 10600.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
75.00	GOCVM 24%g 12%o 14%w 50%m	1.052
75.00	SM&VC, GO 6%m 17%w 31%g 46%o	1.052
0.00	Cleanoil @ top of tool	0.000

Total Length: 150.00 ft

Total Volume: 2.104 bbl

Num Fluid Samples: 0

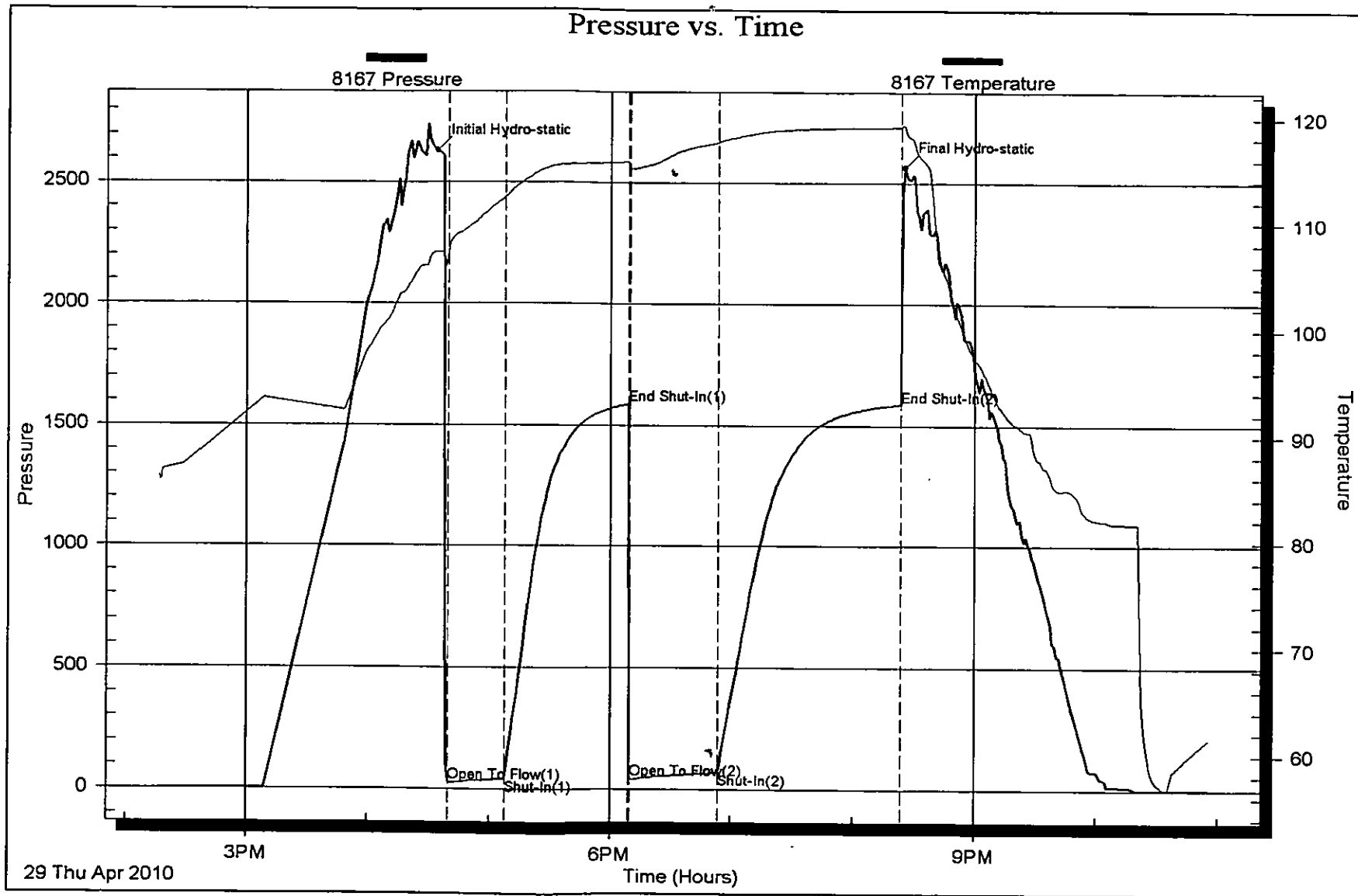
Num Gas Bombs: 0

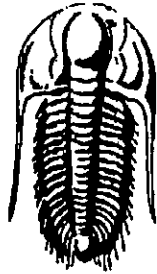
Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp.**

155 N. Market, Ste. 700
Wichita KS 67202

ATTN: Mikeal Maune

5-29s-22w Ford KS

Ime#1-5

Start Date: 2010.04.30 @ 14:01:03

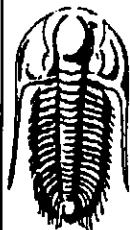
End Date: 2010.04.30 @ 22:51:18

Job Ticket #: 36877 DST #: 3

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Vincent Oil Corp.

Imel#1-5

155 N. Market, Ste. 700
Wichita KS 67202

5-29s-22w Ford KS

Job Ticket: 36877

DST#: 3

ATTN: Mkeal Maune

Test Start: 2010.04.30 @ 14:01:03

GENERAL INFORMATION:

Formation: **Miss.**
 Deviated: **No** Whipstock: **ft (KB)**
 Time Tool Opened: 16:06:03
 Time Test Ended: 22:51:18

Test Type: **Conventional Bottom Hole**
 Tester: **Gary Pavoteaux**
 Unit No: **39**

Interval: **5268.00 ft (KB) To 5318.00 ft (KB) (TVD)**
 Total Depth: **5318.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Fair**

Reference Elevations: **2508.00 ft (KB)**
2496.00 ft (CF)
 KB to GR/CF: **12.00 ft**

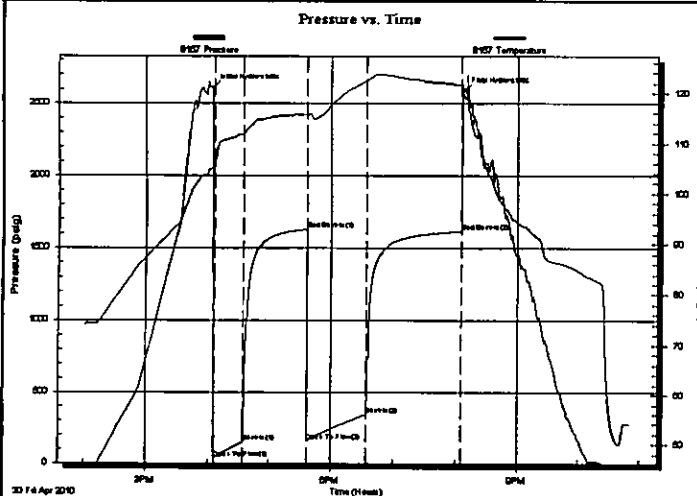
Serial #: 8167

Inside

Press@RunDepth: **338.42 psig @ 5269.00 ft (KB)**
 Start Date: **2010.04.30** End Date: **2010.04.30**
 Start Time: **14:01:08** End Time: **22:51:18**

Capacity: **8000.00 psig**
 Last Calib.: **2010.04.30**
 Time On Btm: **2010.04.30 @ 16:04:03**
 Time Off Btm: **2010.04.30 @ 20:07:48**

TEST COMMENT: IF: Fair to strong blow. B.O.B. in 17mins.
 IS: No blow.
 FF: Fair to strong blow. B.O.B. in 26 mins.
 FS: No blow.



PRESSURE SUMMARY

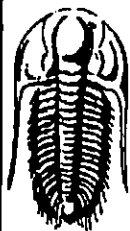
Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	2610.10	105.20	Initial Hydro-static
2	35.30	104.81	Open To Flow (1)
31	147.92	111.70	Shut-In(1)
92	1626.86	115.66	End Shut-In(1)
93	155.08	115.33	Open To Flow (2)
151	338.42	122.38	Shut-In(2)
243	1615.52	121.79	End Shut-In(2)
244	2588.91	120.65	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
320.00	SW/Rw .13 ohms @ 57deg.	4.49
250.00	MW 14% m 86% w	3.51
120.00	MW 29% m 71% w	1.68

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corp.

Imel#1-5

155 N. Market, Ste. 700
Wichita KS 67202

5-29s-22w Ford KS

Job Ticket: 36877

DST#: 3

ATTN: Mkeal Maune

Test Start: 2010.04.30 @ 14:01:03

Tool Information

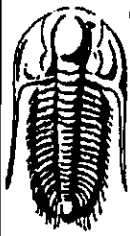
Drill Pipe:	Length: 5255.00 ft	Diameter: 3.80 inches	Volume: 73.71 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 85000.00 lb
			Total Volume: 73.71 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	10.00 ft			String Weight: Initial 68000.00 lb
Depth to Top Packer:	5268.00 ft			Final 71000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	50.00 ft			
Tool Length:	73.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
C.O. Sub	1.00			5246.00	
Shut in tool	5.00			5251.00	
HMV	5.00			5256.00	
Safety Joint	3.00			5259.00	
Packer	4.00			5263.00	23.00 Bottom Of Top Packer
Packer	5.00			5268.00	
Stubb	1.00			5269.00	
Recorder	0.00	8167	Inside	5269.00	
Recorder	0.00	8370	Outside	5269.00	
Perforations	6.00			5275.00	
C.O. Sub	1.00			5276.00	
Blank Spacing	32.00			5308.00	
C.O. Sub	1.00			5309.00	
Perforations	4.00			5313.00	
Bullnose	5.00			5318.00	50.00 Bottom Packers & Anchor

Total Tool Length: 73.00



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TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp.
155 N. Market, Ste. 700
Wichita KS 67202
ATTN: Mkeal Maune

Imel#1-5
5-29s-22w Ford KS
Job Ticket: 36877 DST#: 3
Test Start: 2010.04.30 @ 14:01:03

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 45.00 sec/qt
Water Loss: 13.59 in³
Resistivity: 0.00 ohm.m
Salinity: 10000.00 ppm
Filter Cake: 0.20 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: deg API
Water Salinity: 74000 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
320.00	SW/Rw .13 ohms@ 57deg.	4.489
250.00	MMV 14%m 86%w	3.507
120.00	MMV 29%m 71%w	1.683

Total Length: 690.00 ft Total Volume: 9.679 bbl
Num Fluid Samples: 0 Num Gas Borrs: 0 Serial #: none
Laboratory Name: Laboratory Location:
Recovery Comments:

