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AUG 24 2010

ORIGINAL

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

KCC WICHITA

WELL HISTORY - DESCRIPTION OF WELL & LEASE

8/23/12

OPERATOR: License # 33397

Name: Running Foxes Petroleum, Inc.

Address 1: 7060B S. Tucson Way

Address 2: \_\_\_\_\_

City: Centennial State: CO Zip: 80112 + \_\_\_\_\_

Contact Person: Kent Keppel

Phone: ( 720 ) 889-0510

CONTRACTOR: License # 5786

Name: McGown Drilling

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SLOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Corr, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

<u>4-29-2010</u>	<u>4-30-2010</u>	<u>6-21-2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 011-23669-00-00

Spot Description: \_\_\_\_\_

SE SW NW SE Sec. 6 Twp. 25 S. R. 24  East  West

1,450 Feet from  North /  South Line of Section

2,110 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: Bourbon

Lease Name: Harvey Well #: 10-6C-4

Field Name: Devon

Producing Formation: Bartlesville

Elevation: Ground: 883' Kelly Bushing: \_\_\_\_\_

Total Depth: 542' Plug Back Total Depth: 533'

Amount of Surface Pipe Set and Cemented at: 21.0' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: 542

feet depth to: 0 w/ 82 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Landman Date: 8-23-2010

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: 8/23/10 - 8/23/12
  - Confidential Release Date: \_\_\_\_\_
  - Wireline Log Received
  - Geologist Report Received
  - UIC Distribution
- ALT  I  II  III Approved by: Dlg Date: 8/26/10

Operator Name: Running Foxes Petroleum, Inc. Lease Name: Harvey Well #: 10-6C-4  
 Sec. 6 Twp. 25 S. R. 24  East  West County: Bourbon

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <b>Dual Induction, Compensated Neutron</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Excello</td> <td>119'</td> <td>764'</td> </tr> <tr> <td>Bartlesville</td> <td>335'</td> <td>548'</td> </tr> <tr> <td>Mississippi</td> <td>481'</td> <td>402'</td> </tr> </table>	Name	Top	Datum	Excello	119'	764'	Bartlesville	335'	548'	Mississippi	481'	402'
Name	Top	Datum											
Excello	119'	764'											
Bartlesville	335'	548'											
Mississippi	481'	402'											

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10.25"	7.0"	15 lbs	21'	Quickset	4	Quickset
Production	6.25"	2.875"	6.5 lbs	533'	Quickset	82	4% Kol-Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				<b>KCC</b> <b>AUG 23 2010</b>

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	403.0' - 406.0' / 13 Perfs		
4	409.0' - 413.0' / 17 Perfs		

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls.      Gas Mcf      Water Bbls.      Gas-Oil Ratio      Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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**RUNNING FOXES PETROLEUM INC.**

August 23, 2010

Kansas Corporation Commission  
Conservation Division  
130 S. Market Street – Room 2078  
Wichita, KS 67202

RE: Well: Harvey 10-6C-4  
API# 15-011-23669-00-00  
SE/4 Sec. 6, T-25S R-24E  
Bourbon County, KS

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KCC WICHITA

To Whom It May Concern:

We are requesting the above referenced well to be held confidential for the maximum of two years. The following documents are enclosed for this well:

1. ACO-1 (original)
2. Cement Tickets; drilling reports, if available
3. Electric Logs if available

KCC

AUG 23 2010

CONFIDENTIAL

If there are any questions or if any further information is required, please contact me at the address listed below, or by phone.

Sincerely,

Kent Keppel

**Kepley Well Service, LLC**

REC'D MAY 13 2010

19245 Ford Road  
Chanute, KS 66720

Date	Invoice #
5/6/2010	A-44956

## Cement Treatment Report

Running Fox  
7060-B S. Tuscon Way  
Centennial, CO 80112

(x) Landed Plug on Bottom at 800 PSI  
 (x) Shut in Pressure  
 (x) Good Cement Returns  
 () Topped off well with \_\_\_\_\_ sacks  
 (x) ~~Set Float Shoe~~ shut it

TYPE OF TREATMENT: Production Casing  
 HOLE SIZE: 6 1/4"  
 TOTAL DEPTH: 542

Well Name	Terms	Due Date	Service or Product		Qty	Per Foot Pricing/Unit Pricing	Amount
	Net 15 days	5/10/2010					
			Run and cement 2 7/8"		533	3.00	1,599.00
			Sales Tax			6.30%	0.00
			<div style="border: 2px solid black; border-radius: 15px; padding: 10px; width: fit-content; margin: auto;">           Harvey #10-6 C-4            Bourbon County            Section:            Township:            Range:         </div>				RECEIVED AUG 24 2010 KCC WICHITA  KCC AUG 23 2010 CONFIDENTIAL

Hooked onto 2 7/8" casing. Established circulation with 5.5 barrels of water, 4 GEL, 1 METSO, COTTONSEED ahead, blended 82 sacks of OWC cement, dropped rubber plug, and pumped 3 barrels of water

<b>Total</b>	<b>\$1,599.00</b>
<b>Payments/Credits</b>	<b>\$0.00</b>
<b>Balance Due</b>	<b>\$1,599.00</b>

Harvey 10-66-4

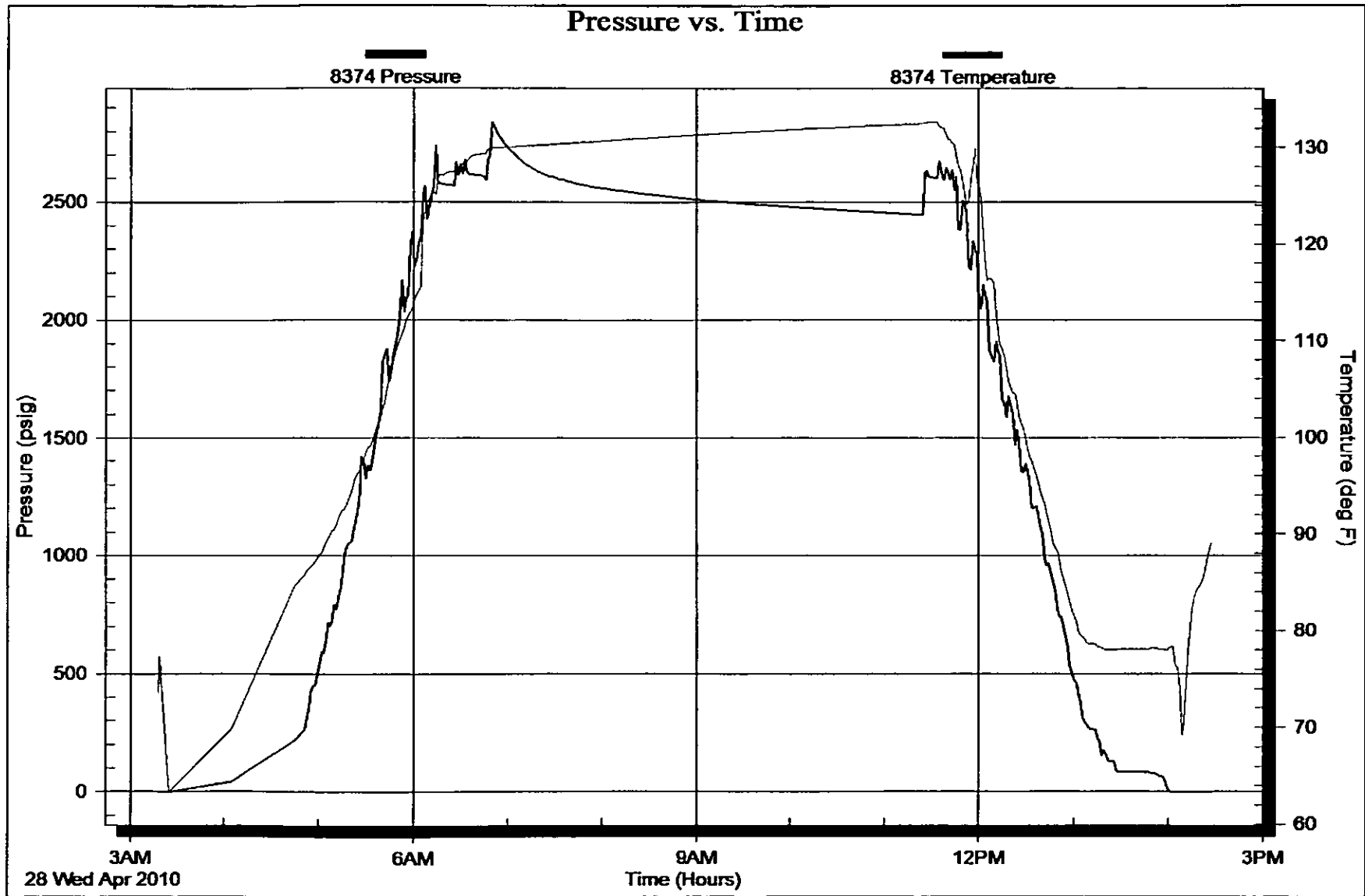
Bourbon Co., KS

Thickness of Strata	Formation	Total Depth	Remarks
0-3	SOIL + CLAY		
3-25	SHALE		
25-46	LIME		Real 533.15' 27/8 59-10
46-91	BL. SAND & SHALE		
91-109	20' LIME		
109-115	BL. SAND & SHALE		
115-119	5' LIME		
119-225	SHALE		
225-227	LIME		
227-229	SHALE		
229-232	OLY. SHALE		
232-312	SHALE		
312-314	GRAY SAND		
314-402	SHALE		
402-404	SAND <sup>with some shale</sup> <del>SAND</del> <sup>GOOD OIL</sup> <del>SHALE</del>		
404-410	SAND - <del>LAUREL SAND</del> <sup>SHALE</sup> <del>SAND</del> <sup>GOOD OIL</sup>		
410-414	SAND <del>LAUREL SAND</del> <sup>GOOD OIL</sup> <del>SAND</del>		
414-419	LAUREL SAND & SHALE		
419-420	COAL		
420-414	SHALE		
414-465	COAL		
465-473	SHALE		
473-542	MISC LIME		
542 TD			

4-29-10

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NORVA LIMITED