

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED ORIGINAL

AUG 31 2010

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

8/30/12

OPERATOR: License # 5447

Name: OXY USA, INC.

Address 1: 5 E GREENWAY PLAZA

Address 2: P.O. BOX 27570

City: HOUSTON State: TX Zip: 77227 + 7570

Contact Person: LAURA BETH HICKERT

Phone: (620) 629-4253

CONTRACTOR: License # 33784

Name: TRINIDAD DRILLING LIMITED PARTNERSHIP

Wellsite Geologist: N/A

Purchaser: PLAINS MARKETING

Designate Type of Completion:

- New Well
- Re-Entry
- Workover
- Oil
- WSW
- SWD
- SIOW
- Gas
- D&A
- ENHR
- SIGW
- OG
- GSW
- Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic
- Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator: OXY USA, INC.

Well Name: STOCKHAM A-1

Original Comp. Date: 08/08/1998 Original Total Depth: 5740

- Deepening
- Re-perf.
- Conv. to ENHR
- Conv. to SWD
- Conv. to GSW

- Plug Back: Plug Back Total Depth
- Commingled Permit #:
- Dual Completion Permit #:
- SWD Permit #:
- ENHR Permit #:
- GSW Permit #:

05/03/2010	05/05/2010	06/14/2010
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 081-21212-00-01

Spot Description:

NE SE NW NE Sec. 3 Twp. 28 S. R. 34 East West

963 Feet from North / South Line of Section

1,613 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: HASKELL

Lease Name: STOCKHAM A Well #: 1

Field Name: EUBANK

Producing Formation: MORROW

Elevation: Ground: 3073 Kelly Bushing: 3086

Total Depth: 5740 Plug Back Total Depth: 5587

Amount of Surface Pipe Set and Cemented at: 1729 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from:

feet depth to: w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 20,000 ppm Fluid volume: 400 bbls

Dewatering method used: AIR EVAPORATION

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. East West

County: Permit #:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Laura Beth Hickert
Title: Regulatory Date: 8/30/10

KCC Office Use ONLY

- Letter of Confidentiality Received Date: 8/30/10 - 8/30/12
- Confidential Release Date:
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: NJ Date: 9-9-10

Operator Name: OXY USA, INC. Lease Name: STOCKHAM A Well #: 1
 Sec. 3 Twp. 28 S. R. 34 East West County: HASKELL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: CEMENT BOND LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED <div style="text-align: center;"> KCC AUG 30 2010 CONFIDENTIAL </div> <div style="text-align: right;"> RECEIVED AUG 31 2010 KCC WICHITA </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8.625	24#	1729	MEDCON PREM #1 PREM #	310/100	SEE ATTACHED
PRODUCTION	7.875	5.5	17#	5633	A-CON/50-50 POZ	160/100	SEE ATTACHED

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Attached		

TUBING RECORD: Size: <u>2.375</u> Set At: <u>5443</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>07/01/2010</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>13.12</u>	Gas Mcf <u>0</u> Water Bbls. <u>2.91</u> Gas-Oil Ratio <u>0</u> Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>5321'-5390' Morrow</u>
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Formation (Top), Depth and Datum

KB 3086

Name	Top
CCGV	2949
HBNR	4084
TRNT	4100
LNSG	4180
MRMN	4740
MRRW	5210
CSTR	5414
STGV	5698

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Cement & Additives

String	Type	# of Sacks Used	Type and Percent Additives
Surface	Midcon Prem +	Lead: 310	3% CC, 1/2# Flocele
	Prem Plus	Tail: 100	2% CC, 1/4# Flocele
Production	A-Con	Lead: 160	3%CC, 1/4# Cellflake, .2% WCA-1
	50/50 Poz	Tail: 100	5% Cal-Seal, 10% Salt, .6% C-15, 5# Gilsonite

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Addition Cementing/Squeeze Record				
Purpose	Depth	Type of Cement	# of Sacks	Type & Percent Additives

Perforation Record					
SPF	Perforation Record		Acid, Frac, Shot, Cement Squeeze		Depth
6 spf	5370'-5390'	120 Shots Morrow	35 bbls 7% KCl PreFlush: 1000 gal. 10% HCl Main Acid: 1500 gal. 9% HCl Acid 1% HF, 1700 gal. 10% HCl Overflush w/ Additives Flush: 900 gal. 2% NH4Cl		5370-5390
6 spf	5321'-5325'	24 Shots Morrow	30 bbls 7% KCl		5321-5325
6 spf	5343'-5363'	120 Shots Morrow	PreFlush: 450 gal. 5% HCl Acid w/ Additives Main Acid: 450 gal. 5% HCl Acid 0.5% HF, 750 gal. 5% HCl PreFlush, 750 gal. 3% HCl w/ 0.5 HF, 950 gal. 5% HCl Acid Flush: 1092 gal. 2% NH4Cl		5343-5363

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energy services, L.P.

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TREATMENT REPORT

Customer <i>Oxy USA</i>	Lease No.	Date
Lease <i>Stockham "A"</i>	Well # <i>1</i>	<i>5-5-10</i>
Field Order # <i>171700691</i>	Station <i>Liberal</i>	County <i>Emery Haskell</i> State <i>KS</i>
Type Job <i>Z 42 5 1/2 L.S.</i>	Formation	Legal Description <i>3 28 34</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <i>5 1/2 17"</i>	Tubing Size	Shots/Ft <i>160</i>	A-con	Blend - 3% CC - 1/4" #4	Rate	Press	ISIP
Depth <i>573'</i>	Depth	From <i>2.95 4 1/2 sk</i>	Per Pad	<i>18.10 gal/sk @ 11.4 #/gal</i>	Max		5 Min.
Volume <i>730</i>	Volume	From <i>120</i> To <i>50/50</i>	Pad	Por - 5% W-60 - 10% salt - 6% C-15 -	Min		10 Min.
Max Press	Max Press	From <i>5 #</i>	Frac	<i>6.1 ionite 1/4" De foam cr</i>	Avg		15 Min.
Well Connection	Annulus Vol.	From <i>1.5 2 1/2 3/4 sk</i>	HHP Used	<i>6.65 gal/sk @ 13.8 #/gal</i>			Annulus Pressure
Plug Depth <i>573'</i>	Tracker Depth <i>573'</i>	From <i>50 sk</i>	Flush	<i>Premium - Next 1.10 1/2 sk @ 5.22 gal/sk @ 15.6 #/gal</i>	Gas Volume		Total Load

Customer Representative	Station Manager <i>J. Bennett</i>	Treater <i>M. Cochran</i>
-------------------------	-----------------------------------	---------------------------

Service Units	<i>21755</i>	<i>27808</i>	<i>19853</i>	<i>14753</i>	<i>14284</i>
Driver Names	<i>Cochran</i>	<i>T. Gibson</i>	<i>M. Stegman</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>21:30</i>					<i>RECEIVED on Loc./Held Safety Meeting</i>
					<i>AUG 31 2010 Rig Laying down O.P.</i>
					<i>Start Crg.</i>
<i>05:00</i>					<i>KCC WICHITA Crg on Bottom Cir. w/ Rig</i>
<i>09:20</i>	<i>3000</i>				<i>Test Pump & Lines</i>
<i>09:23</i>	<i>400</i>		<i>5</i>	<i>5</i>	<i>Start Fresh H₂O</i>
<i>09:24</i>	<i>400</i>		<i>12</i>	<i>5</i>	<i>Start Super Flush II</i>
<i>09:27</i>	<i>400</i>		<i>5</i>	<i>5</i>	<i>Start Fresh H₂O</i>
<i>09:29</i>					<i>Shutdown + Switch to R.H.</i>
<i>09:32</i>	<i>100</i>		<i>5</i>	<i>3</i>	<i>Start Cmt 25sk @ 15.6 #</i>
<i>09:34</i>					<i>Shutdown + Switch to M.H.</i>
<i>09:38</i>	<i>100</i>		<i>5</i>	<i>3</i>	<i>Start Cmt 25sk @ 15.6 #</i>
<i>09:43</i>					<i>Shutdown + Switch to Crg.</i>
<i>09:45</i>	<i>450</i>		<i>84</i>	<i>6</i>	<i>Start Lead Cmt 160sk @ 11.4 #</i>
<i>10:00</i>	<i>500</i>		<i>32</i>	<i>6</i>	<i>Start Tail Cmt 120sk @ 13.8 #</i>
<i>10:06</i>					<i>Shutdown + Washup</i>
<i>10:08</i>					<i>Drop Plug</i>
<i>10:15</i>	<i>100</i>		<i>0</i>	<i>6.2</i>	<i>Start Disp w/ Fresh H₂O</i>
<i>10:35</i>	<i>900</i>		<i>120</i>	<i>2.5</i>	<i>Slow Rate</i>
<i>10:39</i>	<i>1700</i>		<i>130</i>	<i>2.5</i>	<i>Dump Plug</i>
<i>10:39</i>	<i>0</i>				<i>Release / Float Held</i>
<i>10:45</i>					<i>End Job 1200# Before Plug Landed</i>



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd. **KCC**
P.O. Box 129
Liberal, Kansas 67905 **AUG 30 2010**
Phone 620-624-2277

FIELD SERVICE TICKET

1717 00681 A

CONFIDENTIAL

DATE _____ TICKET NO. _____

DATE OF JOB 5-6-10	DISTRICT 1717	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER Oxy USA		LEASE Stock ham "A"				WELL NO. 1	
ADDRESS		COUNTY Furray Haskell				STATE Ks	
CITY		STATE		SERVICE CREW Cochran / Gibson / Stogman			
AUTHORIZED BY Bennett JRB		JOB TYPE: 242 5 1/2 L.S.					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE AM TIME
21755	14.5						5-5 AM 10:30
27808	14.5					ARRIVED AT JOB	5-5 AM 21:30
19533	14.5					START OPERATION	5-6 AM 09:30
14355	14.5					FINISH OPERATION	5-6 AM 10:45
14284	14.5					RELEASED	5-6 PM 1200
						MILES FROM STATION TO WELL	60

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: **And R. Aron**
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

1101593

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL101	'A-con' Blend	✓ sk	160		2976 00
CL104	50/50 Poz	✓ sk	120		1320 00
CL100	Premium	sk	50		800 00
CC113	Gypsum	✓ lb	505		378 75
CC111	Salt	✓ lb	666		333 00
CC124	FIA-115	✓ lb	61		915 00
CC201	Gilsonite	✓ lb	601		402 67
CC107	C-42P	✓ lb	26		208 00
CC109	Calcium Chloride	RECEIVED ✓ lb	453		475 65
CC102	Celloflake	✓ lb	40		148 00
CC130	C-5T	AUG 31 2010 ✓ lb	31		775 00
CF1451	Insert	✓ ea	1		215 00
CF251	guide shoe	KCC WICHITA ✓ ea	1		250 00
CF1651	Turbolizer	✓ ea	20		2200 00
CF103	Top Plug	✓ ea	1		105 00
CC155	Super Flush II	✓ gal	500		765 00
E101	Heavy Equip. Mileage	mi	100		700 00
CE240	Blending & Mixing Service Chrg.	sk	330		462 00
E113	Bulk Delivery	tm	748		1196 50
SUB TOTAL					11481 52

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON S	
MATERIALS	%TAX ON S	
TOTAL		

SERVICE REPRESENTATIVE: **Mickey Cat** THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: **And R. Aron**

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



REMIT TO:
 P.O. BOX 951046
 DALLAS, TX 75395-1046
 Corporate FIN 73-0271280

INVOICE

HALLIBURTON ENERGY SERVICES
 A Division of Halliburton Company

INVOICE NO. 384001 DATE 07/28/1996

WELL LEASE NO./PROJECT	WELL/PROJECT/LOCATION	STATE	OWNER
STOCKHAM A-1	HASKELL	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
LIBERAL	CHEYENNE DRILLING	SHOWN BELOW	07/28/1996
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
559167	PHILP LOYD	E-26	
COMPANY TRUCK			FILE NO. 44520

DIRECT CORRESPONDENCE TO:

OXY USA INC.
 P.O. BOX 2528
 LIBERAL, KS 67905-2528

P O BOX 1598
 LIBERAL KS 67901

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REFERENCE NO.	DESCRIPTION	QUANTITY	UNIT	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
JOB PURPOSE - CEMENT SURFACE CASING					
000-117	MILEAGE CEMENTING ROUND TRIP	100 MI		3.65	365.00
	DISCOUNT-(BID)	41.0 %	1 UNT		149.65-
000-119	MILEAGE FOR CREW	100 MI		2.15	215.00
	DISCOUNT-(BID)	41.0 %	1 UNT		88.15-
001-016	CEMENTING CASING	2000 FT		1,630.00	1,630.00
	DISCOUNT-(BID)	41.0 %	1 UNT		668.30-
045-050	COMPUPAC SYSTEM W/HALLIBURTON	1 JOB		760.00	760.00
	DISCOUNT-(BID)	41.0 %	1 DAY		311.60-
001-018	CEMENTING CASING - ADD HRS	2 HR		376.00	752.00
	DISCOUNT-(BID)	41.0 %	1 UNT		308.32-
24A 815.19302	INSERT FLOAT VALVE - 8 5/8" BRG	1 EA		207.00	207.00
	DISCOUNT-(BID)	32.0 %			66.24-
27 815.19415	FILL-UP UNIT 7" - 8 5/8"	1 EA		81.00	81.00
	DISCOUNT-(BID)	32.0 %			25.92-
41 806.61049	CENTRALIZER - 8-5/8 X 12-1/4	4 EA		71.40	285.60

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***** CONTINUED ON NEXT PAGE *****

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest of any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer

KCC WICHITA

FIX JOB TKT



REMIT TO:
 P.O. BOX 951046
 DALLAS, TX 75395-1046
 Corporate FIN 73-0271280

INVOICE

HALLIBURTON ENERGY SERVICES
 A Division of Halliburton Company

INVOICE NO. 384001	DATE 07/28/1998
OWNER	

WELL/LEASE NO. STOCKHAM A-1	WELL/PROJECT NAME HASKELL	STATE KS	OWNER SAME
SERVICE LOCATION LIBERAL	CONTRACTOR CHEYENNE DRILLING	JOB PURPOSE SHOWN BELOW	TICKET DATE 07/28/1998
ACCT. NO. 659167	CUSTOMER AGENT PHILP LOYD	VENDOR NO. E-26	CUSTOMER P.O. NUMBER
SHIPPED VIA COMPANY TRUCK			FILE NO. 44520

DIRECT CORRESPONDENCE TO:

OXY USA INC.
 P.O. BOX 2528
 LIBERAL, KS 67905-2528

P O BOX 1598
 LIBERAL KS 67901

KCC

AUG 3 2000

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REFERENCE NO.	DESCRIPTION	QUANTITY	UNIT PRICE	AMOUNT
	DISCOUNT-(BID)	32.0 %		91.37-
66	CLAMP-LIMIT-8 5/8-FRICT-W/DCGS	1 EA	24.70	24.70
806.72750	DISCOUNT-(BID)	32.0 %		7.90-
320	BASKET-CMT-8 5/8 CSG X 21"-SLP	1 EA	146.00	146.00
806.71460	DISCOUNT-(BID)	32.0 %		46.72-
030-018	CEMENTING PLUG SW, PLASTIC TOP	8 5/8 IN 1 EA	143.00	143.00
	DISCOUNT-(BID)	32.0 %		45.76-
350	HALLIBURTON WELD-A-AL FILLED	1 EA	18.43	18.43
890.10802	DISCOUNT-(BID)	32.0 %		5.87-
504-050	CEMENT - PREMIUM PLUS	100 SK	15.69	1,569.00
	DISCOUNT-(BID)	41.0 %		643.29-
504-282	MIDCON-2 PREMIUM PLUS CEMENT	360 SK	18.48	6,652.80
	DISCOUNT-(BID)	41.0 %		2,727.64-
509-406	ANHYDROUS CALCIUM CHLORIDE	13 SK	46.90	609.70
	DISCOUNT-(BID)	41.0 %		249.97-
507-210	FLOCELE	205 LB	2.09	428.45
	DISCOUNT-(BID)	41.0 %		175.66-
500-207	BULK SERVICE CHARGE	518 CFT	1.66	859.88
	DISCOUNT-(BID)	41.0 %		352.55-

***** CONTINUED ON NEXT PAGE *****

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CUSTOMER COPY

INVOICE



HALLIBURTON ENERGY SERVICES
A Division of Halliburton Company

REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046
Corporate FIN 73-0271280

INVOICE NO. 384001 DATE 07/28/1998

WELL/LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER
STOCKHAM A-1	HASKELL	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET/DATE
LIBERAL	CHEYENNE DRILLING	SHOWN BELOW	07/28/1998
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
659167	PHILP LOYD	E-26	
SHIPPED VIA			FILE NO.
COMPANY TRUCK			44520

DIRECT CORRESPONDENCE TO:

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P.O. BOX 2528
LIBERAL, KS 67905-2528

P O BOX 1598
LIBERAL KS 67901

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REFERENCE NO.	DESCRIPTION	QUANTITY	UNIT PRICE	AMOUNT
500-306	MILEAGE CHRG MAT DEL OR RETURN DISCOUNT-(BID)	1008.458 TMI 41.0 %	1.25	1,260.57 516.83-
JOB PURPOSE SUBTOTAL				16,008.13
INVOICE SUBTOTAL				16,008.13
DISCOUNT-(BID)				6,481.78-
INVOICE BID AMOUNT				9,526.35
*-KANSAS STATE SALES TAX				359.18
*-LIBERAL CITY SALES TAX				73.31
*-SEWARD COUNTY SALES TAX				109.97
INVOICE TOTAL - PLEASE PAY THIS AMOUNT				10,048.81

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FIX JOB TRK

DER NO. 10900



HALLIBURTON

HALLIBURTON ENERGY SERVICES

1906-O

CHARGE TO: Oxy U.S.A. Inc.
 ADDRESS: P.O. Box 2528
 CITY, STATE, ZIP CODE: Liberal Ks. 67905

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TICKET 384001 - 2

PAGE 1 OF 2

1. <u>025540</u>	WELL/PROJECT NO. <u>A-1</u>	LEASE <u>STOCKHAM</u>	COUNTY/PARISH <u>HASKELL</u>	STATE <u>Ks</u>	CITY/OFFSHORE LOCATION	DATE <u>7-28-98</u>	OWNER <u>Same</u>
2. <u>025535</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE	NITROGEN JOB? <input type="checkbox"/> YES <input type="checkbox"/> NO	CONTRACTOR <u>CHERRY Del #5</u>	RIG NAME/NO.	SHIPPED VIA <u>HES</u>	DELIVERED TO <u>LOCATION</u>	ORDER NO.
3.	WELL TYPE <u>01</u>	WELL CATEGORY <u>01</u>	JOB PURPOSE <u>010</u>	WELL PERMIT NO.	WELL LOCATION <u>N. SATONYA Ks</u>		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

JOB PURPOSE	PRICE REFERENCE	SECONDARY REFERENCE PART-NUMBER	ACCOUNTING			DESCRIPTION	QTY	U/M	COPY	U/M	UNIT PRICE	AMOUNT
			LOC	PACCT	DFE							
	<u>000-117</u>		<u>1</u>		<u>41</u>	<u>MILEAGE</u>	<u>1</u>	<u>U</u>	<u>100</u>	<u>M</u>	<u>3.65</u>	<u>365.00</u>
	<u>000-119</u>		<u>1</u>		<u>41</u>	<u>Crew</u>	<u>1</u>	<u>U</u>	<u>100</u>	<u>M</u>	<u>2.15</u>	<u>215.00</u>
	<u>000-016</u>		<u>1</u>		<u>41</u>	<u>Pump CHARGE</u>	<u>4</u>	<u>HR</u>		<u>FT</u>	<u>1/3000</u>	<u>1630.00</u>
	<u>045-050</u>		<u>1</u>		<u>41</u>	<u>PORTABLE DATA System</u>	<u>1</u>	<u>200</u>	<u>1</u>	<u>EA</u>		<u>760.00</u>
	<u>001-018</u>					<u>ADDITIONAL HOURS</u>	<u>1</u>	<u>HR</u>	<u>2</u>	<u>EA</u>	<u>376.00</u>	<u>752.00</u>
	<u>24A</u>	<u>815-19502</u>	<u>1</u>		<u>32</u>	<u>Insert Float Valve</u>	<u>8 3/8</u>	<u>EN</u>	<u>1</u>	<u>EA</u>		<u>207.00</u>
	<u>27</u>	<u>815-19415</u>	<u>1</u>		<u>32</u>	<u>FLL Assembly</u>			<u>1</u>	<u>EA</u>		<u>81.00</u>
	<u>41</u>	<u>806-61048</u>	<u>1</u>		<u>32</u>	<u>CENTRALIZERS</u>			<u>4</u>	<u>EA</u>	<u>71.40</u>	<u>285.60</u>
	<u>66</u>	<u>806-72750</u>	<u>1</u>		<u>32</u>	<u>Lemex Clamp</u>			<u>1</u>	<u>EA</u>		<u>24.50</u>
	<u>320</u>	<u>806-71460</u>	<u>1</u>		<u>32</u>	<u>CMT BASKET</u>			<u>1</u>	<u>EA</u>		<u>146.00</u>
	<u>030-018</u>		<u>1</u>		<u>32</u>	<u>5 WIREA Top Plug</u>			<u>1</u>	<u>EA</u>		<u>143.00</u>
	<u>350</u>	<u>890-10802</u>	<u>1</u>		<u>32</u>	<u>WELD-A</u>	<u>1</u>	<u>16</u>	<u>1</u>	<u>EA</u>		<u>18.143</u>

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

x Philip Loyd

DATE SIGNED _____ TIME SIGNED _____

A.M. P.M.

TYPE LOCK	SUB SURFACE SAFETY VALVE WAS:		PAGE TOTAL <u>4627.73</u>
BEAN SIZE	<input type="checkbox"/> PULLED & RETURN	<input type="checkbox"/> PULLED <input type="checkbox"/> RUN	
DEPTH	TYPE OF EQUALIZING SUB.	CASING PRESSURE	FROM CONTINUATION PAGE(S) <u>11,380.40</u>
SPACERS	TUBING SIZE	TUBING PRESSURE	<u>16,008.13</u>
	TREE CONNECTION	TYPE VALVE	SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE <u>9526.35</u>

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT)	CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE)	HALLIBURTON OPERATOR/ENGINEER	EMP #	HALLIBURTON APPROVAL
	<u>X</u>	<u>ROBERT ELWOOD</u>	<u>D-4360</u>	<u>R. Elwood</u>



TICKET CONTINUATION

TICKET No. 384001

HALLIBURTON ENERGY SERVICES

CUSTOMER Oxy USA

WELL STOCKHAM A-1 2:10 PM 7/28/98 PAGE 2 OF 2

TRUCK# (s)	52920-75817	PART REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
				LOC	ACCT	UF							
504-050				2		YI	Premium Plus	100	sk			\$15.69	\$1,569.00
504-282				2		4I	Premium Plus Midcon	360	sk			\$18.48	\$6,652.80
509-406				3		4I	Calcium Chloride	13	sk			\$46.90	\$609.70
507-210				2		4I	Flocele	205	lb.			\$2.09	\$428.45
500-207				2		4I	SERVICE CHARGE			CUBIC FEET 518		1.66	\$859.88
500-306				2		4I	MILEAGE CHARGE			TOTAL WEIGHT 45,839		1.25	\$1,260.57
										LOADED MILES 44			
										TON MILES 1008.458			

KCC
AUG 30 2010
CONFIDENTIAL

RECEIVED
AUG 31 2010
KCC WICHITA

No. B 330034

CONTINUATION TOTAL \$ 11,380.40



JOB SUMMARY

ORDER NO. 70006

TICKET #	384001	TICKET DATE	7-28-98
REGION	North America	NW/COUNTRY	U.S.A
MBU ID / EMP #	MCLT0105 0-4360	BOA / STATE	KANSAS
LOCATION	LAERAL Ks.	PSL DEPARTMENT	5001
TICKET AMOUNT	16,008.13	CUSTOMER REP / PHONE	JOHN SLATER
WELL LOCATION	N. SARAH Ks.	API / UWI #	KCC
LEASE / WELL #	STOCKHAM A-1	DEPARTMENT	5001
		SEC / TWP / RNG	3 28 34
		JOB PURPOSE CODE	010
			AUG 31 2010

HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS
R. Elwood 0-4360 8			
D. Ash E 11609 8			
B. Humphreys J 6170 8			

HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES
420041	100						
53552-78202	100						
52920-75505	44						

Form Name _____ Type: _____
 Form Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Misc. Data _____ Total Depth _____

DATE	TIME	CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
7-28-98	13:15		7-28-98	7-29-98	7-29-98
			16:30	00:02	01:05

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY	MAKE
Float Gutter W/Fell	1	Hawco
Float Shoe		
Guide Shoe TEXAS	1	CHEVROLET
Centralizers S-4	4	Hawco
Bottom Plug Cement Plug	1	
Top Plug TO WATER	1	
Head MANIFOLD	1	
Packer Cement BASKET	1	
Other W.C.L.O-A	1	

WELL DATA

NEW/USED	WEIGHT	SIZE	FROM	TO	MAX ALLOW
Casing N	24	8 1/2	16.8	1729.64	2000
Liner					
Liner					
Tbg/D.P.					
Tbg/D.P.					
Open Hole		12 1/4 G.L.		1750	SHOTS/FT.
Perforations					
Perforations					
Perforations					

MATERIALS

Treat Fluid	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb.
Prop. Type	Size	Lb.
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perpac Balls	Qty.	
Other		
Other		
Other		
Other		

HOURS ON LOCATION		OPERATING HOURS		DESCRIPTION OF JOB
DATE	HOURS	DATE	HOURS	
7-28-98	7 1/2			8 1/2 SURFACE
7-29-98	2 1/2			
TOTAL		TOTAL		

HYDRAULIC HORSEPOWER
 ORDERED _____ Avail. _____ Used _____
AVERAGE RATES IN BPM
 TREATED _____ Disp. _____ Overall _____
CEMENT LEFT IN PIPE
 FEET 45 Reason RECEIVED SHOE JOINT

CEMENT DATA

STAGE	SACKS	CEMENT	BULK/SKS	ADDITIVES	YIELD	LBS/GAL
	360	Mexcom P	B	3% C.C. , 1/2" Floccle	AUG 31 2010	3.22 11.1
	100	Prem Plus	B	2% C.C. , 1/4" Floccle	KCC WICHITA	1.32 14.8

Circulating Breakdown	Displacement	Prellush:	Gal (BB) 5	Type	H ₂ O
Average	Maximum	Load & Bkdn:	Gal - BBI	Pad:	BBI - Gal
Shut In: Instant	Frac Gradient	Treatment	Gal - BBI	Disp:	(BB) - Gal 108
	5 Min	Cement Slurr	Gal (BB) 206 + 23		
	15 Min	Total Volume	Gal - BBI		

