

KANSAS CORPORATION COMMISSION 1093025
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License # 4485
Name: Verde Oil Company
Address 1: 1020 NE LOOP 410 STE 555
Address 2: _____
City: SAN ANTONIO State: TX Zip: 78209 + 1224
Contact Person: Jeffrey L. Dale
Phone: (210) 828-7852
CONTRACTOR: License # 5675
Name: McPherson, Ron dba McPherson Drilling
Wellsite Geologist: Jeffrey L. Dale
Purchaser: Coffeyville Resources

Designate Type of Completion:

- ☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ WSW ☐ SWD ☐ SIOW
☐ Gas ☒ D&A ☐ ENHR ☐ SIGW
☐ OG ☐ GSW ☐ Temp. Abd.
☐ CM (Coal Bed Methane)
☐ Cathodic ☐ Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
☐ Conv. to GSW
☐ Plug Back: _____ Plug Back Total Depth: _____
☐ Commingled Permit #: _____
☐ Dual Completion Permit #: _____
☐ SWD Permit #: _____
☐ ENHR Permit #: _____
☐ GSW Permit #: _____

07/19/2012	07/20/2012	08/16/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-001-30469-00-00
Spot Description: _____
W2 E2 E2 SE Sec. 29 Twp. 26 S. R. 20 ☒ East ☐ West
1320 Feet from ☐ North / ☒ South Line of Section
495 Feet from ☒ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☒ SE ☐ SW

County: Allen
Lease Name: Campbell Well #: I-7-13
Field Name: Humboldt/Chanute

Producing Formation: Bartlesville
Elevation: Ground: 1004 Kelly Bushing: 1004
Total Depth: 915 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 22 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 200 ppm Fluid volume: 100 bbls
Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☐ Letter of Confidentiality Received
Date: _____
☐ Confidential Release Date: _____
☒ Wireline Log Received
☐ Geologist Report Received
☐ UIC Distribution
ALT ☐ I ☒ II ☐ III Approved by: Deanna Garcia Date: 09/10/2012



1093025

Operator Name: Verde Oil Company Lease Name: Campbell Well #: I-7-13
 Sec. 29 Twp. 26 S. R. 20 ☒ East ☐ West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No

Electric Log Submitted Electronically ☒ Yes ☐ No
 (If no, Submit Copy)

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum
Bartlesville Tucker 814' +190'

List All E. Logs Run:

Dual Induction
 Density-Neutron
 Differential Temperature

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.875	7.0	23.0	22	A Neat	4	None

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: Set At: Packer At: Liner Run: ☐ Yes ☐ No

Date of First, Resumed Production, SWD or ENHR.

Producing Method:

☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain) _____

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS:

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

METHOD OF COMPLETION:

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
 (Submit ACO-5) (Submit ACO-4)
☐ Other (Specify) _____

PRODUCTION INTERVAL:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

McPherson Drilling LLC Drillers Log

Rig Number:	1	S. 29	T. 26	R. 20 E
API No. -15-	001-30469	County:	Allen	
Elev.	1004	Location:	W2 E2 E2 SE	

Operator:	Verde Oil Company		
Address:	1020 NE Loop 410 Ste. 555 San Antonio, TX 78209		
Well No:	I-7-13	Lease Name:	Campbell
Footage Location:	1320 ft. from the	SOUTH	Line
	495 ft. from the	EAST	Line
Drilling Contractor:	McPherson Drilling LLC		
Spud date:	7/19/2012	Geologist:	
Date Completed:	7/20/2012	Total Depth:	915

Casing Record			Rig Time:	
	Surface	Production	DRILLER:	Mac McPherson
Size Hole:	9 7/8"	5 3/4"		
Size Casing:	7"			
Weight:	23#			
Setting Depth:	22.4'	N/C		
Type Cement:	Port			
Sacks:	4	N/C		

[illegible]

Well Log

Formation	Top	Btm.	HRS.	Formation	Top	Btm.	Formation	Top	Btm.
soil/clay	0	4		shale	702	724			
lime	4	67		sandy shale	724	740			
shale	67	81		shale	740	771			
lime	81	168		sandy shale	771	783			
shale	168	262		sandy shale	783	788			
lime	262	265		sand (odor)	788	798			
sandy shale	265	292		sandy shale	798	894			
lime	292	299		Miss lime	894	915 TD			
shale	299	322							
lime	322	331							
shale	331	420							
coal	420	422							
shale	422	429							
lime	429	445							
shale	445	483							
lime	483	501							
shale	501	620							
coal	620	622							
shale	622	649							
coal	649	651							
shale	651	662							
coal	662	663							
shale	663	701							
coal	701	702							

W & W Production Company

1150 Highway 39

Chanute, Kansas 66720-5215

Mobile: 620-431-5970

Phone: Office/Home 620-431-4137

Invoice

DATE	INVOICE NO.
8/21/2012	46312

BILL TO
Verde Oil Company 3345 Arizona Road Savonburg, Kansas 66772

Plug Well# 1-7-13 Campbell Allen County, Kansas
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SERVICED	ITEM	DESCRIPTION	QTY	RATE	AMOUNT
8/16/2012	Pump Truck	Pump Charge	1	500.00	500.00T
	Cement	For plugging	70	10.00	700.00T
	Vacuum truck	Haul water	3	80.00	240.00T
	Gel	3 - sacks of gel	3	30.00	90.00T
		Ran 1" to bottom, pump 3 sacks gel, spot 15 sacks cement, pull 1" & spot 15 sacks cement in middle, pull pipe 250', cement well to surface with 40 sacks cement.			
				Sales Tax (7.55%)	\$115.52
				Total	\$1,645.52

Fax #	Fed. I.D. 48-0843238
620-431-3183	carolwimsett4@yahoo.com