



KANSAS CORPORATION COMMISSION 1079674
OIL & GAS CONSERVATION DIVISION

Form AGO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34434
Name: Edison Operating Company LLC
Address 1: 9427 E. Cross Creek
Address 2: _____
City: WICHITA State: KS Zip: 67206 + _____
Contact Person: David Withrow
Phone: (316) 613-1544
CONTRACTOR: License # 5929
Name: Duke Drilling Co., Inc.
Wellsite Geologist: Paul Gerlach
Purchaser: DCP

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>05/14/2012</u>	<u>05/25/2012</u>	<u>06/07/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-119-21316-00-00

Spot Description: _____
SE SW NW SW Sec. 9 Twp. 33 S. R. 29 East West
1350 Feet from North / South Line of Section
335 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Meade
Lease Name: Cottrell Well #: 2-9

Field Name: _____
Producing Formation: Morrow

Elevation: Ground: 2651 Kelly Bushing: 2661

Total Depth: 6200 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 1554 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 6600 ppm Fluid volume: 4800 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: 09/17/2012
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrido Date: 09/18/2012



1079674

Operator Name: Edison Operating Company LLC Lease Name: Cottrell Well #: 2-9
 Sec. 9 Twp. 33 S. R. 29 East West County: Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Attached	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Heebner</td> <td>4451</td> <td>-1789</td> </tr> <tr> <td>Lansing</td> <td>4598</td> <td>-1936</td> </tr> <tr> <td>Marmaton</td> <td>5255</td> <td>-2593</td> </tr> <tr> <td>Morrow</td> <td>5764</td> <td>-3102</td> </tr> <tr> <td>Chester</td> <td>5883</td> <td>-3221</td> </tr> <tr> <td>St. Gen</td> <td>6122</td> <td>-3460</td> </tr> </tbody> </table>	Name	Top	Datum	Heebner	4451	-1789	Lansing	4598	-1936	Marmaton	5255	-2593	Morrow	5764	-3102	Chester	5883	-3221	St. Gen	6122	-3460
Name	Top	Datum																				
Heebner	4451	-1789																				
Lansing	4598	-1936																				
Marmaton	5255	-2593																				
Morrow	5764	-3102																				
Chester	5883	-3221																				
St. Gen	6122	-3460																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	12.5	8.625	24	1554	a-con & prem	760	
Production	7.875	5.5	15.5	6199	AA2-w/ gas stop	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
6	5786-5790		Morrow

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls. 245	Gas Mcf 542	Water Bbls. 0	Gas-Oil Ratio 	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Edison Operating Company LLC
Well Name	Cottrell 2-9
Doc ID	1079674

All Electric Logs Run

Dual Induction
Compensated density neutron
sonic
micro

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

September 17, 2012

David Withrow
Edison Operating Company LLC
9427 E. Cross Creek
WICHITA, KS 67206

Re: ACO1
API 15-119-21316-00-00
Cottrell 2-9
SW/4 Sec.09-33S-29W
Meade County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
David Withrow



PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

INVOICE

Invoice Number: 131202
Invoice Date: May 16, 2012
Page: 1



Bill To:
Edison Operating 1223 N. Rock Rd. Wichita, KS 672206

Customer ID	Well Name# or Customer P.O.	Payment Terms	
EdOp	Coltrell #2-9	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Liberal	May 16, 2012	6/15/12

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	Material Sales	16.25	2,437.50
22.00	MAT	Chloride	58.20	1,280.40
500.00	MAT	ALC	15.00	7,500.00
125.00	MAT	FloSeal	2.70	337.50
732.00	SER	Cubic Feet	2.10	1,537.20
775.00	SER	Ton Miles	2.35	1,821.25
1.00	SER	Surface	1,925.00	1,925.00
25.00	SER	Heavy Vehicle Mileage	7.00	175.00
25.00	SER	Light Vehicle Mileage	4.00	100.00
1.00	EQP	8 5/8 Baffle Plate	112.00	112.00
1.00	EQP	8 5/8 Guide Shoe	394.00	394.00
2.00	EQP	8 5/8 Basket	478.00	956.00
4.00	EQP	8 5/8 Centralizers	64.00	256.00
1.00	CEMENTER	Ruben Chavez		
1.00	CEMENTER	David Mathis		
1.00	CEMENTER	Darin Franklin		
1.00	EQUIP OPER	Lenny Baeza		
1.00	OPER ASSIST	Daniel Pimentel		

*9032
Cement 8 5/8 size*

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 3766.37

ONLY IF PAID ON OR BEFORE
Jun 10, 2012

Subtotal	18,831.85
Sales Tax	968.96
Total Invoice Amount	19,800.81
Payment/Credit Applied	
TOTAL	19,800.81

ALLIED OIL & GAS SERVICES, LLC 053415

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Liberals, KS

DATE <u>05-16-12</u>	SEC. <u>9</u>	TWP. <u>33S</u>	RANGE <u>29 W.</u>	CALLED OUT	ON LOCATION	JOB START <u>11:00</u>	JOB FINISH <u>12:30</u>
LEASE <u>Cottrell</u>	WELL # <u>2-9</u>		LOCATION <u>S.W. Plains, KS.</u>			COUNTY <u>Meade</u>	STATE <u>KS.</u>
OLD OR (NEW) (Circle one)							

CONTRACTOR Duke rig 6

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 1555 feet

CASING SIZE 8 5/8 24# DEPTH 1554.2

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 40.90

CEMENT LEFT IN CSG. 40.90 f

PERFS. _____

DISPLACEMENT 96.4

OWNER _____

CEMENT

AMOUNT ORDERED 500 SK 65/75 LB/gal

3' CC 1/4# Flw

150 SK Class A 27. CC

COMMON <u>150 SK "A"</u>	@ <u>16.25</u>	<u>2437.50</u>
POZMIX _____	@ _____	_____
GEL _____	@ _____	_____
CHLORIDE <u>2:2</u>	@ <u>58.20</u>	<u>1280.40</u>
ASC _____	@ _____	_____
<u>ALC 2A 500 SK</u>	@ <u>15.00</u>	<u>7500.00</u>
<u>Flw-Seal 12.5 #</u>	@ <u>2.70</u>	<u>327.50</u>
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
HANDLING <u>732</u>	@ <u>2.10</u>	<u>1537.20</u>
MILEAGE <u>775</u>	@ <u>2.35</u>	<u>1821.25</u>
TOTAL		<u>14913.85</u>

EQUIPMENT

PUMP TRUCK CEMENTER R. Chavez / D. Mathis

549/550 HELPER Darwin Franklin

BULK TRUCK

_____ DRIVER Leann Baeza

BULK TRUCK

_____ DRIVER Daniel Pimentel

REMARKS:

CHARGE TO: Edison Energy

STREET _____

CITY _____ STATE _____ ZIP _____

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Bob Kasper-en

SIGNATURE Bob Kasper

SERVICE

DEPTH OF JOB _____	<u>1555 feet</u>
PUMP TRUCK CHARGE _____	<u>1925.00</u>
EXTRA FOOTAGE _____	@ _____
MILEAGE <u>Hwy 2.5</u>	@ <u>7.00</u> <u>175.00</u>
MANIFOLD _____	@ _____
<u>big veh 2.5</u>	@ <u>4.00</u> <u>100.00</u>
_____	@ _____
TOTAL <u>2200.00</u>	

PLUG & FLOAT EQUIPMENT

<u>Battle Plate 1</u>	@ <u>112.00</u>	<u>112.00</u>
<u>Guide Shoe</u>	@ <u>394.00</u>	<u>394.00</u>
<u>Con. basket 2</u>	@ <u>478.00</u>	<u>956.00</u>
<u>Control lines 4</u>	@ <u>64</u>	<u>256</u>
_____	@ _____	_____
TOTAL		<u>1718.00</u>

SALES TAX (If Any) _____

TOTAL CHARGES 19142.85

DISCOUNT _____ IF PAID IN 30 DAYS

TOTAL - 12,442.85



PAGE	CUST NO	INVOICE DATE
1 of 1	1007020	05/25/2012
INVOICE NUMBER		
1718 - 90914375		

Pratt (620) 672-1201
 B EDISON OPERATING COMPANY LLC
 I 1223 NORTH ROCK ROAD BLDG I-100
 L WICHITA
 L KS US 67206
 T
 O ATTN: DAVID WITHROW

J LEASE NAME Cottrell 2-9
 O LOCATION
 B COUNTY Meade
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40467803	27463		Net - 30 days	06/24/2012

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 05/23/2012 to 05/23/2012</i>				
0040467803				
171806231A Cement-New Well Casing/Pi 05/23/2012 Cement 5 1/2" Longstring				
AA2 Cement	135.00	EA	13.60	1,836.00
60/40 POZ	50.00	EA	9.60	480.00
C-41P	32.00	EA	3.20	102.40
Salt	748.00	EA	0.40	299.20
Gypsum	635.00	EA	0.60	381.00
FLA-322	77.00	EA	6.00	462.00
Gilsonite	675.00	EA	0.54	361.80
Super Flush II	500.00	EA	1.22	612.00
*Latch Down Plug & Baffle, 5 1/2" (Blue)	1.00	EA	320.00	320.00
Auto Fill Float Shoe 5 1/2" (Blue)	1.00	EA	288.00	288.00
Turbolizer, 5 1/2" (Blue)	10.00	EA	88.00	880.00
Unit Mileage Chg (PU, cars one way)	40.00	MI	3.40	136.00
Heavy Equipment Mileage	80.00	MI	5.60	448.00
*Proppant & Bulk Dol. Chgs., per ton mil	340.00	EA	1.28	435.20
Depth Charge: 6001'-7000'	1.00	EA	2,592.00	2,592.00
Blending & Mixing Service Charge	185.00	BAG	1.12	207.20
High Head Charge (Over 6')	1.00	EA	240.00	240.00
Plug Container Util. Chg.	1.00	EA	200.00	200.00
*Service Supervisor, first 8 hrs on loc.	1.00	EA	140.00	140.00

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	10,420.80
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	0.00
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	10,420.80
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 06231 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>5-23-12</u> DISTRICT <u>Pratt</u>				NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:			
CUSTOMER <u>Edison Operating Co. LLC</u>				LEASE <u>Cottrill</u> WELL NO. <u>29</u>			
ADDRESS				COUNTY <u>Moore</u> STATE <u>KS</u>			
CITY STATE				SERVICE CREW <u>Orlando, Mitchell, Wright</u>			
AUTHORIZED BY				JOB TYPE: <u>C.N.W. - 5 1/2 L.S.</u>			
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE AM PM TIME
<u>27283</u>	<u>1</u>						<u>5-23-12</u> <u>7:30</u>
<u>27463</u>	<u>1</u>					ARRIVED AT JOB	<u>5-23-12</u> <u>12:00</u>
<u>19960-1998</u>	<u>1</u>					START OPERATION	<u>8:00</u>
						FINISH OPERATION	<u>9:00</u>
						RELEASED	<u>10:00</u>
						MILES FROM STATION TO WELL	<u>40</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Bob Kasper
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AAJ Cement	SK	135		2295.00
CP103	60/40 P02	SK	50		600.00
CC105	C-411-P	Lb	30		128.00
CC111	S-11	Lb	248		374.00
CC113	64 P-100	Lb	635		1726.25
CC109	FLA-322	Lb	77		577.50
CC201	6.5 S-10	Lb	675		1522.25
CF1602	Latch Down Plyd Barrel	ea	1		400.00
CF1051	Autocliff Float Valve	ea	1		360.00
CF1651	Turbolizers	ea	10		1100.00
CL155	Superfluse II	Gal	500		765.00
E100	Pickup Mileage	mi	110		170.00
E101	Heavy Equipment Mileage	mi	80		560.00
E113	Bulk Delivery	Ton	3.10		511.00
CE207	Depth Charge 6000-7000'	ea	1		3240.00
CE240	Bl-Drill Bit	SK	185		2590.00
CE301	Plyd Container	ea	1		250.00
S003	Service Supervisor	ea	1		175.00
CE503	Heavy Haul Charge	ea	1		300.00
SUB TOTAL					<u>215,100.80</u>

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON S	
MATERIALS	%TAX ON S	
TOTAL		

SERVICE REPRESENTATIVE: [Signature] THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Bob Kasper
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

QUALITY WELL SERVICE INC

Invoice

324 SIMPSON
PRATT KS 67124

Date	Invoice #
4/18/2012	461

Bill To
EDISON OPERATING 1223 N. ROCK RD. BLDG. 1-100 WICHITA, KS 67206

P.O. No.	Terms	Project

Quantity	Description	Rate	Amount
255	COMMON	13.50	3,442.50T
4	GEL	20.50	82.00T
9	CALCIUM	53.00	477.00T
63.75	FLO-SEAL	2.00	127.50T
268	HANDLING	2.10	562.80
8,925	.08 * SACKS * MILES	0.08	714.00
1	CONDUCTOR PIPE	750.00	750.00
35	PUMP TRUCK MILEAGE	8.00	280.00
412.9	DISCOUNT	-1.00	-412.90T
230.68	DISCOUNT	-1.00	-230.68
	DISCOUNT EXPIRES AFTER 30 DAYS FROM THE DATE OF THE INVOICE	0.00	0.00
	COTTRELL #2-9 Sales Tax MEADE	7.30%	271.28
Thank you for your business.		Total	\$6,063.50

QUALITY WELL SERVICE, INC.

3400

Home Office 324 Simpson St., Pratt, KS 67124

Todd's Cell 620-388-5422
Office / Fax 620-672-3663

Rich's Cell 620-727-3409
Brady's Cell 620-727-6964

Date	4-16-12	Sec.	9	Twp.	33	Range	29	County	Moore	State	KS	On Location		Finish	3:00			
Lease	Cattrell		Well No.			2-9		Location								Moore 2.5 mi West 7 miles South		
Contractor								Owner								1/4 East North into		
Type Job								To Quality Well Service, Inc.								You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.		
Hole Size								30		T.D.		158		Charge To				Edison Operation
Csg.								30		Depth		108		Street				
Tbg. Size								Depth		City		State						
Tool								Depth		City		State						
Cement Left in Csg.								10		Shoe Joint		The above was done to satisfaction and supervision of owner agent or contractor.						
Meas Line								Displace		34.0		Cement Amount Ordered						255 ex Common 2% Gel
EQUIPMENT								3% CC 1/4 C.F										
Pumptrk	8	No.													Common	255		
Bulktrk	5	No.													Poz. Mix			
Bulktrk		No.													Gel.	4		
Pickup		No.													Calcium	9		
JOB SERVICES & REMARKS								Hulls										
Rat Hole								Salt										
Mouse Hole								Flowseal								63.75		
Centralizers								Kol-Seal										
Baskets								Mud CLR 48										
DN or Port Collar								CFL-117 or CD110 CAF 38										
								Sand										
Hooked up mixed + cement								Handling								268		
255 ex Common 2% Gel 3% CC								Mileage								35		
1/4 C.F. down 70' csg. Displaced								FLOAT EQUIPMENT										
with 34' bit H2/O								Guide Shoe										
								Centralizer										
								Baskets										
Cement did circulate to surface								AFU Inserts										
								Float Shoe										
								Latch Down										
								Pumptrk Charge								Common		
								Mileage								35		
								Tax										
								Discount										
Signature								Total Charge										

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

September 18, 2012

David Withrow
Edison Operating Company LLC
9427 E. Cross Creek
WICHITA, KS 67206

Re: ACO-1
API 15-119-21316-00-00
Cottrell 2-9
SW/4 Sec.09-33S-29W
Meade County, Kansas

Dear David Withrow:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 05/14/2012 and the ACO-1 was received on September 18, 2012 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department