



KANSAS CORPORATION COMMISSION 1093397  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5144  
Name: Mull Drilling Company, Inc.  
Address 1: 1700 N WATERFRONT PKWY  
Address 2: BLDG 1200  
City: WICHITA State: KS Zip: 67206  
Contact Person: Steve C. Anderson  
Phone: ( 316 ) 264-6366  
CONTRACTOR: License # 5144  
Name: Mull Drilling Company, Inc.  
Wellsite Geologist: N/A  
Purchaser:

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  WSW  SWD  SIOW  
 Gas  D&A  ENHR  SIGW  
 OG  GSW  Temp. Abd.  
 CM (Coal Bed Methane)  
Cathodic  Other (Corr. Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:  
Operator: Mull Drilling Company, Inc.  
Well Name: Robinson B #1

Original Comp. Date: 2/19/1960 Original Total Depth: 4792  
 Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW  
 Plug Back: Plug Back Total Depth  
 Commingled Permit #:  
 Dual Completion Permit #:  
 SWD Permit #:  
 ENHR Permit #:  
 GSW Permit #:

8/1/2012 8/3/2012  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-077-10165-00-01  
Spot Description:  
NE NE NW Sec. 27 Twp. 31 S. R. 9  East  West  
330 Feet from  North /  South Line of Section  
2310 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Harper  
Lease Name: ROBINSON Well #: 2  
Field Name: Spivey-Grabs-Basil  
Producing Formation: Mississippian  
Elevation: Ground: 1656 Kelly Bushing: 1660  
Total Depth: 4792 Plug Back Total Depth: 4500  
Amount of Surface Pipe Set and Cemented at: 215 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: Feet  
If Alternate II completion, cement circulated from:  
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: ppm Fluid volume: bbls  
Dewatering method used:  
Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name: License #:  
Quarter Sec. Twp. S. R. East West  
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Gantzer Date: 09/17/2012



1093397

Operator Name: Mull Drilling Company, Inc.

Lease Name: ROBINSON

Well #: 2

Sec. 27 Twp. 31 S. R. 9  East  West

County: Harper

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  Log Formation (Top), Depth and Datum  Sample  
(Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No Name Top Datum  
NA

Cores Taken  Yes  No

Electric Log Run  Yes  No

Electric Log Submitted Electronically  Yes  No

(If no, Submit Copy)

List All E. Logs Run:

Gamma Ray Neutron  
N/

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate Protect Casing Plug Back TD Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type  
Specify Footage of Each Interval Perforated

Shots Per Foot	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4		

TUBING RECORD: Size: 2.375 Set At: 4487 Packer At: Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. 8/3/2012  
Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil 2 Bbls. Gas 72 Mcf Water 21 Bbls. Gas-Oil Ratio 36000 Gravity 27

DISPOSITION OF GAS:

Vented  Sold  Used on Lease   
(If vented, Submit ACO-18.)

METHOD OF COMPLETION:

Open Hole  Perf.  Dually Comp.  Commingled  
(Submit ACO-5) (Submit ACO-4)  
 Other (Specify)

PRODUCTION INTERVAL:

4420  
4481