



KANSAS CORPORATION COMMISSION 1093798
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31191
Name: R & B Oil & Gas, Inc.
Address 1: 124 N. Main
Address 2: PO BOX 195
City: ATTICA State: KS Zip: 67009 + 0195
Contact Person: Randy Newberry
Phone: (620) 254-7251
CONTRACTOR: License # 33902
Name: Hardt Drilling LLC
Wellsite Geologist: Tim Pierce
Purchaser: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>6/14/2012</u>	<u>6/21/2012</u>	<u>7/10/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-077-21850-00-00
Spot Description: NW SW SE
NW SW SE Sec. 17 Twp. 31 S. R. 8 East West
990 Feet from North / South Line of Section
2310 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Harper
Lease Name: Albright Well #: 3
Field Name: Spivey-Grabs-Basil
Producing Formation: Mississippi
Elevation: Ground: 1610 Kelly Bushing: 1620
Total Depth: 4916 Plug Back Total Depth: 4874
Amount of Surface Pipe Set and Cemented at: 255 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 26000 ppm Fluid volume: 160 bbls
Dewatering method used: Hauled to Disposal
Location of fluid disposal if hauled offsite:
Operator Name: Hart Energies, LLC
Lease Name: Marlyne License #: 32798
Quarter SE Sec. 2 Twp. 31 S. R. 10 East West
County: Barber Permit #: D-28465

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY	
<input type="checkbox"/> Letter of Confidentiality Received	Date: _____
<input type="checkbox"/> Confidential Release Date: _____	
<input checked="" type="checkbox"/> Wireline Log Received	
<input checked="" type="checkbox"/> Geologist Report Received	
<input type="checkbox"/> UIC Distribution	
ALT <input checked="" type="checkbox"/> I <input type="checkbox"/> II <input type="checkbox"/> III	Approved by: <u>Deanna Garcia</u> Date: <u>09/18/2012</u>



1093798

Operator Name: R & B Oil & Gas, Inc. Lease Name: Albright Well #: 3
 Sec. 17 Twp. 31 S. R. 8 East West County: Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Dual Induction Dual Compensated Porosity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border: none;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Mississippi</td> <td>4390</td> <td>(-2770)</td> </tr> </table>	Name	Top	Datum	Mississippi	4390	(-2770)
Name	Top	Datum					
Mississippi	4390	(-2770)					

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24	255	60:40 Poz	195	3% CC, 2% Gel
Casing	7.875	5.5	14	4911	Class H	150	10% Salt, 5# Kolsea'

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	4390 - 4425	1750 gal 15% MCA Acid	
		Frac 480 sx 30/60 Sand	
		342 sx 16/30 sand	
		100 sx 16/30 Resin Coated Sand	

TUBING RECORD:	Size: <u>2.875</u>	Set At: <u>4514</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR. <u>7/12/2012</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	24	220	220	91	32

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4390 - 4425</u>
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ALLIED CEMENTING CO., LLC. 038069

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge, KS

DATE <i>06-14-12</i>	SEC <i>17</i>	TWP. <i>31S</i>	RANGE <i>00W</i>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <i>At night</i>	WELL # <i>3</i>	LOCATION <i>May Plant, 25 to rd. 130th Ave, NE</i>			COUNTY <i>Hempstead</i>	STATE <i>KS</i>	
OLD OR NEW (Circle one)							

CONTRACTOR *Handt* OWNER *R&B oil & gas*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/4* T.D.

CASING SIZE *8 3/8* DEPTH *255*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX *200* MINIMUM

MBAS. LINE SHOE JOINT *N/A*

CEMENT LEFT IN CSG. *20'*

PERFS.

DISPLACEMENT *15 Bbls Fresh H₂O*

CEMENT AMOUNT ORDERED *195 5x60, 40, 3 1/2 cc + 2 1/2 gal*

COMMON <i>Class A</i>	<i>117 5x @ 16.25</i>	<i>1901.25</i>
POZMIX	<i>7 5/8 @ 9.50</i>	<i>663.00</i>
GEL	<i>45 @ 21.25</i>	<i>955.00</i>
CHLORIDE	<i>75 @ 5.25</i>	<i>393.75</i>
ASC		

EQUIPMENT

PUMP TRUCK CEMENTER *D. Felio*

360-265 HELPER *B. Goins*

BULK TRUCK

314 DRIVER *B. Boor*

BULK TRUCK DRIVER

HANDLING *209* *2.10* *439.97*

MILBAC *8.80 / 25 / 2.35* *37.24*

TOTAL *4013.86*

REMARKS:

See Job log

HHX

SERVICE

DEPTH OF JOB	<i>255</i>	
PUMP TRUCK CHARGE		<i>1125.00</i>
EXTRA FOOTAGE		
MILEAGE	<i>25 @ 7.00</i>	<i>175.00</i>
MANIFOLD	<i>NA @ NA</i>	
Light Vehicle	<i>25 @ 4.00</i>	<i>100.00</i>
		TOTAL <i>1400.00</i>

CHARGE TO: *R&B*

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

NONE

TOTAL

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *Scott C Adelhardt* DISCOUNT *20%* IF PAID IN 30 DAYS

SIGNATURE *Scott C Adelhardt* NET *4331.08*

ALLIED OIL & GAS SERVICES, LLC 053820

OFFICE TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Madison Lodge KS

DATE <u>06/21/2012</u>	SEC. <u>17</u>	TWP. <u>31s</u>	RANGE <u>8w</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <u>Albright</u>	WELL # <u>3</u>	LOCATION <u>Attica KS, North to 150th</u>			COUNTY <u>Harper</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>		LOCATION <u>1/4 East, North into</u>					

CONTRACTOR Hard #1 OWNER R+B Oil & Gas

TYPE OF JOB Production

HOLE SIZE 7 7/8 TD 4915

CASING SIZE 5 1/2 DEPTH 4911.26

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 1300 MINIMUM

MBAS. LINE SHOE JOINT 42.33

CEMENT LEFT IN CSG. 42.33

PERFS.

DISPLACEMENT 120 1/2 bbls 0% KCl

CEMENT AMOUNT ORDERED 40sx 60' 40% Gel + .4%

SAS, 150sx Class H + 10% salt + 5% Kbrine,

500gal ASF, 14gal KCl

COMMON class H	150sx @ 19.25	2887.50
POZMIX	16sx @ 8.50	136
GEL	2sx @ 21.25	42.50
CHLORIDE	@	
ASC	@	
COMMON class A	24sx @ 16.25	390
SAS	13 lb @ 2.00	39
SAIT	8 sx @ 23.95	191.60
Kal seal	750 lbs @ .89	667.50
ASF	500gal @ 1.27	635
KCl	14gal @ 31.25	437.50
	@	
	@	
HANDLING	218.04 @ 2.10	457.88
MILEAGE	9.59 x 25 x 2.25	533.41
TOTAL		6447.89

EQUIPMENT

PUMP TRUCK CEMENTER Jason Thinesch

471/302 HELPER Ron Builey

BULK TRUCK

8364 DRIVER Cornet Milemarc

BULK TRUCK

DRIVER

REMARKS: Plug held

Thank you

CHARGE TO: R+B Oil & Gas

STREET _____

CITY _____ STATE _____ ZIP _____

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME TIM PIERCE

SIGNATURE Tim Pierce

SERVICE

DEPTH OF JOB	<u>4911.26</u>	
PUMP TRUCK CHARGE		2405.00
EXTRA FOOTAGE	@	
MILEAGE	25 @ 7	175
MANIFOLD + Hand	@	200
LV	25 @ 4	100
	@	
TOTAL		2880

PLUG & FLOAT EQUIPMENT

<u>5 1/2</u>		
centralizers	8 @ 49	392
recip scrubbers	10 @ 118	1180
AF Inset	1 @ 286	286
Reg Guide Shoe	1 @ 240	240
Rubber plug	1 @ 73	73
TOTAL		2171

SALES TAX (if Any) _____

TOTAL CHARGES 11498.89

DISCOUNT 20% \$2299.78 IF PAID IN 30 DAYS

Net \$9199.11

Timothy G. Pierce

Petroleum Geologist

GEOLOGIST'S REPORT DRILLING TIME AND SAMPLE LOG

COMPANY R & B Oil and Gas, Inc.
 LEASE Albright #3
 FIELD Spivey-Grabs-Basil
 LOCATION NW SW SE (990' FSL & 2310' FEL)
 SEC 17 TWSP 31S RGE 8W
 COUNTY Harper STATE Kansas
 CONTRACTOR Hardt Drilling
 SPUD 6-14-2012 COMP 6-21-2012
 RTD 4915 LTD 4916
 MUD UP 2806 TYPE MUD Chemical
 SAMPLES SAVED FROM 2900 TO RTD
 DRILLING TIME KEPT FROM 2900 TO RTD
 SAMPLES EXAMINED FROM 2900 TO RTD
 GEOLOGICAL SUPERVISION FROM 2659 to RTD
 GEOLOGIST ON WELL Tim Pierce

ELEVATIONS

KB 1620'
 DF _____
 GL 1610'
 Measurements Are All
 From Kelly Bushing

CASING

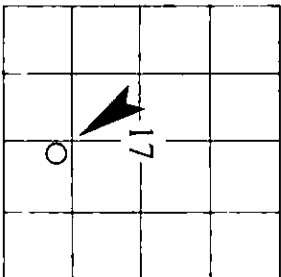
CONDUCTOR _____
 SURFACE 8-5/8" at 255'
 PRODUCTION 5-1/2" at 4910'

ELECTRICAL SURVEYS

DIL / CN-CD _____
 Log-Tech _____

FORMATION TOPS

FORMATION TOPS	ELECTRIC LOG	SAMPLE
Onaga Sh.	2362 (-742)	NA
Topeka	2965 (-1345)	2963 (-1343)
Hebner Sh.	3410 (-1790)	3406 (-1786)
Lansing	3632 (-2012)	3628 (-2008)
Stark Sh.	4063 (-2443)	4057 (-2437)
Cherokee Sh.	4302 (-2682)	4298 (-2678)
Mississippi	4390 (-2770)	4396 (-2776)
Viola	4740 (-3120)	4740 (-3120)
Simpson	4802 (-3182)	4798 (-3178)



API # 15-077-21,850

REMARKS Samples and electric logs indicate a probable commercial zone in the Mississippi, therefore 5-1/2" casing was run to further treat and test the well.

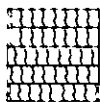
Slight sample shows were observed in the Chattanooga Sh. at 4706-4740, and in the KC 'A' zone from 3956-3958.

A gas kick was registered at approx. 2400' and electric logs indicate a possible zone at 2394-2400.

There were no other zones of interest indicated by samples or electric logs.

Timothy G. Pierce

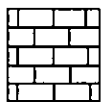
LEGEND



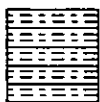
Anhydrite



Sandstone



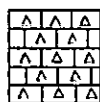
Limestone



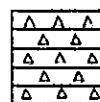
Shale



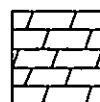
Carb Sh



Cherty LS



Chert



Dolomite

DRILLING TIME IN MINUTES PER FOOT

Rate of Penetration Decreases



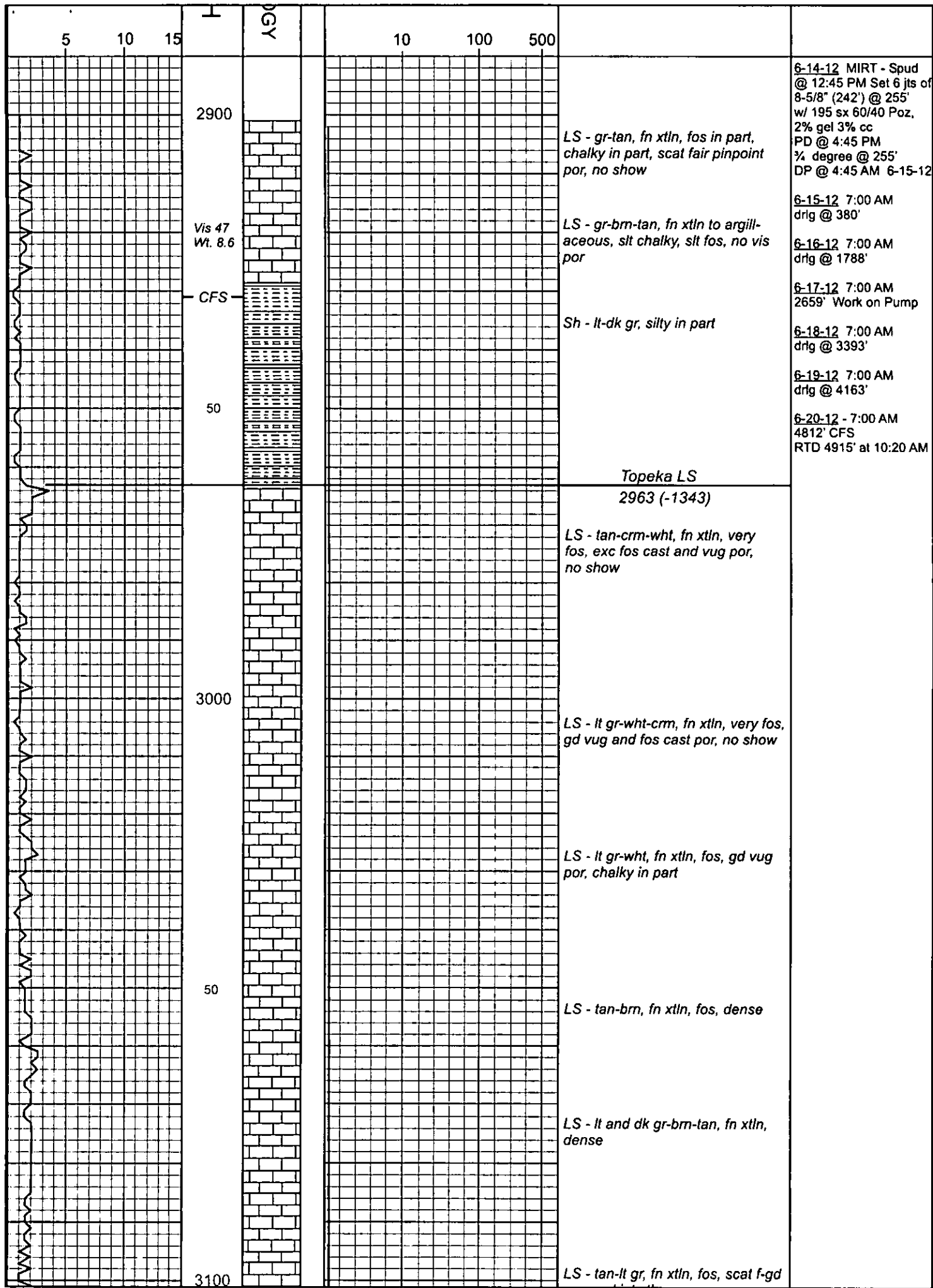
DEPT

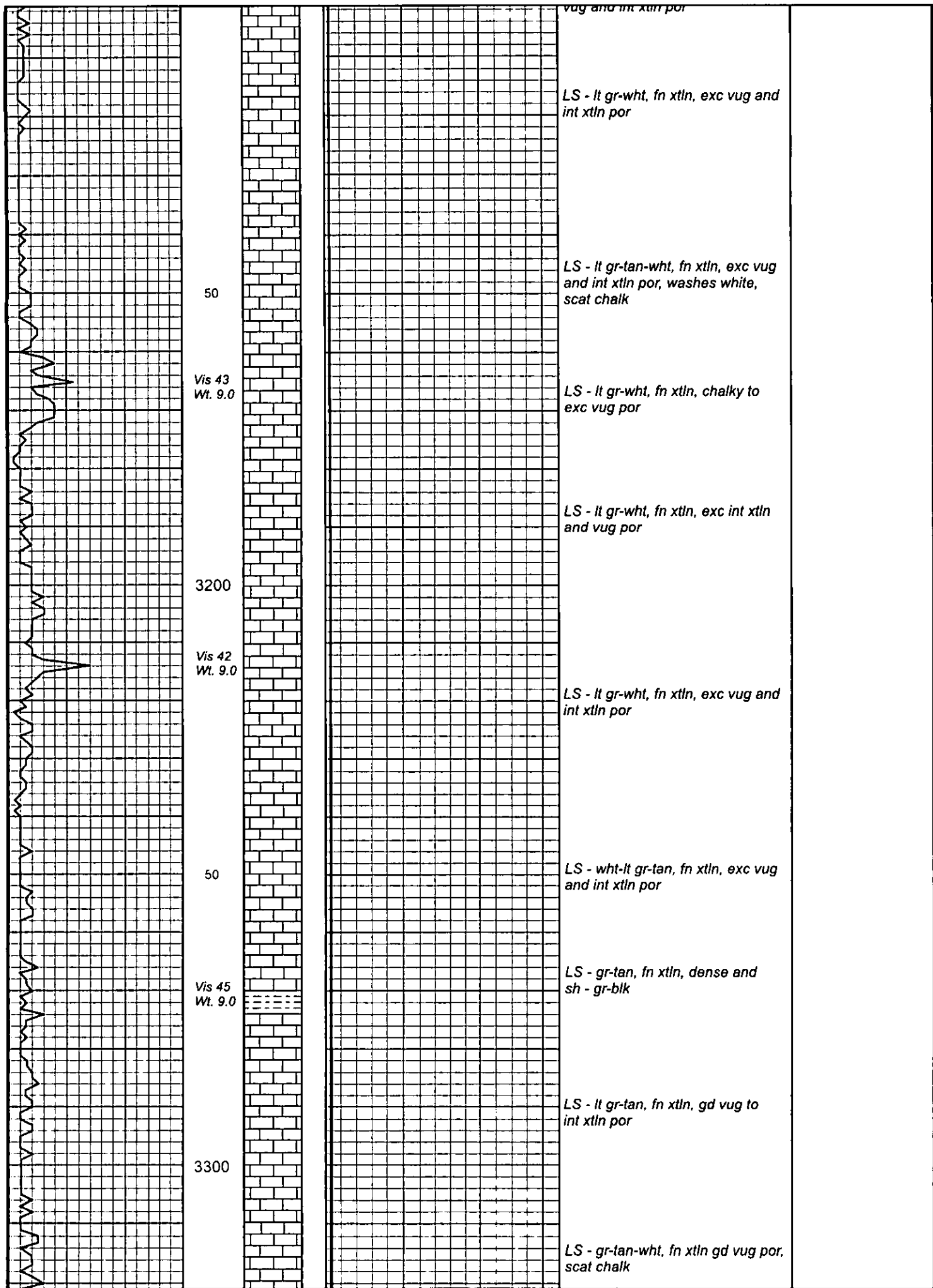
LITHOLOG

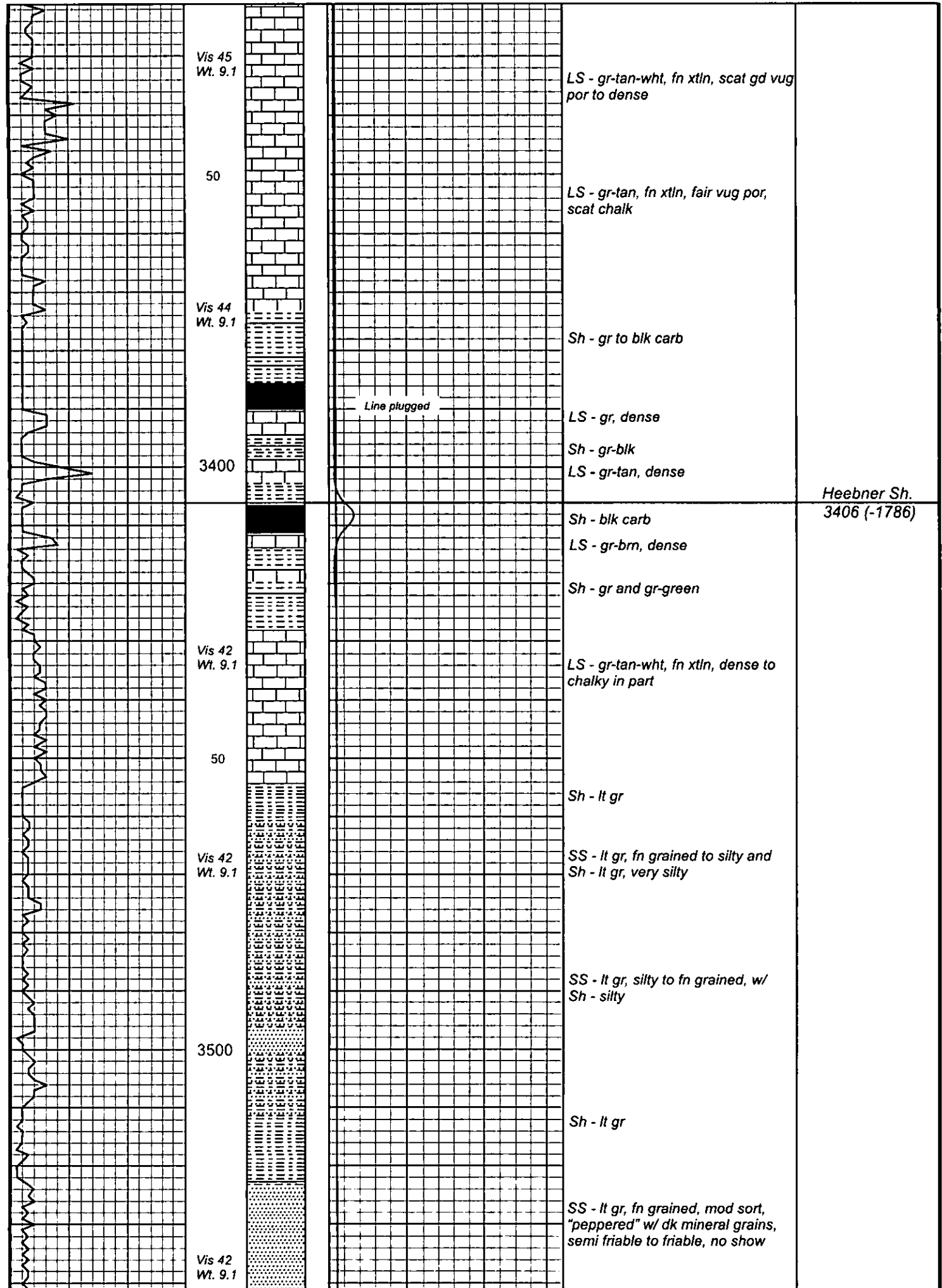
GAS SCALE

SAMPLE DESCRIPTION

REMARKS







Vis 45
Wt. 9.1

50

Vis 44
Wt. 9.1

3400

Line plugged

LS - gr-tan-wht, fn xtln, scat gd vug por to dense

LS - gr-tan, fn xtln, fair vug por, scat chalk

Sh - gr to blk carb

LS - gr, dense

Sh - gr-blk

LS - gr-tan, dense

Heebner Sh.
3406 (-1786)

Sh - blk carb

LS - gr-brn, dense

Sh - gr and gr-green

Vis 42
Wt. 9.1

50

Vis 42
Wt. 9.1

3500

LS - gr-tan-wht, fn xtln, dense to chalky in part

Sh - lt gr

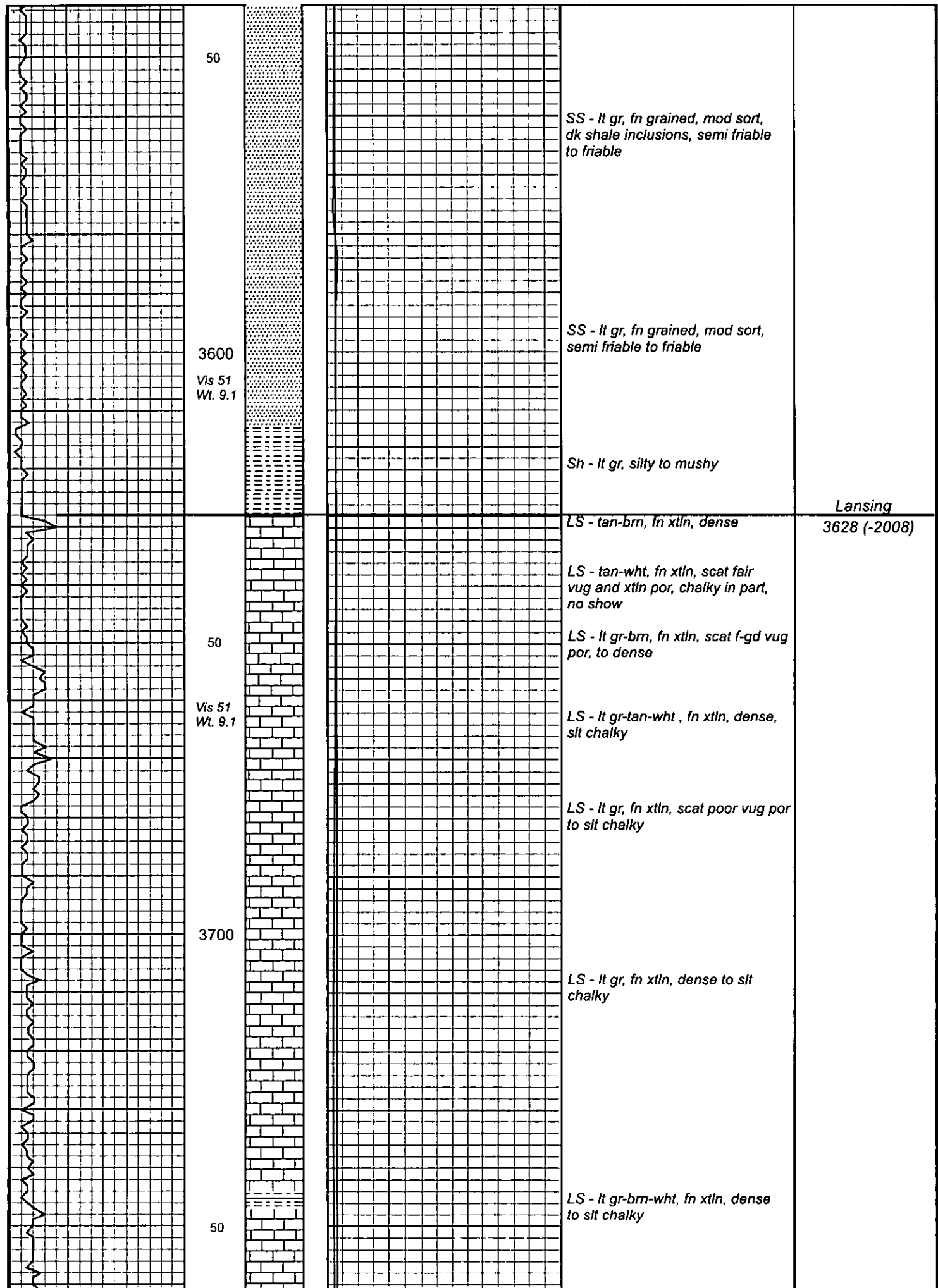
SS - lt gr, fn grained to silty and Sh - lt gr, very silty

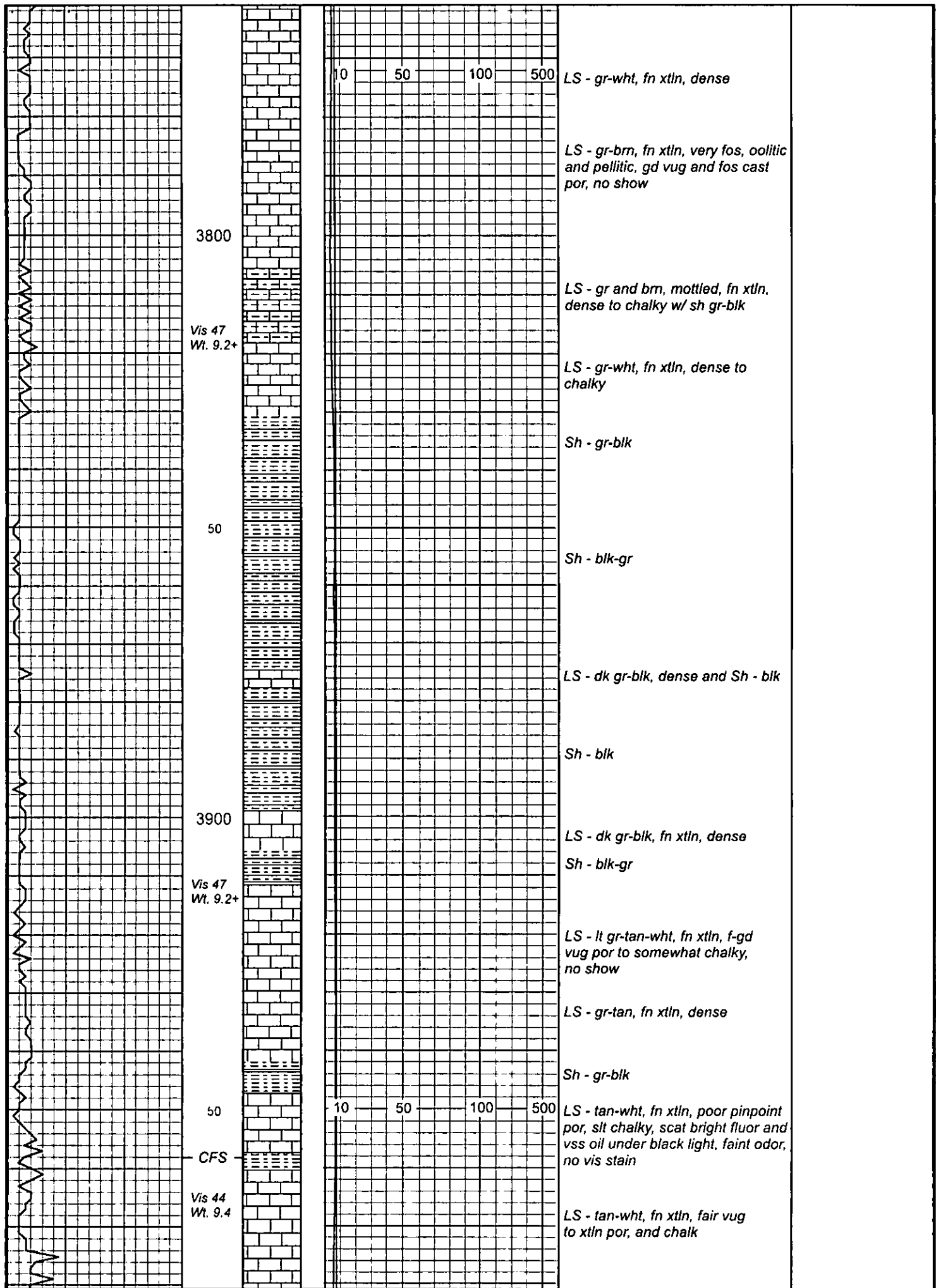
SS - lt gr, silty to fn grained, w/ Sh - silty

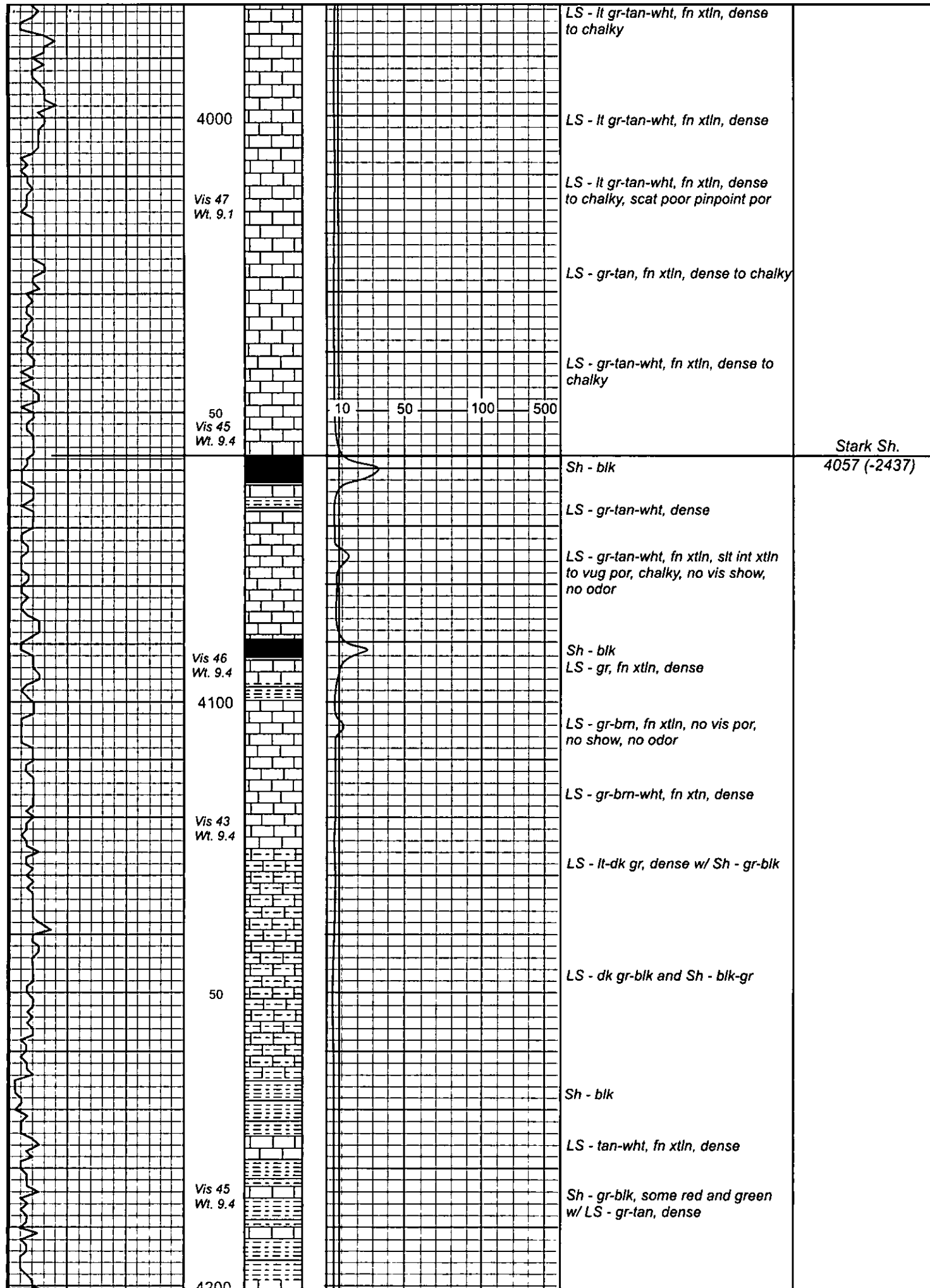
Sh - lt gr

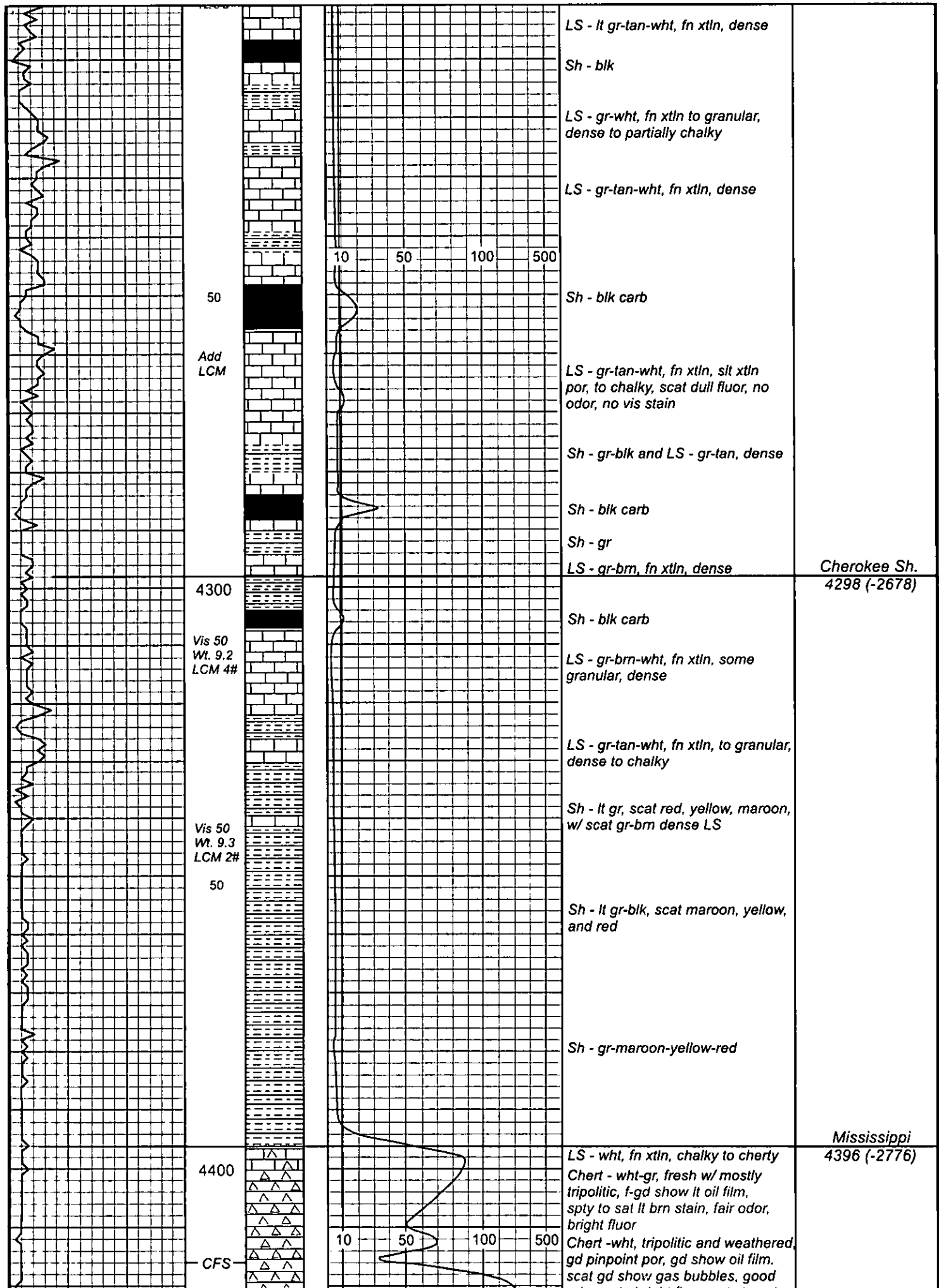
Vis 42
Wt. 9.1

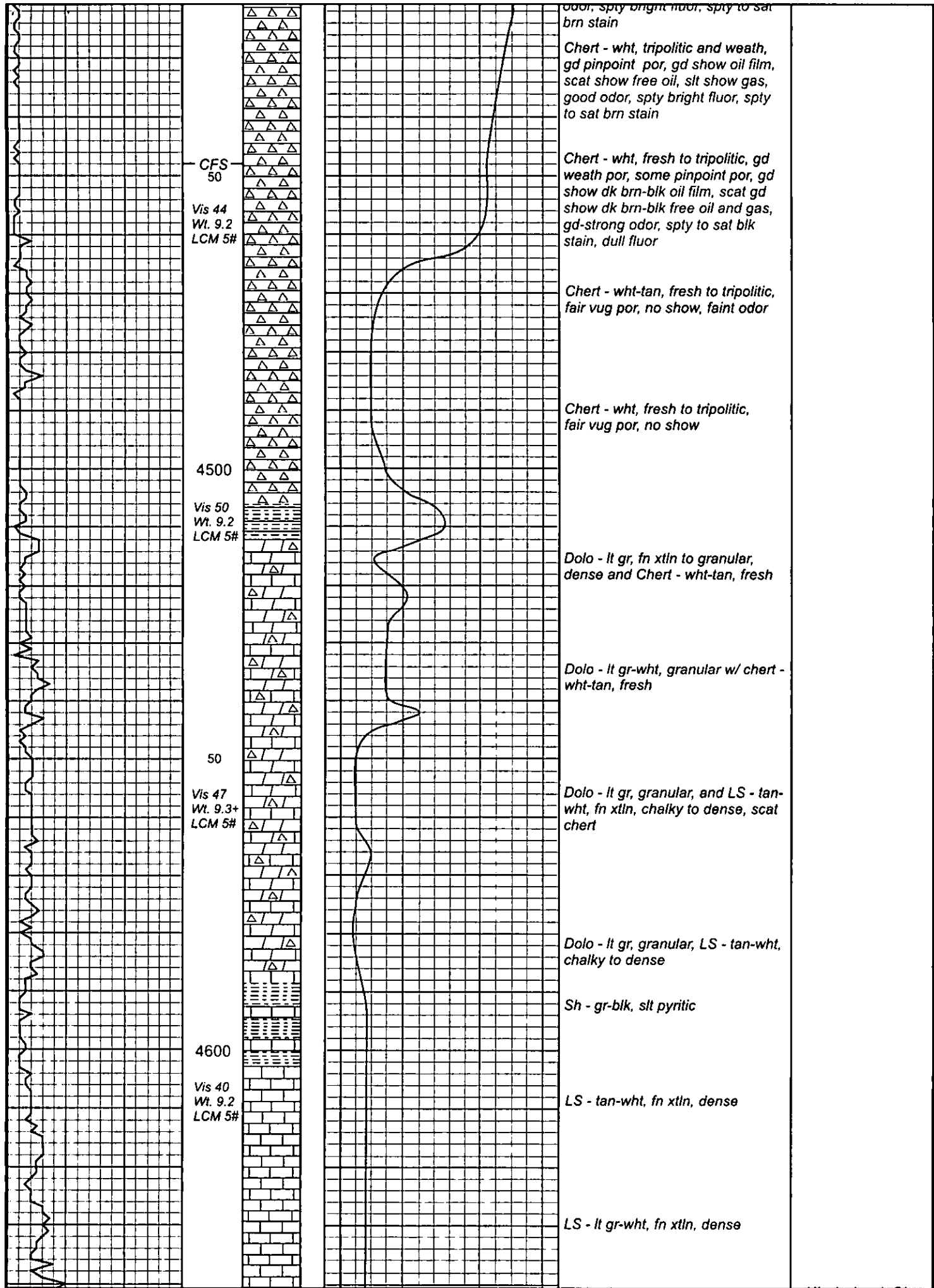
SS - lt gr, fn grained, mod sort, "peppered" w/ dk mineral grains, semi friable to friable, no show











odor, spty bright fluor, spty to sat brn stain

Chert - wht, tripolitic and weath, gd pinpoint por, gd show oil film, scat show free oil, slt show gas, good odor, spty bright fluor, spty to sat brn stain

CFS 50

Vis 44
Wt. 9.2
LCM 5#

Chert - wht, fresh to tripolitic, gd weath por, some pinpoint por, gd show dk brn-blk oil film, scat gd show dk brn-blk free oil and gas, gd-strong odor, spty to sat blk stain, dull fluor

Chert - wht-tan, fresh to tripolitic, fair vug por, no show, faint odor

Chert - wht, fresh to tripolitic, fair vug por, no show

4500

Vis 50
Wt. 9.2
LCM 5#

Dolo - lt gr, fn xtlr to granular, dense and Chert - wht-tan, fresh

Dolo - lt gr-wht, granular w/ chert-wht-tan, fresh

50

Vis 47
Wt. 9.3+
LCM 5#

Dolo - lt gr, granular, and LS - tan-wht, fn xtlr, chalky to dense, scat chert

Dolo - lt gr, granular, LS - tan-wht, chalky to dense

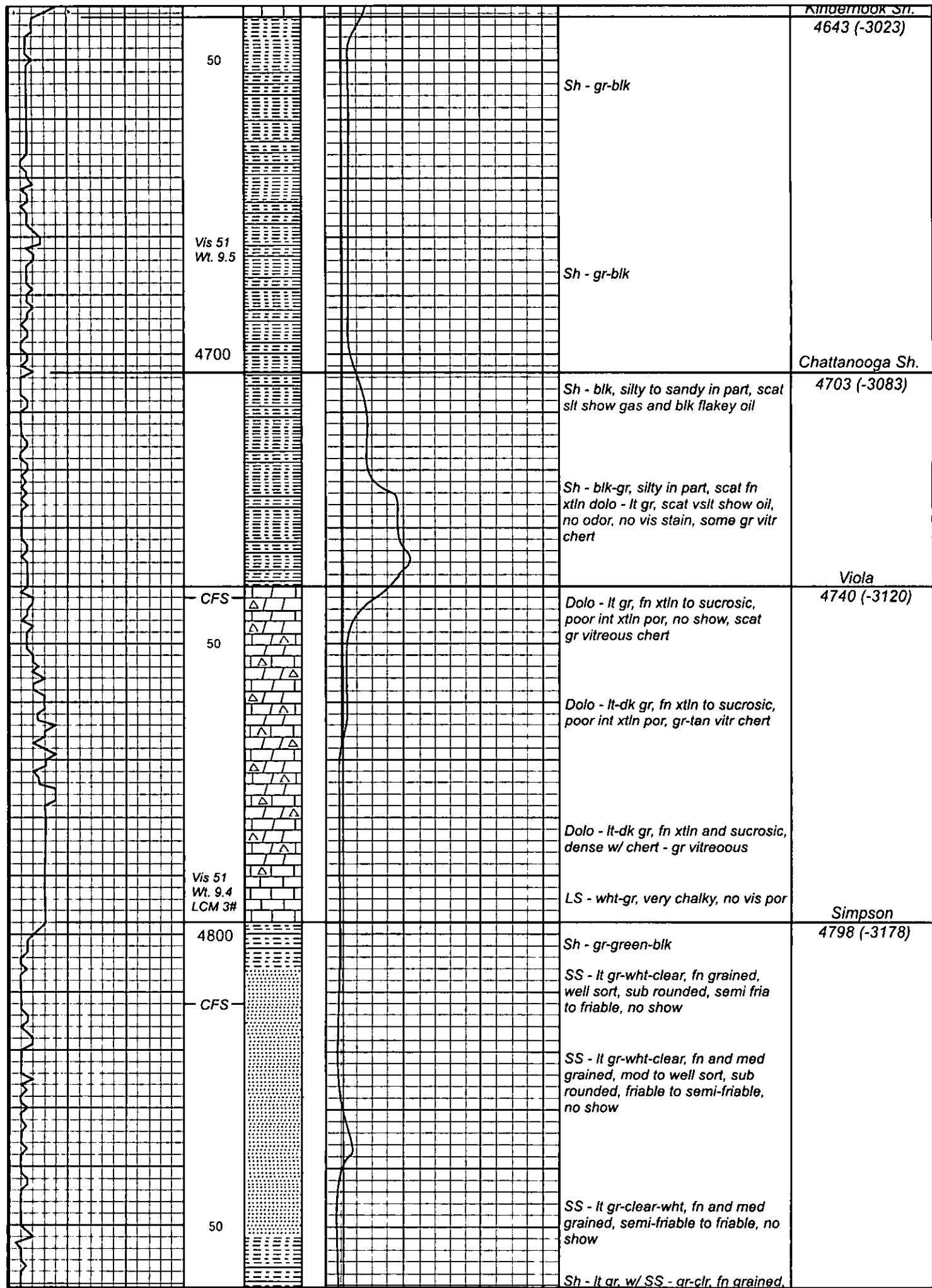
Sh - gr-blk, slt pyritic

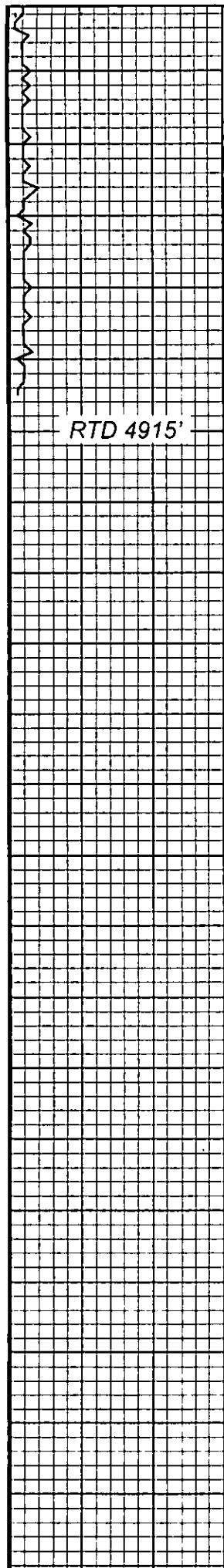
4600

Vis 40
Wt. 9.2
LCM 5#

LS - tan-wht, fn xtlr, dense

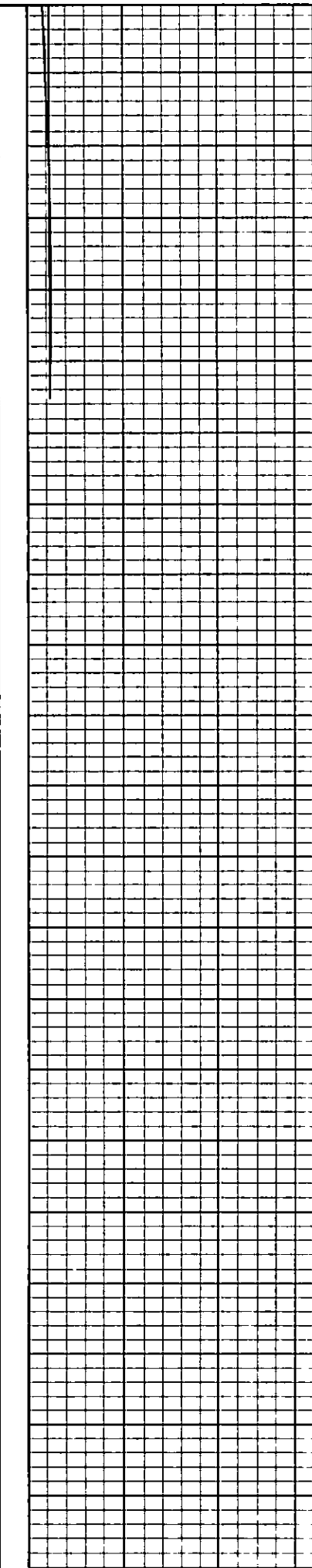
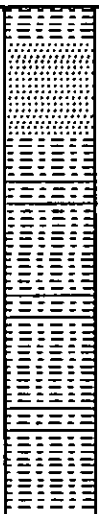
LS - lt gr-wht, fn xtlr, dense





Vis 45
Wt. 9.4
LCM 2#

4900

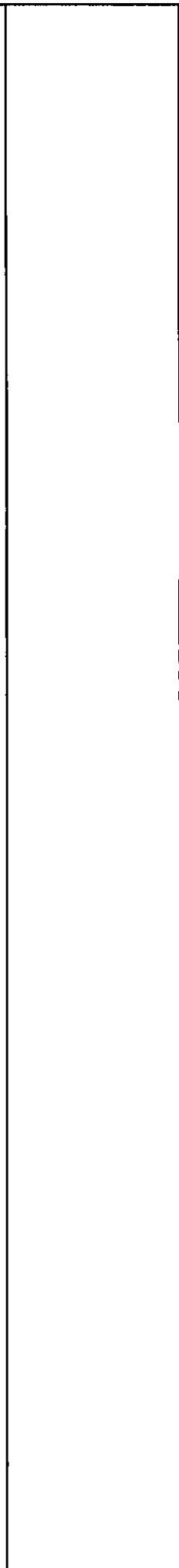


mod sort, glauconitic, no show

SS - gr-clear, fn grained, mod sort, semi-friable, glauconitic, no show

Sh - lt gr, w/ scat SS - gr-clear, semi-friable to friable, glauconitic

Sh - lt gr



RTD 4915'