

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM KCC WICHITA
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED

AUG 27 2010

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

8/26/12

Operator: License # 5214
Name: Lario Oil & Gas Company
Address: 301 S. Market
City/State/Zip: Wichita, KS 67202
Purchaser: _____
Operator Contact Person: Jay G. Schweikert
Phone: (316) 265-5611
Contractor: Name: WW Drilling, LLC
License: 33575
Wellsite Geologist: Pat Deenihan

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Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
 Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____

8-3-10	8-14-10	8-15-10
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 171-20766 - 0000
County: Scott
E2 SE SW NE Sec. 35 Twp. 18 S. R. 34 East West
2310 feet from N (circle one) Line of Section
1550 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Williams Well #: 1-35
Field Name: Wildcat

Producing Formation: _____
Elevation: Ground: 3093' Kelly Bushing: 3098'
Total Depth: 5000' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 379 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PANS 9-3-10
(Data must be collected from the Reserve Pit)

Chloride content 1,300 ppm Fluid volume 880 bbls
Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay G. Schweikert
Title: Jay G. Schweikert, Operations Engineer Date: 8-26-10

Subscribed and sworn to before me this 26th day of August, 2010

Notary Public: KATHY L. FORD
My Appt Expires: 10-22-10
Date Commission Expires: _____

KCC Office Use ONLY
 Letter of Confidentiality Received 8/26/10 - 8/26/12
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Lario Oil & Gas Company Lease Name: Williams Well #: 1-35
 Sec. 35 Twp. 18 S. R. 34 East West County: Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3993	-895
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	4038	-940
List All E. Logs Run:		Stark Shale	4327	-1229
		Hushpuckney	4380	-1282
		Base KC	4456	-1358
		Ft. Scott	4590	-1492
		Basal Penn	4802	-1704
		Mississippian	4808	-1710

DIL/MEL/CNL/CDL/PE

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	23#	379'	Common	220	3% CC, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
---------------	------	--------	-----------	--

Date of First, Resumerd Production, SWD or Enhr. 8-15-10 D & A	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other *(Specify)* _____



PO BOX 31 Russell, KS 67665

INVOICE

Invoice Number: 123863

Invoice Date: Aug 3, 2010

Page: 1

Voice: (785) 483-3887

Fax: (785) 483-5566

Bill To:
Lario Oil & Gas Co. <i>P.O. Box 1093 Garden City Ks 67846</i>

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Customer ID	Well Name# or Customer P.O.	Payment Terms	
Lario	<i>Williams #1-35 Drilling</i>	APE-10-186 Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Oakley	Aug 3, 2010	9/2/10

Quantity	Item	Description	Unit Price	Amount
220.00	MAT	Class A Common	15.45	3,399.00
4.00	MAT	Gel	20.80	83.20
8.00	MAT	Chloride	58.20	465.60
220.00	SER	Handling	1.00	220.00
220.00	SER	Handling Mileage Charge	1.00	220.00
1.00	SER	Surface	1,018.00	1,018.00
40.00	SER	Pump Truck Mileage	7.00	280.00

GC	KG	HY	PV	OD	KF	GV	SF	DM

all go
all go
AUG 10 2010

OK 819110

Subtotal	5,685.80
Sales Tax	288.19
Total Invoice Amount	5,973.99
Payment/Credit Applied	
TOTAL	5,973.99

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ *1421.45*

ONLY IF PAID ON OR BEFORE
Aug 28, 2010



PO BOX 31 Russell, KS 67665

INVOICE

Invoice Number: 124035

Invoice Date: Aug 14, 2010

Page: 1

Voice: (785) 483-3887

Fax: (785) 483-5566

Bill To:
Lario Oil & Gas Co. <i>P.O. Box 1093 Garden City, Ks 67846</i>

KCC
AUG 26 2010
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AFE-10-186 CK 9/19/10

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Lario	<u>Williams #1-35</u> Drilling	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-03	Oakley	Aug 14, 2010	9/13/10

Quantity	Item	Description	Unit Price	Amount
180.00	MAT	Class A Common	15.45	2,781.00
120.00	MAT	Pozmix	8.00	960.00
10.00	MAT	Gel	20.80	208.00
75.00	MAT	Flo Seal	2.50	187.50
313.00	SER	Handling	2.40	751.20
40.00	SER	Mileage 313 sx @.10 per sk per mi	31.30	1,252.00
1.00	SER	Plug to Abandon	1,185.00	1,185.00
40.00	SER	Pump Truck Mileage	7.00	280.00

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Acct.	Expl.	FILE			
GC					
KG					DB
HY			AUG 23 2010		MS
PV					DM
OD					

Subtotal	7,604.70
Sales Tax	555.14
Total Invoice Amount	8,159.84
Payment/Credit Applied	
TOTAL	8,159.84

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 1901.??

ONLY IF PAID ON OR BEFORE
Sep 8, 2010

ALLIED CEMENTING CO., LLC. 039071

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

KCC
AUG 26 2010

SERVICE POINT: Dakley

DATE <u>8-14-10</u>	SEC. <u>35</u>	TWP. <u>18s</u>	RANGE <u>34w</u>	CALLED OUT <u>SCOTT CITY</u>	ON LOCATION	JOB START <u>9:00pm</u>	JOB FINISH <u>10:00pm</u>
LEASE <u>Williams</u>	WELL # <u>1-35</u>	LOCATION <u>scott city 6w 35 1w</u>			COUNTY <u>scott</u>	STATE <u>ks</u>	
OLD OR <u>NEW</u> (Circle one)				<u>1/2N W N into</u>			

CONTRACTOR Wtw Drilling Rig 2 OWNER Same

TYPE OF JOB PTA

HOLE SIZE 7 7/8 T.D. 5000

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH 2380'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

EQUIPMENT

PUMP TRUCK CEMENTER Andrew

423-281 HELPER Larene

BULK TRUCK _____

394 DRIVER Alan

BULK TRUCK _____

_____ DRIVER _____

REMARKS:

50 sks @ 2380'

80 sks @ 1330'

50 sks @ 660'

50 sks @ 400'

20 sks @ 60'

20 sks mouse hole

30 sks Rat hole

thank you

CHARGE TO: Lario oil + gas

STREET _____

CITY _____ STATE _____ ZIP _____

CEMENT

AMOUNT ORDERED 300 sks 60/40

40 gel 1/4" Flo-seal

COMMON 180 sks @ 15.45 2781.00

POZMIX 120 sks @ 8.00 960.00

GEL 10 sks @ 20.80 208.00

CHLORIDE _____ @ _____

ASC _____ @ _____

_____ @ _____

Flo-seal 75# @ 2.50 187.50

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING 313 sks @ 2.40 751.20

MILEAGE 108 sk/mile 1252.00

TOTAL 6139.70

SERVICE

DEPTH OF JOB 2380'

PUMP TRUCK CHARGE _____ 1185.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 40 miles @ 7.00 280.00

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

TOTAL 1465.00

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

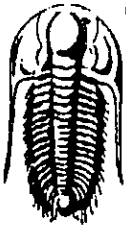
PRINTED NAME Walter Brown

SIGNATURE Walter Brown

RECEIVED

AUG 27 2010

KCC WICHITA



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Lario Oil & Gas Company

Williams #1-35

301 S Market
Wichita KS 67202

35-18-34 Scott KS

ATTN: Pat Deenihan

Job Ticket: 039707

DST#: 6

Test Start: 2010.08.12 @ 04:46:15

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GENERAL INFORMATION:

Formation: **Pawnee**
 Deviated: **No Whipstock** ft (KB)
 Time Tool Opened: 06:56:15
 Time Test Ended: 11:23:30

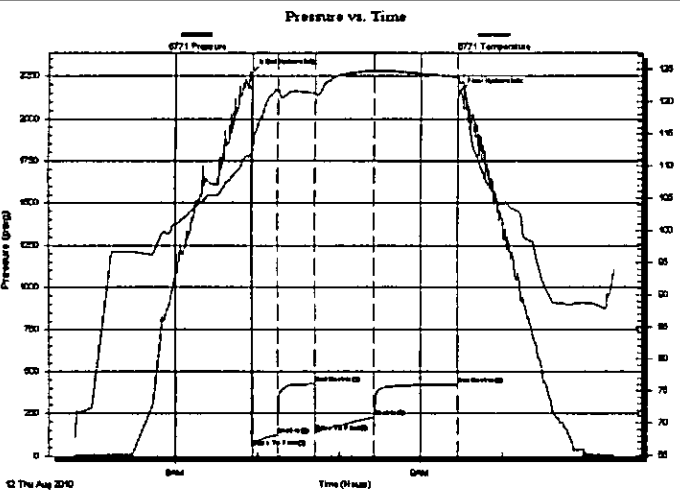
Test Type: **Conventional Bottom Hole**
 Tester: **Mike Roberts**
 Unit No: **40**

Interval: **4544.00 ft (KB) To 4570.00 ft (KB) (TVD)**
 Total Depth: **4570.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Fair**

Reference Elevations: **3098.00 ft (KB)**
3093.00 ft (CF)
 KB to GR/CF: **5.00 ft**

Serial #: 6771 Inside
 Press@RunDepth: **229.47 psig @ 4545.00 ft (KB)** Capacity: **8000.00 psig**
 Start Date: **2010.08.12** End Date: **2010.08.12** Last Calib.: **2010.08.12**
 Start Time: **04:46:15** End Time: **11:23:30** Time On Btm: **2010.08.12 @ 06:55:45**
 Time Off Btm: **2010.08.12 @ 09:28:15**

TEST COMMENT: F:BOB in 9 min.
 IS:No return blow
 FF:BOB in 22 min
 FS:No return blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2265.52	111.80	Initial Hydro-static
1	51.08	111.68	Open To Flow (1)
19	124.22	121.92	Shut-in(1)
46	424.85	121.22	End Shut-in(1)
47	138.34	121.07	Open To Flow (2)
90	229.47	124.65	Shut-in(2)
152	423.66	123.79	End Shut-in(2)
153	2154.65	123.11	Final Hydro-static

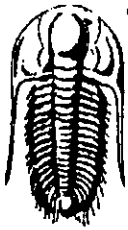
Recovery

Length (ft)	Description	Volume (bbl)
311.00	mw 40% m 60% w	3.24
185.00	sw 100% sw	2.60

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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**TRIOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas Company

Williams #1-35

301 S Market
Wichita KS 67202

35-18-34 Scott KS

Job Ticket: 039707

DST#: 6

ATTN: Pat Deenihan

Test Start: 2010.08.12 @ 04:46:15

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

15000 ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.88 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 4200.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
311.00	mw 40% m 60% w	3.242
185.00	sw 100% sw	2.595

Total Length: 496.00 ft Total Volume: 5.837 bbl

Num Fluid Samples: 0

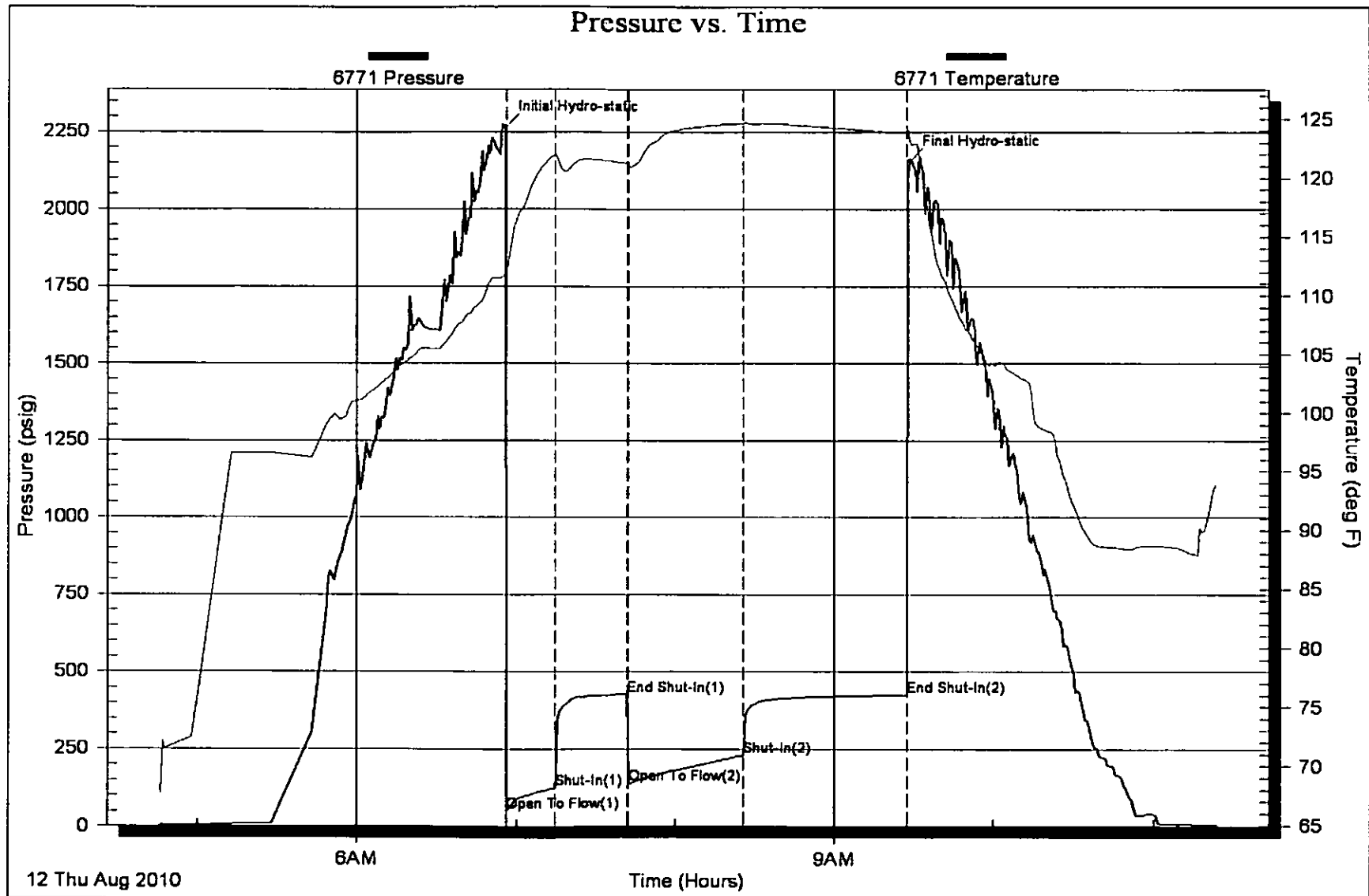
Num Gas Bombs: 0

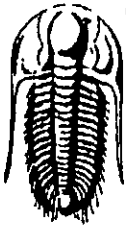
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW=.365@90.3 degrees=15,000 ppm





**TRIOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Lario Oil & Gas Company

Williams #1-35

301 S Market
Wichita KS 67202

35-18-34 Scott Co.KS

Job Ticket: 039706

DST#: 5

ATTN: Pat Deenihan

Test Start: 2010.08.11 @ 12:15:15

GENERAL INFORMATION:

Formation: **Marmaton**

Deviated: **No Whipstock** ft (KB)

Time Tool Opened: 14:05:45

Time Test Ended: 18:35:30

Test Type: **Conventional Bottom Hole**

Tester: **Mike Roberts**

Unit No: **40**

Interval: **4488.00 ft (KB) To 4515.00 ft (KB) (TVD)**

Total Depth: **4515.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Fair**

Reference Elevations: **3098.00 ft (KB)**

3093.00 ft (CF)

KB to GR/CF: **5.00 ft**

Serial #: **6771**

Inside

Press@RunDepth: **537.02 psig @ 4489.00 ft (KB)**

Capacity: **8000.00 psig**

Start Date: **2010.08.11**

End Date:

2010.08.11

Last Calib.: **2010.08.11**

Start Time: **12:15:15**

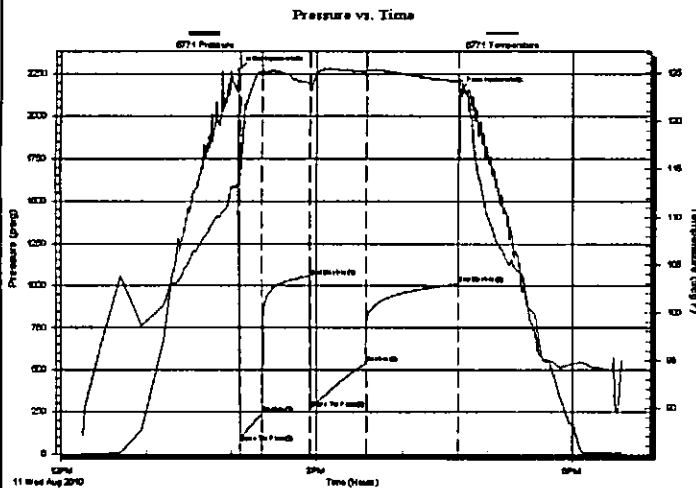
End Time:

18:35:30

Time On Btrc: **2010.08.11 @ 14:04:45**

Time Off Btrc: **2010.08.11 @ 16:39:45**

TEST COMMENT: F:BOB in 5 min.
IS:No return blow
FF:BOB in 6 min.
FS:No return blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2273.48	113.58	Initial Hydro-static
1	64.46	113.40	Open To Flow (1)
17	240.33	125.13	Shut-In(1)
51	1053.11	123.81	End Shut-In(1)
51	269.76	123.42	Open To Flow (2)
90	537.02	125.11	Shut-In(2)
155	1009.78	124.14	End Shut-In(2)
155	2156.14	123.81	Final Hydro-static

Recovery

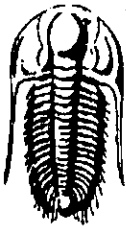
Length (ft)	Description	Volume (bbl)
192.00	nW 40% m 60% w	1.57
924.00	sw 100%	12.96

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)

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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas Company

Williams #1-35

301 S Market
Wichita KS 67202

35-18-34 Scott Co.KS

Job Ticket: 039706

DST#: 5

ATTN: Pat Deenihan

Test Start: 2010.08.11 @ 12:15:15

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

20000 ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.89 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 4200.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
192.00	mw 40% m 60% w	1.573
924.00	sw 100%	12.961

Total Length: 1116.00 ft Total Volume: 14.534 bbl

Num Fluid Samples: 0

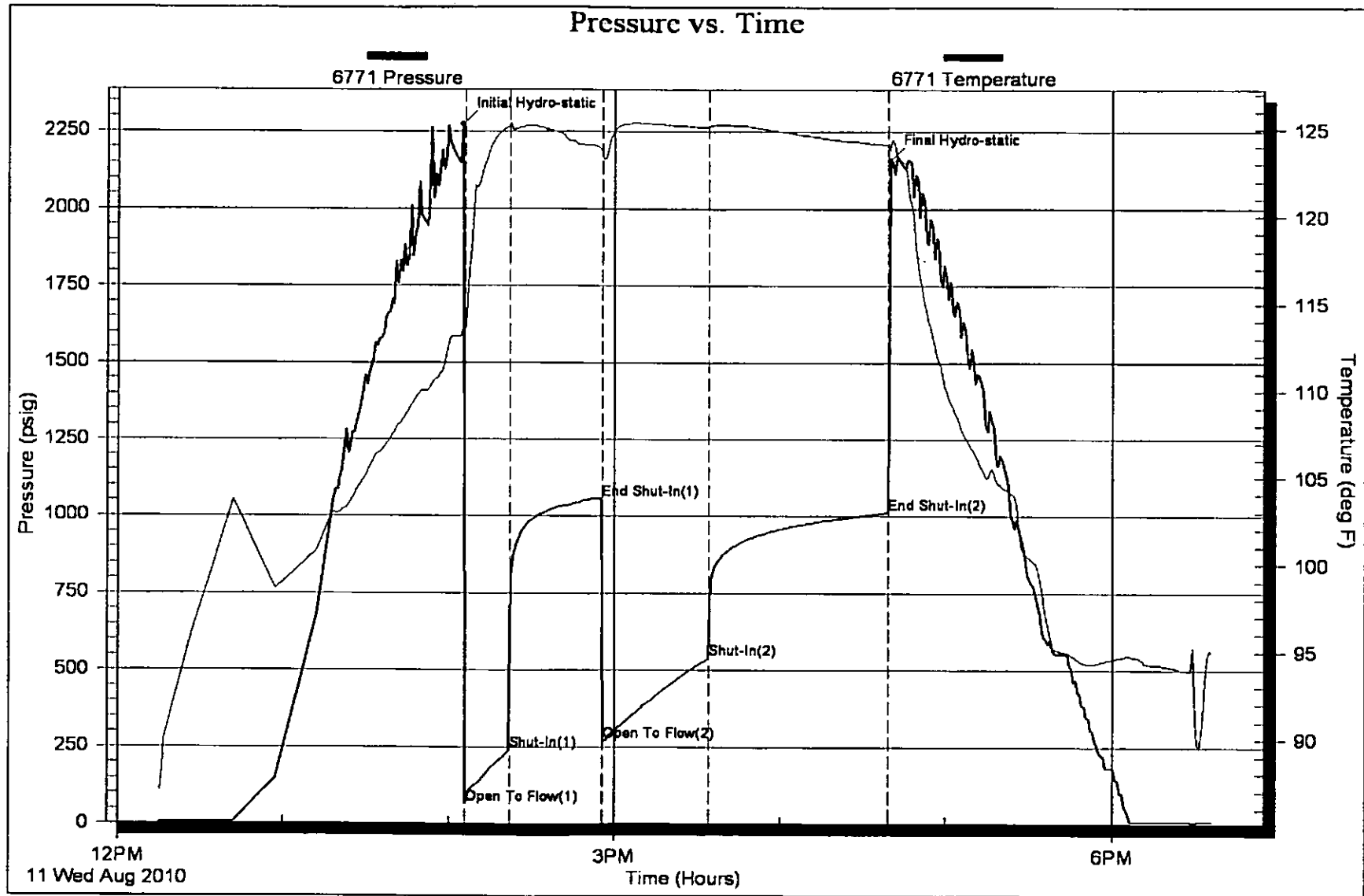
Num Gas Bombs: 0

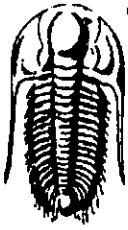
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW= .231 @ 106.3 = 20,000 ppm





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas Company

Williams #1-35

301 S Market
Wichita KS 67202

35-18-34 Scott Co.KS

Job Ticket: 039705

DST#: 4

ATTN: Pat Deenihan

Test Start: 2010.08.10 @ 09:15:42

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

25000 ppm

Viscosity: 64.00 sec/qt

Cushion Volume:

bbl

Water Loss: 11.16 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 9500.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
2418.00	SW 100%	32.798

Total Length: 2418.00 ft Total Volume: 32.798 bbl

Num Fluid Samples: 0

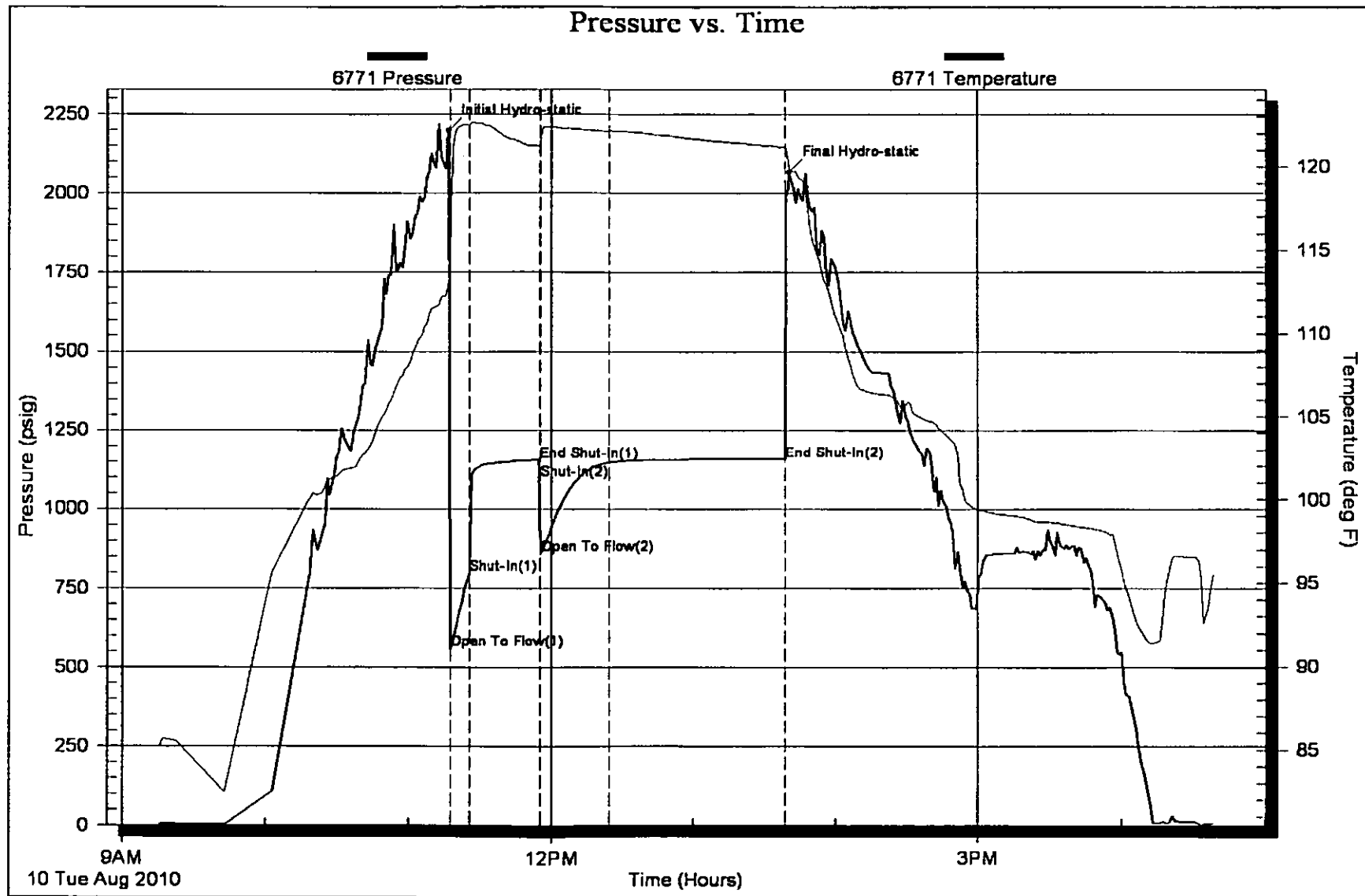
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW=.165 @ 121.2=25,000





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Lario Oil & Gas Company

301 S Market
Wichita KS 67202

ATTN: Pat Deenihan

Williams #1-35

35-18-34 Scott Co. KS

Job Ticket: 039704

DST#: 3

Test Start: 2010.08.09 @ 15:05:15

GENERAL INFORMATION:

Formation: **Lansing "I"**

Deviated: **No Whipstock** ft (KB)

Time Tool Opened: 17:44:00

Time Test Ended: 22:13:45

Test Type: **Conventional Bottom Hole**

Tester: **Mike Roberts**

Unit No: **40**

Interval: **4252.00 ft (KB) To 4290.00 ft (KB) (TVD)**

Total Depth: **4127.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Fair**

Reference Elevations: **3098.00 ft (KB)**

3093.00 ft (CF)

KB to GR/CF: **5.00 ft**

Serial #: **6771**

Inside

Press@RunDepth: **66.93 psig @ 4258.00 ft (KB)**

Capacity: **8000.00 psig**

Start Date: **2010.08.09**

End Date:

2010.08.09

Last Calib.:

2010.08.09

Start Time: **15:05:15**

End Time:

22:13:45

Time On Btm:

2010.08.09 @ 17:43:45

Time Off Btm:

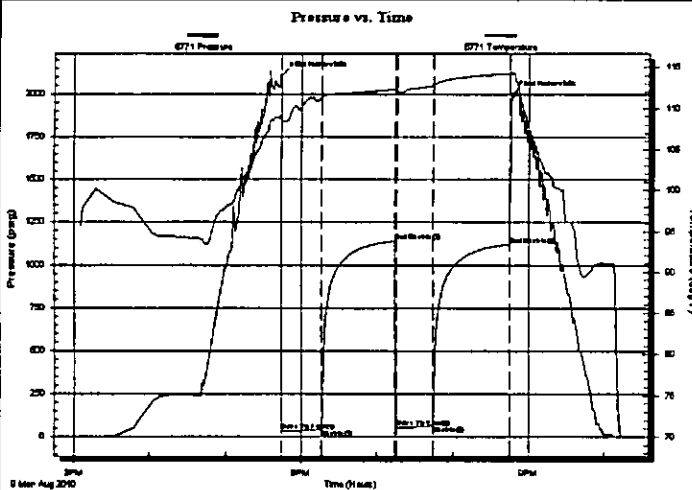
2010.08.09 @ 20:46:30

TEST COMMENT: **IF:Weak surface blow died in 30 sec.**

FF:No return blow

FF:No blow

FS:No return blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2108.73	109.13	Initial Hydro-static
1	35.76	108.51	Open To Flow (1)
32	46.60	111.34	Shut-In(1)
91	1141.65	112.31	End Shut-In(1)
92	54.99	111.93	Open To Flow (2)
121	66.93	112.74	Shut-In(2)
182	1122.66	114.19	End Shut-In(2)
183	1997.60	114.25	Final Hydro-static

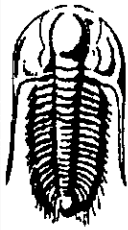
Recovery

Length (ft)	Description	Volume (bbl)
65.00	m 100%	0.32

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/D)

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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas Company

Williams #1-35

301 S Market
Wichita KS 67202

35-18-34 Scott Co. KS

Job Ticket: 039704

DST#: 3

ATTN: Pat Deenihan

Test Start: 2010.08.09 @ 15:05:15

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 64.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 11.17 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 9500.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
65.00	m 100%	0.320

Total Length: 65.00 ft

Total Volume: 0.320 bbl

Num Fluid Samples: 0

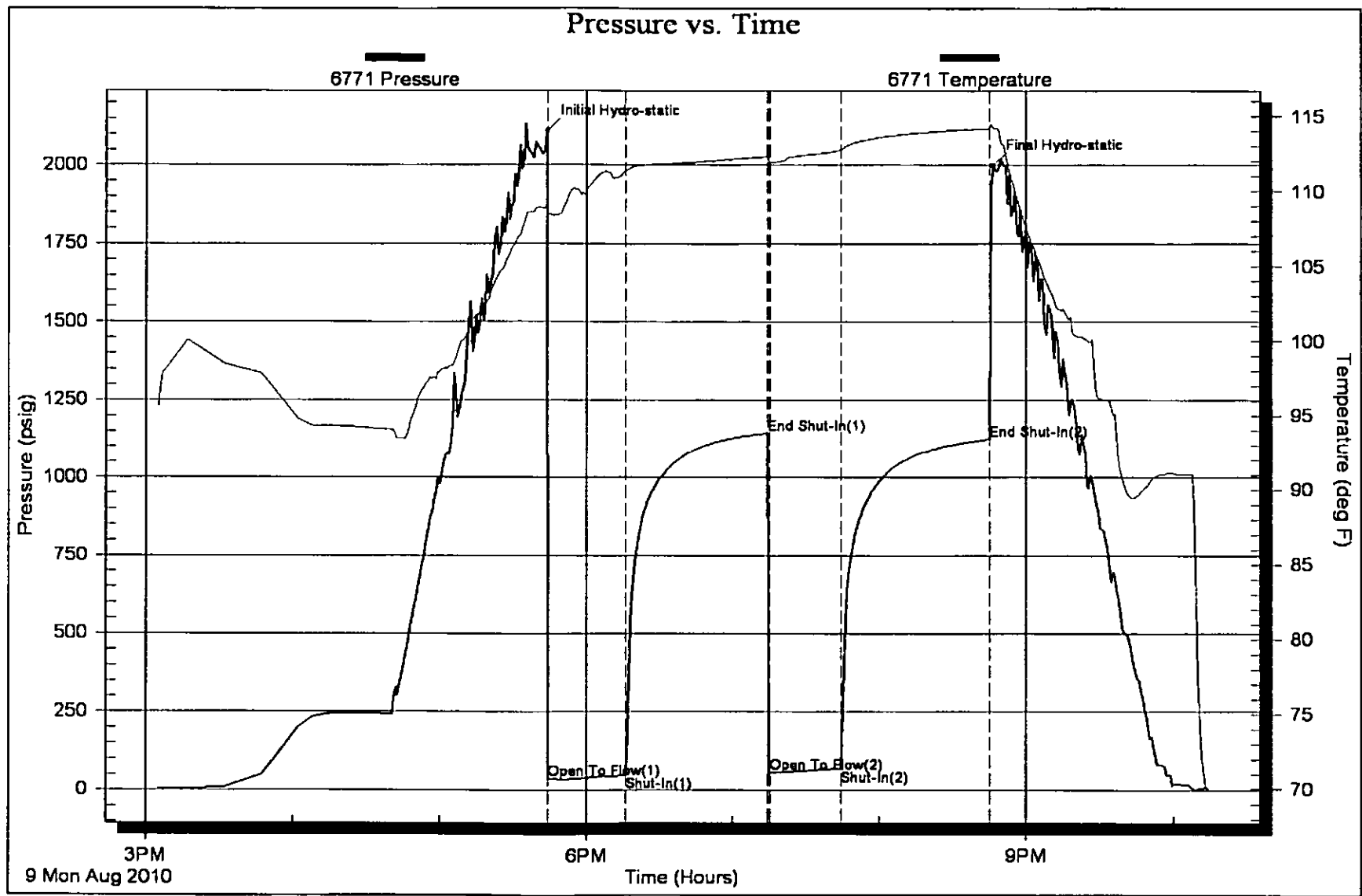
Num Gas Bombs: 0

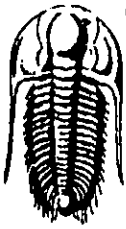
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





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DRILL STEM TEST REPORT

Lario Oil & Gas Company

Williams #1-35

301 S Market
Wichita KS 67202

35-18-34 Scott Co.KS

Job Ticket: 039703

DST#: 2

ATTN: Pat Deenihan

Test Start: 2010.08.08 @ 22:58:15

GENERAL INFORMATION:

Formation: **Lansing "H"**

Deviated: **No Whipstock: ft (KB)**

Time Tool Opened: 01:15:15

Time Test Ended: 06:02:15

Test Type: **Conventional Bottom Hole**

Tester: **Mike Roberts**

Unit No: **40**

Interval: **4218.00 ft (KB) To 4250.00 ft (KB) (TVD)**

Total Depth: **4250.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Fair**

Reference Elevations: **3098.00 ft (KB)**

3093.00 ft (CF)

KB to GR/CF: **5.00 ft**

Serial #: 6771 Inside

Press@RunDepth: **71.56 psig @ 4224.00 ft (KB)**

Start Date: **2010.08.08**

End Date:

2010.08.09

Capacity: **8000.00 psig**

Last Calib.: **2010.08.09**

Start Time: **22:58:15**

End Time:

06:02:15

Time On Btm: **2010.08.09 @ 01:14:45**

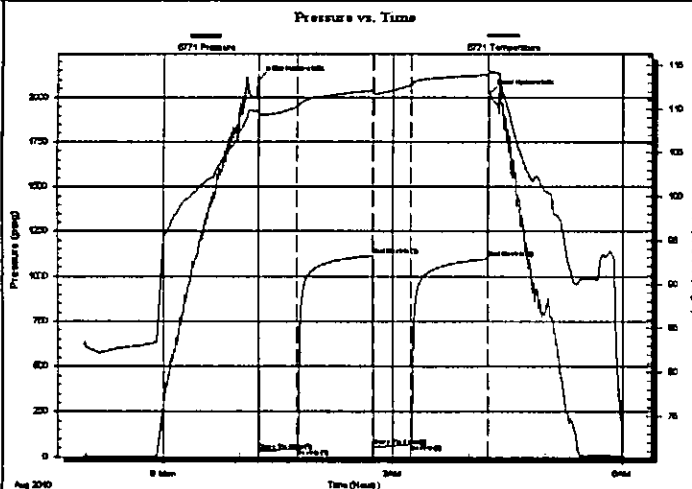
Time Off Btm: **2010.08.09 @ 04:16:00**

TEST COMMENT: F:Weak surface blow

IS:No return blow

FF:No blow

FS:No return blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2101.54	110.05	Initial Hydro-static
1	32.85	109.46	Open To Flow (1)
31	47.94	110.31	Shut-In(1)
90	1113.72	112.14	End Shut-In(1)
91	56.08	111.78	Open To Flow (2)
120	71.56	112.78	Shut-In(2)
181	1097.50	113.91	End Shut-In(2)
182	2026.19	114.23	Final Hydro-static

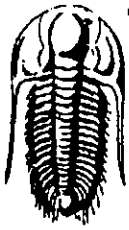
Recovery

Length (ft)	Description	Volume (bbl)
90.00	m 100%rn	0.44

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)

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DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas Company

Williams #1-35

301 S Market
Wichita KS 67202

35-18-34 Scott Co.KS

Job Ticket: 039703

DST#: 2

ATTN: Pat Deenihan

Test Start: 2010.08.08 @ 22:58:15

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbl

Water Loss: 9.57 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 7200.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
90.00	m 100%m	0.443

Total Length: 90.00 ft Total Volume: 0.443 bbl

Num Fluid Samples: 0

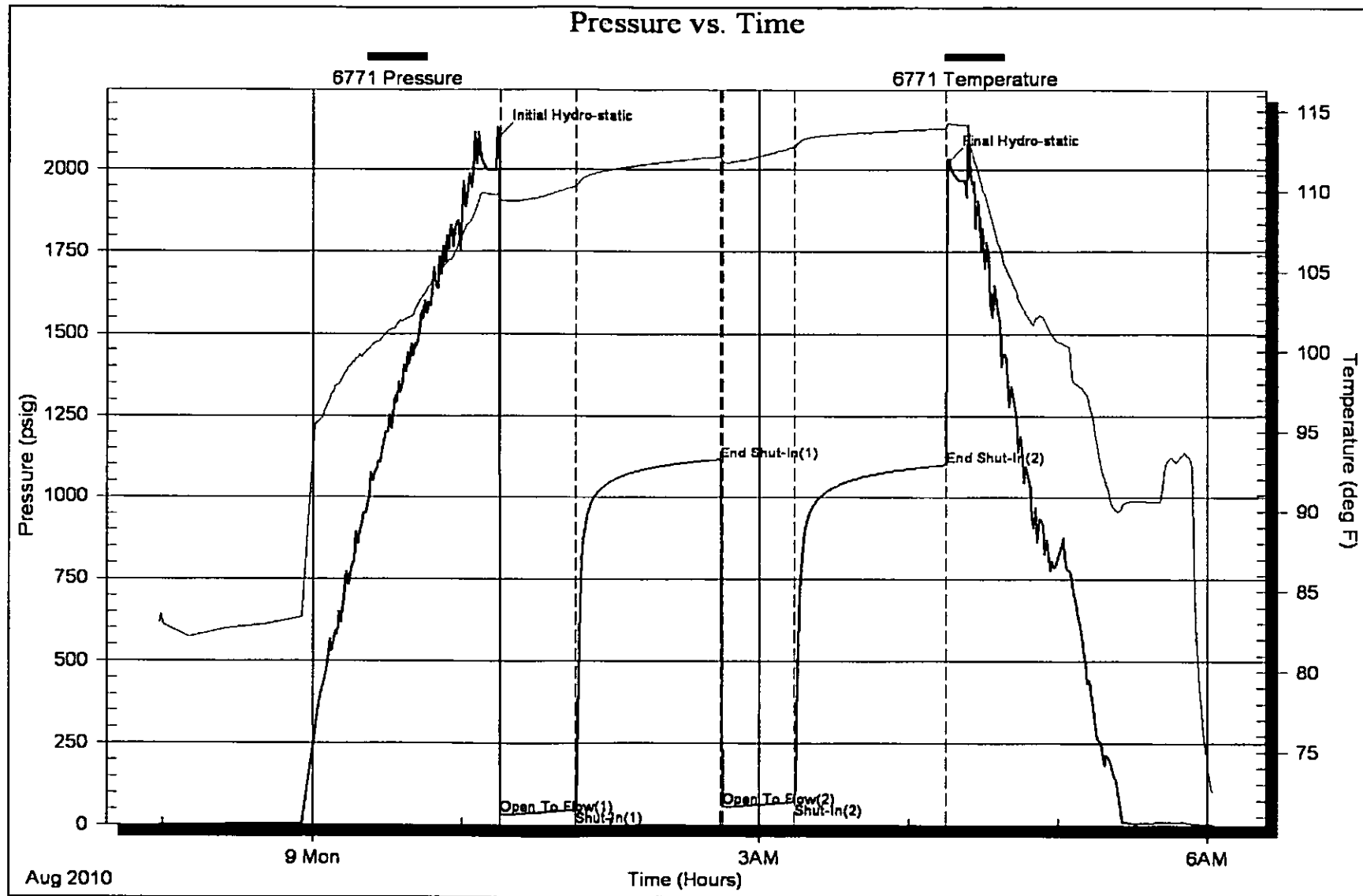
Num Gas Bombs: 0

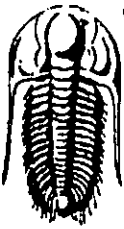
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





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DRILL STEM TEST REPORT

Lario Oil & Gas Company

301 S Market
Wichita KS 67202

ATTN: Pat Deenihan

Williams #1-35

35-18-34 Scott Co.KS

Job Ticket: 039702

DST#: 1

Test Start: 2010.08.07 @ 22:00:15

GENERAL INFORMATION:

Formation: Lansing "B"

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 00:08:30

Time Test Ended: 06:06:15

Test Type: Conventional Bottom Hole

Tester: Mike Roberts

Unit No: 40

Interval: 4100.00 ft (KB) To 4126.00 ft (KB) (TVD)

Total Depth: 4127.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 3098.00 ft (KB)

3093.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 6771

Inside

Press@RunDepth: 837.99 psig @ 4101.00 ft (KB)

Start Date: 2010.08.07

End Date:

2010.08.08

Capacity: 8000.00 psig

Last Calib.: 2010.08.08

Start Time: 22:00:15

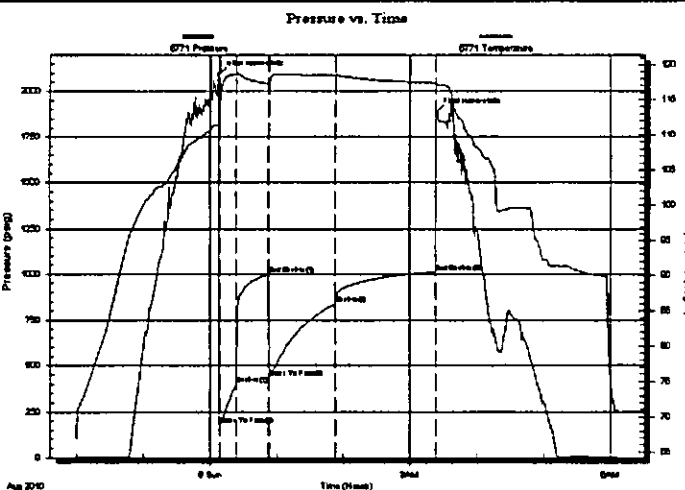
End Time:

06:06:15

Time On Btm: 2010.08.08 @ 00:07:45

Time Off Btm: 2010.08.08 @ 03:24:00

TEST COMMENT: F:BOB in 2 min.
IS:No return blow
FF:BOB in 3 min.
FS:No return blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2094.03	111.44	Initial Hydro-static
1	178.65	112.46	Open To Flow (1)
16	398.23	118.63	Shut-In (1)
46	996.92	117.20	End Shut-In (1)
46	436.53	117.31	Open To Flow (2)
106	837.99	118.49	Shut-In (2)
195	1011.13	117.33	End Shut-In (2)
197	1884.18	117.13	Final Hydro-static

Recovery

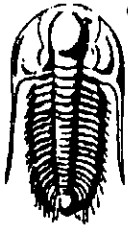
Length (ft)	Description	Volume (bbl)
2170.00	sw 100%	29.32

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas Company

Williams #1-35

301 S Market
Wichita KS 67202

35-18-34 Scott Co.KS

Job Ticket: 039702

DST#: 1

ATTN: Pat Deenihan

Test Start: 2010.08.07 @ 22:00:15

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

32000 ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.95 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 4200.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
2170.00	sw 100%	29.319

Total Length: 2170.00 ft Total Volume: 29.319 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW= .247 @ 72.8 degrees=32,000

