



KANSAS CORPORATION COMMISSION 1091986
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33530
Name: Reif Oil & Gas Company LLC
Address 1: PO BOX 298
Address 2: _____
City: HOISINGTON State: KS Zip: 67544 + 0298
Contact Person: Gerald Achatz
Phone: (620) 282-9086
CONTRACTOR: License # 33350
Name: Southwind Drilling, Inc.
Wellsite Geologist: James Musgrove
Purchaser: Plains Marketing

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>06/26/2012</u>	<u>07/06/2012</u>	<u>07/06/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-145-21661-00-00

Spot Description: _____
NW NW SE SE Sec. 36 Twp. 20 S. R. 16 East West
1130 Feet from North / South Line of Section
1195 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Pawnee
Lease Name: DECKERT Well #: 2

Field Name: Pawnee Rock

Producing Formation: Arbuckle

Elevation: Ground: 1991 Kelly Bushing: 1996

Total Depth: 3900 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 1007 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 56000 ppm Fluid volume: 1000 bbls

Dewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite:

Operator Name: Paul's Oilfield Service, Inc.

Lease Name: Dipman License #: 31085

Quarter SW Sec. 34 Twp. 21 S. R. 16 East West

County: Pawnee Permit #: 03589

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Gantzer Date: 09/12/2012



1091986

Operator Name: Reif Oil & Gas Company LLC Lease Name: DECKERT Well #: 2
 Sec. 36 Twp. 20 S. R. 16 East West County: Pawnee

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Attached Attached Attached
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10.75	8.625	24.0	1007	Common	330	3% cc & 2 % gel
Long String	8.62	5.5	15.5	3863	60/40 Poz	180	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
8	Perf from 3791 to 3793		

TUBING RECORD:	Size: <u>2-7/8"</u>	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR. <u>07/06/2012</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Reif Oil & Gas Company LLC
Well Name	DECKERT 2
Doc ID	1091986

Tops

anhydrite	994	+1002
Base anhydrite	1028	+968
Heebner	3320	-1324
Toronto	3338	-1342
Douglas	3352	-1356
Brown Lime	3411	-1415
Lansing	3424	-1428
Base Kansas City	3640	-1644
Viola	3679	-1683
Arbuckle	3743	-1747
RTD	3870	-1874
LTD	3866	-1870



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(820) 853-7550 • (800) 542-7313
STC 30046.D1189

Company Reif Oil & Gas Co LLC Lease & Well No. Deckert No. 2
Elevation 1999 KB Formation Arbuckle Effective Pay _____ Ft. Ticket No. J2965
Date 7-3-12 Sec. 38 Twp. 20S Range 16W County Pawnee State Kansas
Test Approved By James C. Musgrove Diamond Representative John C. Riedl

Formation Test No. 1 Interval Tested from 3,707 ft. to 3,757 ft. Total Depth 3,757 ft.
Packer Depth 3,702 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Packer Depth 3,707 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Depth of Selective Zone Set _____ ft.

Top Recorder Depth (Inside) 3,710 ft. Recorder Number 30046 Cap. 6,000 psi.
Bottom Recorder Depth (Outside) 3,754 ft. Recorder Number 11073 Cap. 4,000 psi.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ psi.

Drilling Contractor Southwind Drilling, Inc. - Rig 4 Drill Collar Length 120 ft. I.D. 2 1/4 in.
Mud Type Chemical Viscosity 68 Weight Pipe Length _____ ft. I.D. _____ in.
Weight 9.3 Water Loss 10.2 cc. Drill Pipe Length 3,567 ft. I.D. 3 1/2 in.
Chlorides 8,500 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2-IF in.
Jars: Make Sterling Serial Number Not Run Anchor Length 50 ft. Size 4 1/2-FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2-XH in.

Blow: 1st Open: Packer Failure!
2nd Open: N/A

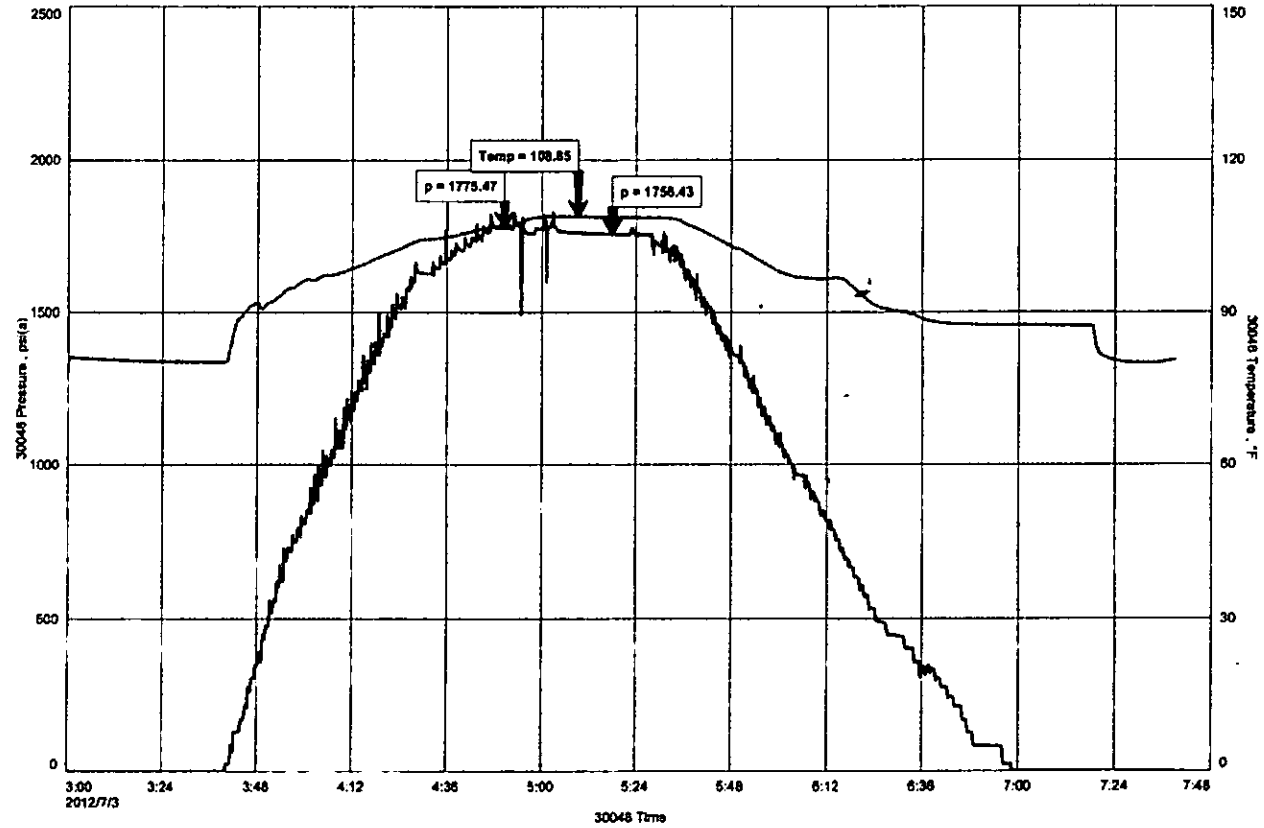
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Remarks MISRUNI

Time Set Packer(s) _____ Time Started off Bottom _____ Maximum Temperature 109°
Initial Hydrostatic Pressure.....(A) 1775 P.S.I.
Initial Flow Period.....Minutes 0 (B) _____ P.S.I. to (C) _____ P.S.I.
Initial Closed In Period.....Minutes 0 (D) _____ P.S.I.
Final Flow Period.....Minutes 0 (E) _____ P.S.I. to (F) _____ P.S.I.
Final Closed In Period.....Minutes 0 (G) _____ P.S.I.
Final Hydrostatic Pressure.....(H) 1756 P.S.I.

REIF OIL+GAS LLC
Start Test Date: 2012/07/03
Final Test Date: 2012/07/03

DECKERT #2
Formation: ARBUCKLE
Job Number: D1169

DECKERT #2





DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
STC 30048.D1170

Company Reff Oil & Gas Co LLC Lease & Well No. Deckert No. 2
Elevation 1899 KB Formation Arbuckle Effective Pay _____ Ft. Ticket No. J2968
Date 7-3-12 Sec. 36 Twp. 20S Range 16W County Pawnee State Kansas
Test Approved By James C. Musgrove Diamond Representative _____ John C. Riedl

Formation Test No. 2 Interval Tested from 3,636 ft. to 3,757 ft. Total Depth 3,757 ft.
Packer Depth 3,631 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Packer Depth 3,636 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Depth of Selective Zone Set _____ ft.

Top Recorder Depth (Inside) 3,639 ft. Recorder Number 30048 Cap. 8,000 psi.
Bottom Recorder Depth (Outside) 3,754 ft. Recorder Number 11073 Cap. 4,000 psi.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ psi.

Drilling Contractor Southwind Drilling, Inc. - Rig 4 Drill Collar Length 120 ft I.D. 2 1/4 in.
Mud Type Chemical Viscosity 65 Weight Pipe Length _____ ft I.D. _____ in.
Weight 9.3 Water Loss 10.2 cc. Drill Pipe Length 3,496 ft I.D. 3 1/2 in.
Chlorides 8,500 P.P.M. Test Tool Length 20 ft Tool Size 3 1/2-IF in.
Jars: Make Sterling Serial Number Not Run Anchor Length 31' perf. w/90' drill pipe Size 4 1/2-FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2-XH in.

Blow: 1st Open: Strong blow. Gas to surface in 4 mins. Stabilized at 250 MCF/D. No blow back during shut-in.
2nd Open: Strong blow. Water to surface in 5 mins. Strong blow back during shut-in.

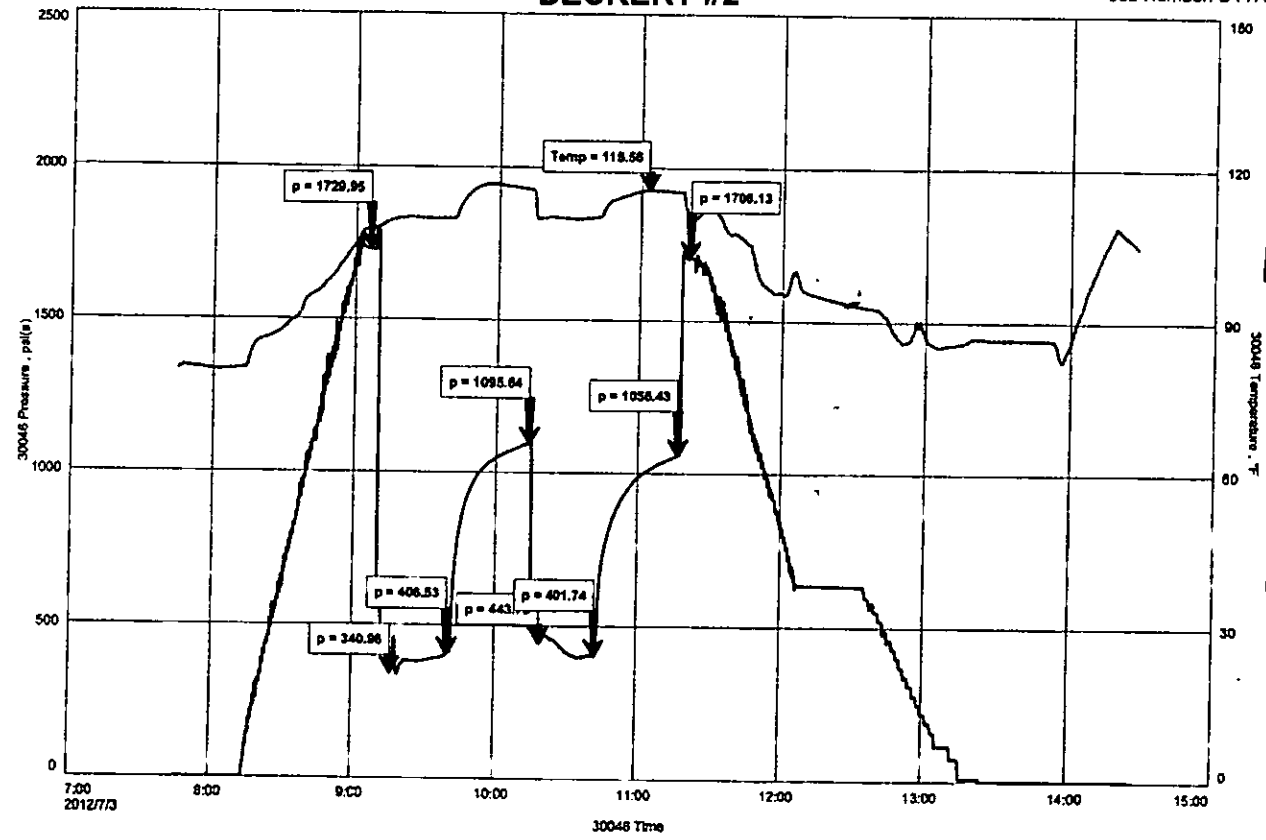
Recovered 1,240 ft. of gassy oil = 17.086600 bbls. (Grind out: 50%-gas; 50%-oil)
Recovered 60 ft. of water = 295200 bbls. (Chlorides: 26,000 Ppm)
Recovered 1,300 ft. of TOTAL FLUID = 17.391800 bbls.
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Remarks _____

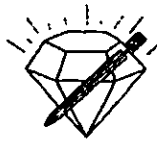
Time Set Packer(s) 9:10 A.M. Time Started off Bottom 11:10 A.M. Maximum Temperature 116°
Initial Hydrostatic Pressure.....(A) 1730 P.S.I.
Initial Flow Period.....Minutes 30 (B) 341 P.S.I. to (C) 407 P.S.I.
Initial Closed In Period.....Minutes 30 (D) 1098 P.S.I.
Final Flow Period.....Minutes 30 (E) 444 P.S.I. to (F) 402 P.S.I.
Final Closed In Period.....Minutes 30 (G) 1056 P.S.I.
Final Hydrostatic Pressure.....(H) 1706 P.S.I.

REIF OIL+GAS LLC
Start Test Date: 2012/07/03
Final Test Date: 2012/07/03

DECKERT #2
Formation: ARBUCKLE
Job Number: D1170

DECKERT #2





DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 853-7550 • (800) 542-7313
STC 30046.D1171

Company Reif Oil & Gas Co LLC Lease & Well No. Deckert No. 2
Elevation 1999 KB Formation Arbuckle Effective Pay _____ Ft. Ticket No. J2967
Date 7-3-12 Sec. 36 Twp. 20S Range 16W County Pawnee State Kansas
Test Approved By James C. Musgrove Diamond Representative John C. Riedl

Formation Test No. 3 Interval Tested from 3,760 ft. to 3,772 ft. Total Depth 3,772 ft.
Packer Depth 3,755 ft. Size 8 3/4 in. Packer Depth _____ ft. Size _____ in.
Packer Depth 3,760 ft. Size 8 3/4 in. Packer Depth _____ ft. Size _____ in.
Depth of Selective Zone Set _____ ft.

Top Recorder Depth (Inside) 3,763 ft. Recorder Number 30046 Cap. 6,000 psi.
Bottom Recorder Depth (Outside) 3,769 ft. Recorder Number 11073 Cap. 4,000 psi.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ psi.

Drilling Contractor Southwind Drilling, Inc. - Rig 4 Drill Collar Length 120 ft I.D. 2 1/4 in.
Mud Type Chemical Viscosity 60 Weight Pipe Length _____ ft I.D. _____ in.
Weight 9.2 Water Loss 10.0 cc. Drill Pipe Length 3,620 ft I.D. 3 1/2 in.
Chlorides 9,000 P.P.M. Test Tool Length 20 ft Tool Size 3 1/2-IF in.
Jars: Make Sterling Serial Number Not Run Anchor Length 12 ft. Size 4 1/2-FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2-XH in.

Blow: 1st Open: Weak blow. Dead in 10 mins. Flushed tool but didn't help. No blow back during shut-in.
2nd Open: No blow. No blow back during shut-in.

Recovered 20 ft. of thick drilling mud (sludge) = .099400 bbls.
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____

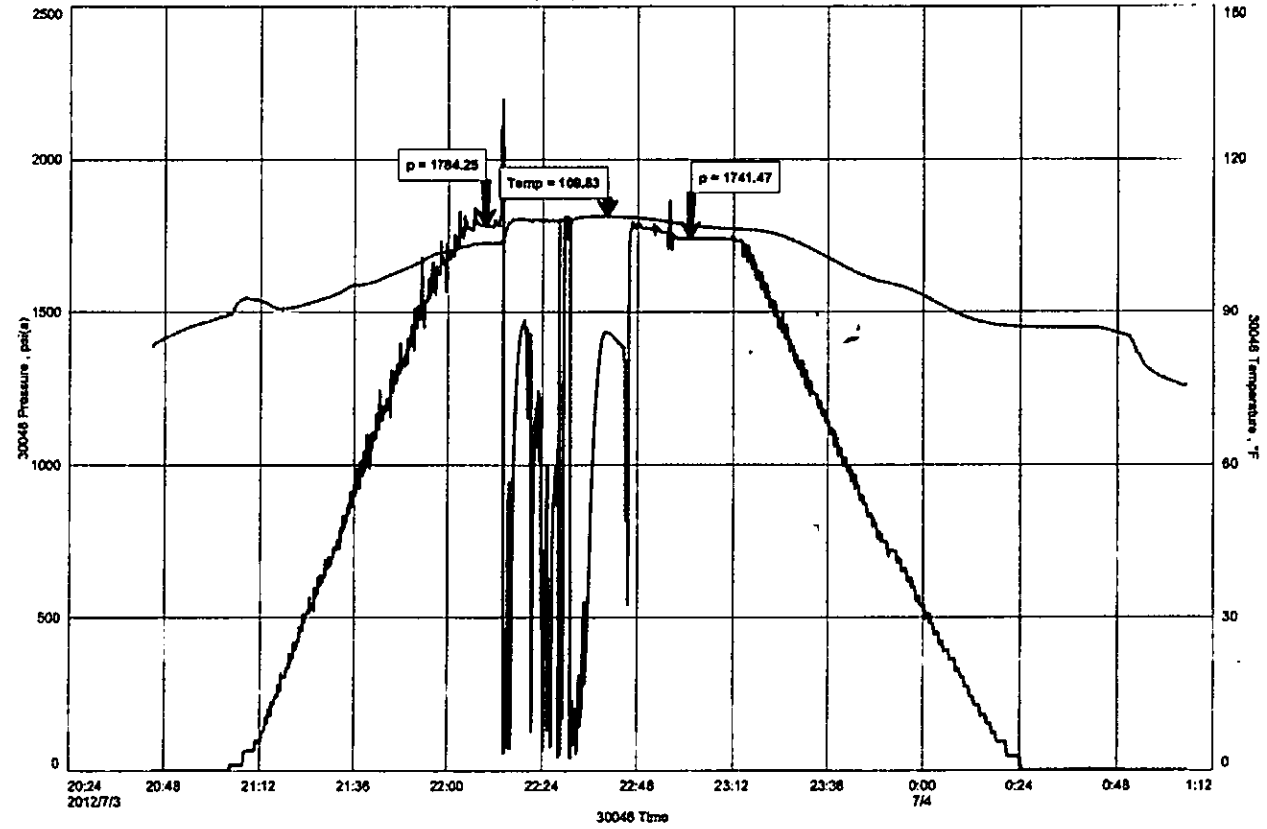
Remarks Tool slid approximately 10 ft. Tool plugged. MISRUN!

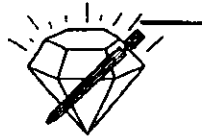
Time Set Packer(s) 10:10 P.M. Time Started off Bottom 10:45 P.M. Maximum Temperature 109°
Initial Hydrostatic Pressure.....(A) 1784 P.S.I.
Initial Flow Period.....Minutes 20 (B) _____ P.S.I. to (C) _____ P.S.I.
Initial Closed In Period.....Minutes 15 (D) _____ P.S.I.
Final Flow Period.....Minutes 0 (E) _____ P.S.I. to (F) _____ P.S.I.
Final Closed In Period.....Minutes 0 (G) _____ P.S.I.
Final Hydrostatic Pressure.....(H) 1741 P.S.I.

REIF OIL+GAS LLC
Start Test Date: 2012/07/03
Final Test Date: 2012/07/04

DECKERT #2
Formation: ARBUCKLE
Job Number: D1171

DECKERT #2





DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
STC 30046.D1172

Company Reif Oil & Gas Co LLC Lease & Well No. Deckert No. 2
Elevation 1999 KB Formation Arbuckle Effective Pay _____ Ft. Ticket No. J291
Date 7-4-12 Sec. 36 Twp. 20S Range 16W County Pawnee State Kansas
Test Approved By James C. Musgrove Diamond Representative John C. Riedl

Formation Test No. 4 Interval Tested from 3,760 ft. to 3,772 ft. Total Depth 3,772 ft.
Packer Depth 3,755 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Packer Depth 3,760 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Depth of Selective Zone Set _____ ft.

Top Recorder Depth (Inside) 3,763 ft. Recorder Number 30046 Cap. 6,000
Bottom Recorder Depth (Outside) 3,769 ft. Recorder Number 11073 Cap. 4,000
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____

Drilling Contractor Southwind Drilling, Inc. - Rig 4 Drill Collar Length 120 ft. I.D. 2 1/2
Mud Type Chemical Viscosity 50 Weight Pipe Length _____ ft. I.D. _____
Weight 9.2 Water Loss 10.0 cc. Drill Pipe Length 3,620 ft. I.D. 3 1/2
Chlorides 8,000 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2-4
Jars: Make Sterling Serial Number Not Run Anchor Length 12 ft. Size 4 1/2-Ft
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2-X0

Blow 1st Open: Strong blow. Off bottom of bucket in 1 min. No blow back during shut-in.
2nd Open: Strong blow. Off bottom of bucket in 1 min. Gas to surface in 10 mins. Stabilized at 15 MCF/D. Strong blow back during shut-in.

Recovered 200 ft. of water & oil out gassy mud = 2.846000 bbls. (Grind out: 25%-gas; 15%-oil; 10%-water; 50%-mud)
Recovered 600 ft. of gas out water = 10.266800 bbls. (Grind out: 15%-gas; 85%-water) Chlorides: 34,000 Ppm
Recovered 1,000 ft. of TOTAL FLUID = 13.112800 bbls.
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____

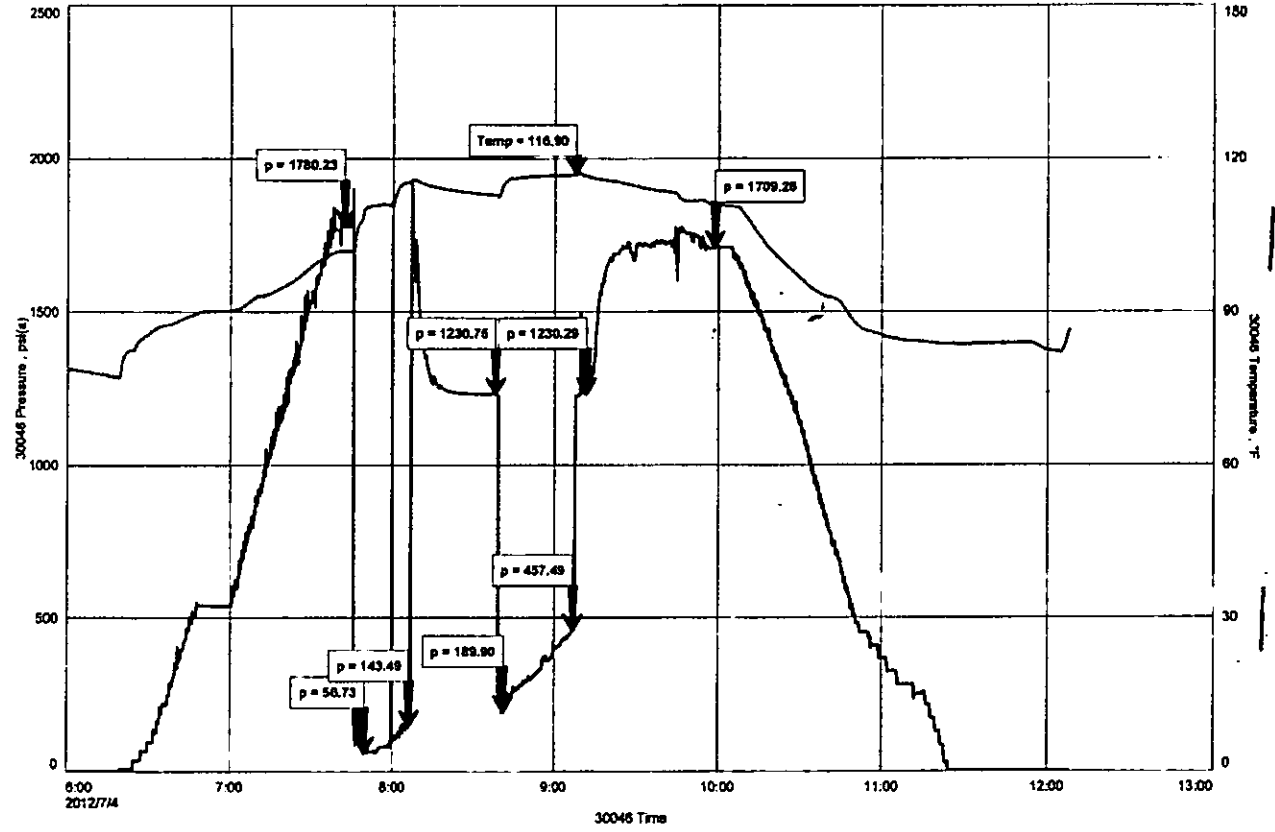
Remarks Tool slid during test causing erratic Psi readings.

Time Set Packer(s) 7:45 A.M. Time Started off Bottom 9:45 A.M. Maximum Temperature 117°
Initial Hydrostatic Pressure.....(A) 1780 P.S.I.
Initial Flow Period.....Minutes 30 (B) 57 P.S.I. to (C) 143 P.S.I.
Initial Closed In Period.....Minutes 30 (D) 1231 P.S.I.
Final Flow Period.....Minutes 30 (E) 190 P.S.I. to (F) 457 P.S.I.
Final Closed In Period.....Minutes 30 (G) 1230 P.S.I.
Final Hydrostatic Pressure.....(H) 1709 P.S.I.

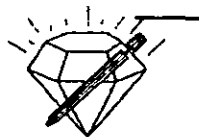
REIF OIL+GAS LLC
Start Test Date: 2012/07/04
Final Test Date: 2012/07/04

DECKERT #2
Formation: ARBUCKLE
Job Number: D1172

DECKERT #2



COMPANY Reif Oil & Gas Co LLC LEASE AND WELL NO. Deckert No. 2 SEC. 36 TWP. 20S RGE. 16W TEST NO. A DATE 7-4-12



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(820) 653-7550 • (800) 542-7313
STC 30046.D1173

Company Reif Oil & Gas Co LLC Lease & Well No. Deckert No. 2
Elevation 1999 KB Formation Arbuckle Effective Pay _____ Ft. Ticket No. J2969
Date 7-4-12 Sec. 36 Twp. 20S Range 16W County Pawnee State Kansas
Test Approved By James C. Musgrove Diamond Representative John C. Riedl

Formation Test No. 5 Interval Tested from 3,789 ft. to 3,800 ft. Total Depth 3,800 ft.
Packer Depth 3,784 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Packer Depth 3,789 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Depth of Selective Zone Set _____ ft.

Top Recorder Depth (Inside) 3,782 ft. Recorder Number 30046 Cap. 6,000 psi.
Bottom Recorder Depth (Outside) 3,797 ft. Recorder Number 11073 Cap. 4,000 psi.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ psi.

Drilling Contractor Southwind Drilling, Inc. - Rig 4 Drill Collar Length 120 ft. I.D. 2 1/4 in.
Mud Type Chemical Viscosity 50 Weight Pipe Length _____ ft. I.D. _____ in.
Weight 9.2 Water Loss 10.0 cc. Drill Pipe Length 3,649 ft. I.D. 3 1/2 in.
Chlorides 8,000 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2-IF in.
Jars: Make Sterling Serial Number Not Run Anchor Length 11 ft. Size 4 1/2-FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2-XH in.

Blow: 1st Open: Strong blow. Gas to surface in 5 mins. Stabilized at 250 MCF/D. Strong blow back during shut-in.
2nd Open: Strong blow. Off bottom of bucket in 1 min. Oil to surface in 20 mins. Strong blow back during shut-in.

Recovered 2,600 ft. of gassy oil = 36.998000 bbls. (Grind out: 50%-gas; 50%-oil)
Recovered 1,100 ft. of gassy water = 14.535800 bbls. (Grind out: 20%-gas; 80%-water) Chlorides: 30,000 Ppm
Recovered 3,700 ft. of TOTAL FLUID = 51.533800 bbls.
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____

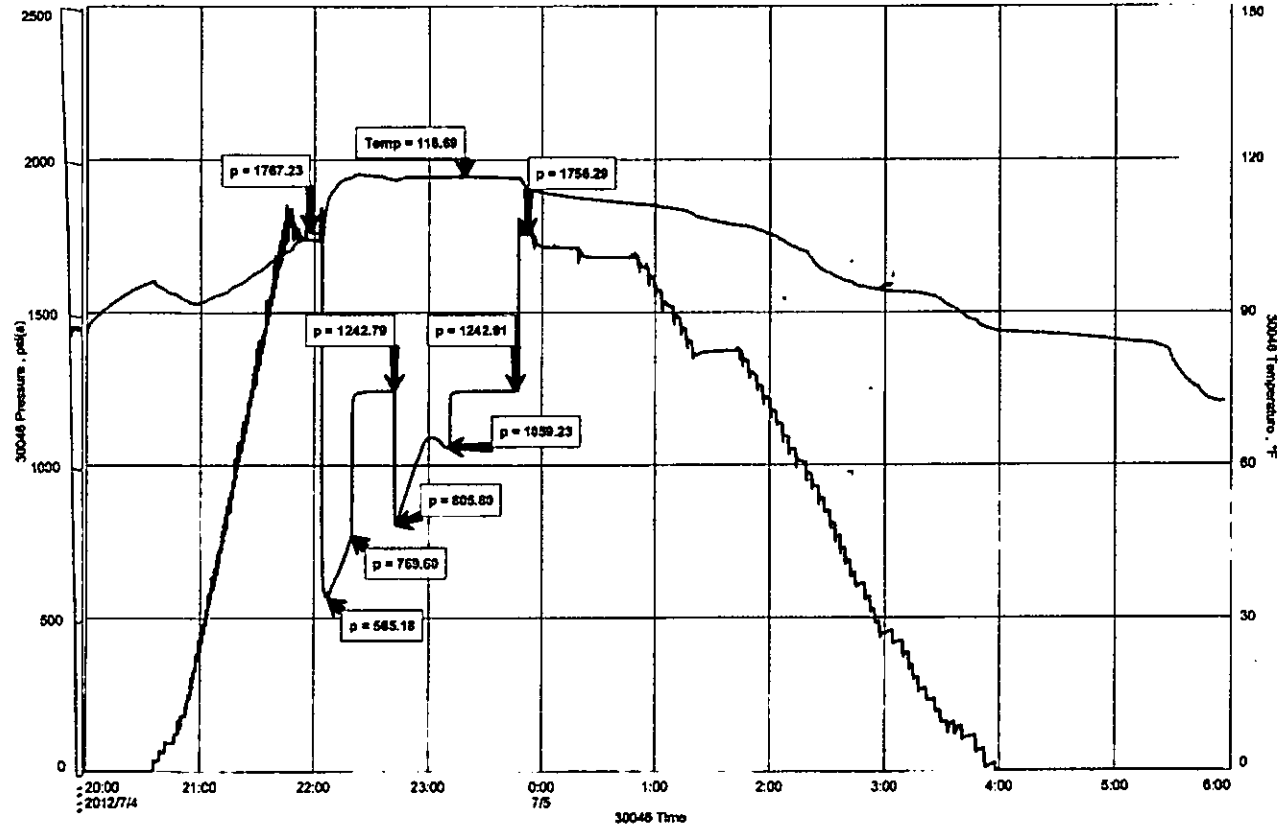
Remarks _____

Time Set Packer(s) 10:10 P.M. Time Started off Bottom 11:50 P.M. Maximum Temperature 117°
Initial Hydrostatic Pressure.....(A) 1767 P.S.I.
Initial Flow Period.....Minutes 20 (B) 565 P.S.I. to (C) 770 P.S.I.
Initial Closed In Period.....Minutes 20 (D) 1243 P.S.I.
Final Flow Period.....Minutes 30 (E) 806 P.S.I. to (F) 1059 P.S.I.
Final Closed In Period.....Minutes 30 (G) 1243 P.S.I.
Final Hydrostatic Pressure.....(H) 1756 P.S.I.

REIF OIL & GAS LLC
Start Test Date: 2012/07/04
Final Test Date: 2012/07/05

DECKERT #2

DECKERT #2
Formation: ARBUCKLE
Job Number: D1173





BASIC
 ENERGY SERVICES
 PRESSURE PUMPING & WIPELINE
 10244 NE Hwy. 61
 P.O. Box 8613
 Pratt, Kansas 67124
 Phone 620-672-1201

FIELD SERVICE TICKET
 1718 06702 A

DATE _____ TICKET NO. _____

DATE OF JOB: 7-6-13	DISTRICT: P-111	<input checked="" type="checkbox"/> NEW WELL	<input type="checkbox"/> OLD WELL	<input type="checkbox"/> PROD	<input type="checkbox"/> INJ	<input type="checkbox"/> WDW	<input type="checkbox"/> CUSTOMER ORDER NO.:			
CUSTOMER: Ross Oil Co	LEASE: District	WELL NO: 7								
ADDRESS: _____	COUNTY: Pottawatomie	STATE: KS								
CITY: _____	STATE: _____	SERVICE CREW: W. Williams, P. Williams								
AUTHORIZED BY: _____	JOB TYPE: Pressure Pumping									
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
						ARRIVED AT JOB				
						START OPERATION				
						FINISH OPERATION				
						RELEASED				
						MILES FROM STATION TO WELL:				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).
 The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED _____
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
C7100	Water Pump	HR	1	25	25
C7100	Water Pump	HR	1	25	25
C7100	Water Pump	HR	1	25	25
C7100	Water Pump	HR	1	25	25
C7100	Water Pump	HR	1	25	25
C7100	Water Pump	HR	1	25	25
C7100	Water Pump	HR	1	25	25
C7100	Water Pump	HR	1	25	25
C7100	Water Pump	HR	1	25	25
C7100	Water Pump	HR	1	25	25
C7100	Water Pump	HR	1	25	25
C7100	Water Pump	HR	1	25	25
C7100	Water Pump	HR	1	25	25
C7100	Water Pump	HR	1	25	25
C7100	Water Pump	HR	1	25	25
C7100	Water Pump	HR	1	25	25
C7100	Water Pump	HR	1	25	25
C7100	Water Pump	HR	1	25	25
C7100	Water Pump	HR	1	25	25
C7100	Water Pump	HR	1	25	25
C7100	Water Pump	HR	1	25	25

SUB TOTAL 2453.00

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: W. Williams	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
FIELD SERVICE ORDER NO. _____	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

11/2012 1718-06702 A