



KANSAS CORPORATION COMMISSION 1092547  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728  
Name: Kent, Roger dba R J Enterprises  
Address 1: 22082 NE Neosho Rd  
Address 2: \_\_\_\_\_  
City: GARNETT State: KS Zip: 66032 + 1918  
Contact Person: Roger Kent  
Phone: ( 785 ) 448-6995  
CONTRACTOR: License # 3728  
Name: Kent, Roger dba R J Enterprises  
Wellsite Geologist: n/a  
Purchaser: n/a

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_  
07/17/2012    07/19/2012    07/19/2012  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 15-011-23973-00-00  
Spot Description: \_\_\_\_\_  
SW NE NW SW Sec. 2 Twp. 24 S. R. 21  East  West  
2010 Feet from  North /  South Line of Section  
4484 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Bourbon  
Lease Name: STEWART Well #: 2-1  
Field Name: Davis-Bronson  
Producing Formation: Bartlesville  
Elevation: Ground: 1040 Kelly Bushing: 1040  
Total Depth: 730 Plug Back Total Depth: 724  
Amount of Surface Pipe Set and Cemented at: 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 724  
feet depth to: 0 w/ 66 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: 0 ppm Fluid volume: 0 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Gombor Date: 09/12/2012



1092547

Operator Name: Kent, Roger dba R J Enterprises Lease Name: STEWART Well #: 2-1  
 Sec. 2 Twp. 24 S. R. 21  East  West County: Bourbon

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:  Gamma Ray/Neutron/CCL Drillers Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>lime sand</td> <td>696</td> <td></td> </tr> <tr> <td>dk sand</td> <td>703</td> <td></td> </tr> <tr> <td>shale</td> <td>730</td> <td></td> </tr> </table>	Name	Top	Datum	lime sand	696		dk sand	703		shale	730	
Name	Top	Datum											
lime sand	696												
dk sand	703												
shale	730												

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.875	7	10	20	Portland	66	
production	5.625	2.875	10	724		66	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD	-			
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
17	686.0 - 694.0		

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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R.J. Enterprise  
22082 NE Neosho RD  
Garnett, KS 66032

Stewart 2-1

Start 7-17-2012

Finish 7-19-2012

3	soil	3	
15	sand/stone	18	
131	lime	149	
165	shale	314	
25	lime	339	
69	shale	408	
30	lime	438	
42	shale	480	set 20' 7"
19	lime	499	ran 724.1' 2 7/8
6	shale	505	cemented to surface 66 sxs
5	lime	510	
97	shale	607	
4	lime	611	
63	shale	674	
6	sandy shale	680	
6	sandy shale	686	show
4	Bkn sand	690	good show
4	oil sand	694	good show
2	lime sand	696	show
7	Dk sand	703	show
27	shale	730	T.D.

**GARNETT TRUE VALUE HOMECENTER**  
 410 N Maple  
 Garnett, KS 66032  
 (785) 448-7108 FAX (785) 448-7135

Merchant Copy  
**INVOICE**  
 THIS COPY MUST REMAIN AT  
 MERCHANT AT ALL TIMES

Page: 1 Invoice: **10186985**

Special : Time: 08:08:14  
 Instructions : Ship Date: 06/22/12  
 Order Date: 06/22/12  
 Due Date: 07/08/12

Sale rep to: **MARILYN** Acct rep email:  
 Sold To: **ROGER KENT** Ship To: **ROGER KENT**  
 8302 N E HICKSHO RD (785) 448-6986 NOT FOR HOUSE USE  
 GARNETT, KS 66032 (785) 448-6986

Customer #: 0000357 Customer PO: Order By:

ORDER	QTY	UOM	ITEM#	DESCRIPTION	AS Price/Uom	PRICE	EXTENSION
1.00	1.00	P EA	486987	MS40' 183 Oia EXT Cord	12.9900 EA	12.9900	12.99

FILED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$12.99
SHIP VIA Customer Pick up				Taxable	12.99
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
<i>[Signature]</i>				Sales tax	1.05
				<b>TOTAL</b>	<b>\$14.07</b>

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**GARNETT TRUE VALUE HOMECENTER**  
 410 N Maple  
 Garnett, KS 66032  
 (785) 448-7108 FAX (785) 448-7135

Merchant Copy  
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Page: 1 Invoice: **10187099**

Special : Time: 18:48:58  
 Instructions : Ship Date: 06/25/12  
 Order Date: 06/25/12  
 Due Date: 07/08/12

Sale rep to: **MIKE** Acct rep email:  
 Sold To: **ROGER KENT** Ship To: **ROGER KENT**  
 8302 N E HICKSHO RD (785) 448-6986 NOT FOR HOUSE USE  
 GARNETT, KS 66032 (785) 448-6986

Customer #: 0000357 Customer PO: Order By:

ORDER	QTY	UOM	ITEM#	DESCRIPTION	AS Price/Uom	PRICE	EXTENSION
18.00	18.00	PL	CPMP	MONARCH PALLET	18.0000 PL	18.0000	324.00
640.00	640.00	P BAG	CPPO	PORTLAND CEMENT-94#	8.8000 BAG	8.8000	4864.00

FILED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$5124.00
SHIP VIA ANDERSON COUNTY				Taxable	\$124.80
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
<i>[Signature]</i>				Sales tax	399.72
				<b>TOTAL</b>	<b>\$5524.52</b>

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