



KANSAS CORPORATION COMMISSION 1092552  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728  
Name: Kent, Roger dba R J Enterprises  
Address 1: 22082 NE Neosho Rd  
Address 2: \_\_\_\_\_  
City: GARNETT State: KS Zip: 66032 + 1918  
Contact Person: Roger Kent  
Phone: ( 785 ) 448-6995  
CONTRACTOR: License # 3728  
Name: Kent, Roger dba R J Enterprises  
Wellsite Geologist: n/a  
Purchaser: n/a

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

<u>07/16/2012</u>	<u>07/17/2012</u>	<u>07/17/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-011-23974-00-00

Spot Description: \_\_\_\_\_

NW NE NW SW Sec. 2 Twp. 24 S. R. 21  East  West  
2344 Feet from  North /  South Line of Section  
4444 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

County: Bourbon

Lease Name: STEWART Well #: 3-1

Field Name: Davis-Bronson

Producing Formation: Bartlesville

Elevation: Ground: 1035 Kelly Bushing: 1035

Total Depth: 732 Plug Back Total Depth: 726

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: 726

feet depth to: 0 w/ 66 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Ocanna Garbo Date: 09/12/2012



1092552

Operator Name: Kent, Roger dba R J Enterprises Lease Name: STEWART Well #: 3-1  
 Sec. 2 Twp. 24 S. R. 21  East  West County: Bourbon

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:  Gamma Ray/Neutron/CCL Drifters Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>sandy shale</td> <td>701</td> <td></td> </tr> <tr> <td>dk sand</td> <td>704</td> <td></td> </tr> <tr> <td>shale</td> <td>732</td> <td></td> </tr> </table>	Name	Top	Datum	sandy shale	701		dk sand	704		shale	732	
Name	Top	Datum											
sandy shale	701												
dk sand	704												
shale	732												

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.875	7	10	20	Portland	66	
production	5.625	2.875	10	726		66	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD	-			
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
20	683.0 - 693.0		

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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**R.J. Enterprise  
22082 NE Neosho RD  
Garnett, KS 66032**

**Stewart 3-1**

Start 7-16-2016

Finish 7-17-2012

3	soil	3	
14	sand/stone	17	
128	lime	145	
172	shale	317	
24	lime	341	
69	shale	410	
29	lime	439	
42	shale	481	set 20' 7"
19	lime	500	ran 726.4' 2 7/8
7	shale	507	cemented to surface 66 sxs
5	lime	512	
97	shale	609	
3	lime	612	
63	shale	675	
3	sandy shale	678	
4	sandy shale	682	odor
12	Bkn sand	694	good show
4	sandy shale	698	good show
3	sandy shale	701	show
3	Dk sand	704	show
28	Shale	732	T.D.

**GARNETT TRUE VALUE HOMECENTER**  
 410 N Maple  
 Garnett, KS 68032  
 (785) 448-7106 FAX (785) 448-7138

Merchant Copy  
**INVOICE**  
THIS COPY MUST REMAIN AT  
 MERCHANT AT ALL TIMES

Page: 1 Invoice: **10180985**


Special : Terms: **ONCE/14**  
 Instructions : Ship Date: **08/28/12**  
 Order up to: **MARLYN** And up to: Date Date: **07/28/12**

Ship To: **ROGER KENT** Ship To: **ROGER KENT**  
**2208 W 18300 RD** (785) 448-8985 **NOT FOR HOUSE USE**  
**GARNETT, KS 68032**  
 (785) 448-8985

Customer #: **0000367** Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	All Price/Unit	PRICE	EXTENSION
1.00	1.00	P	EA	498087	ME40' 183 Our EXT Cord	12.9900 ea	12.9900	12.99

FILLED BY SHIP VIA: Customer Pick up <small>REMOVED COMPLETELY AND IN GOOD CONDITION</small> 	CHECKED BY DATE SHIPPED DRIVER Taxable: 12.99 Non-taxable: 0.00 Tax #	Subtotal: <b>12.99</b> Sales tax: <b>1.00</b> <b>TOTAL: 14.00</b>
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1 - Merchant Copy

1 0 0 0 1 1 3 1 0 0 1 0 0 1 4 3 9 0 0 0

**GARNETT TRUE VALUE HOMECENTER**  
 410 N Maple  
 Garnett, KS 68032  
 (785) 448-7106 FAX (785) 448-7138

Merchant Copy  
**INVOICE**  
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 MERCHANT AT ALL TIMES

Page 1 Invoice: **10187099**

Special : Terms: **18-4-258**  
 Instructions : Ship Date: **08/28/12**  
 Order up to: **MICEL** And up to: Date Date: **07/28/12**

Ship To: **ROGER KENT** Ship To: **ROGER KENT**  
**2208 W 18300 RD** (785) 448-8985 **NOT FOR HOUSE USE**  
**GARNETT, KS 68032**  
 (785) 448-8985

Customer #: **0000367** Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	All Price/Unit	PRICE	EXTENSION
18.80	18.00	P	PL	OPMP	MONARCH PALLET	18.0000 PL	18.0000	270.00
640.00	640.00	P	SAG	OPPO	PORTLAND CEMENT-648	8.9900 ea	8.9900	4864.80

FILLED BY SHIP VIA: <b>ANDERSON COUNTY</b> <small>REMOVED COMPLETELY AND IN GOOD CONDITION</small> Taxable: <b>5184.80</b> Non-taxable: <b>0.00</b> Tax #	CHECKED BY DATE SHIPPED DRIVER Taxable: 5184.80 Non-taxable: 0.00 Tax #	Subtotal: <b>5184.80</b> Sales tax: <b>666.72</b> <b>TOTAL: 5851.52</b>
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1 - Merchant Copy

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